UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135

Expires: November 30, 2000

Lease Serial No.
NMSF079380

6	If Indian	Allottee	or Tribe	Name

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SUBMIT IN TRI	erse side.	se side. 7. If Unit or CA/Agreement, Name and/or No. NMNM78424B						
1. Type of Well			8. Well Name and No. SAN JUAN 32-8 U	INIT 250A				
Oil Well 🛛 Gas Well 🗖 Oth					1111 253A			
Name of Operator CONOCOPHILLIPS COMPAN		PATSY CLUG E-Mail: plclugs(ppco.com		9. API Well No. 30-045-31848-00-X1			
3a. Address 5525 HIGHWAY 64		(include area co	de)	10. Field and Pool, or BASIN FRUITLA				
FARMINGTON, NM 87401		Ph: 505.599 Fx: 505-599			BASINTROTTE	NID COAL		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	n)			11. County or Parish, and State			
Sec 22 T32N R8W SESE 125			SAN JUAN COL	JNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE O	F NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION			TYPE	OF ACTION				
- Notice of Intent	☐ Acidize	□ Deep	en	□ Produc	tion (Start/Resume)	☐ Water Shut-Off		
□ Notice of Intent	Alter Casing	_	ure Treat	☐ Reclam		☐ Well Integrity		
Subsequent Report	Casing Repair	☐ New	Construction	☐ Recom	plete	Other .		
Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempo	rarily Abandon	Brilling Operations		
8	Convert to Injection	_		☐ Water	Disposal			
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 5-1/2" CASING REPORT 10/8/03 RIH w/7.875" bit & tagged cement @ 180'. Drilled cement and then formation to 3990'(TD). TD reached @ 1815 hrs 10/10/03. Circ. hole. RIH w/5-1/2" 17#, J-55 LT&C casing and set @ 3990'. RU Schlumberger to cement. Pumped a preflush of 30 bbls water w/dye in last 10 bbls. Pumped Lead - 530 sx (1383 cf - 246.3 bbl slurry) Class G, 3% Extender, 0.2% Anti-foam, 5#/sx Pheno-seal, 0.25#/sx Cello-flake. Tail - 245 sx (311 cf - 55.38 bbl slurry) Class G, 50/50 POZ, 0.25# sx Cello-flake, 5#/sx Gilsonite, 2% Bentonite, 0.2% Antifoam, 2.5#/sx Pheno-seal, 2% CaCl2. Dropped plug & displaced w/91.6 bbls 2% KCL water. Bumped plug @ 1500 psi @ 0745 hrs 10/11/03. Circ. 50 bbls good cement to surface. ND BOP, set slips and cut off casing. RD & released rig @ 1200 hrs 10/11/03. Will show casing PT on next report.								
14. Thereby certify that the foregoing is true and correct. Electronic Submission #24192 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 10/22/2003 (04AXG1606SE)								
	LUGSTON	g wy moiti			PRESENTATIVE			
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Signature (Electronic	Submission)		Date 10/14	4/2003				
	THIS SPACE F	OR FEDERA	L OR STAT	E OFFICE U	SE			
Approved By ACCEPT	ED			NNE GARCIA LEUM ENGIN	EER	Date 10/22/2003		
Conditions of approval, if any, are attach certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in thuct operations thereon.	Office Farm		·				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					nake to any department o	r agency of the United		