District I

1625 N French Dr , Hobbs, NM 88240

1023 N Tiench Di , 11000s, NW 8824

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd , Aztec, NM 87410

District IV

1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

Form C-144

For permanent pits and exceptions submit to the Santa Fe

Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

Pit, Closed-Loop System, Below-Grade Tank, or

Proposed Alternative Method Permit or Closure Plan Application
Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,
below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances
Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538
Address: PO Box 4289, Farmington, NM 87499
Facility or well name: Nye Federal 100
API Number: 30-045-34272 OCD Permit Number:
U/L or Qtr/Qtr: M(SWSW) Section: 20 Township: 31N Range: 12W County: San Juan Center of Proposed Design: Latitude: 36.88069' N Longitude: 108.12703' W NAD: 1927 X 1983 Surface Owner: X Federal State Private Tribal Trust or Indian Allotment
Yes Subsection F or G of 19 15.17 11 NMAC
Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVD Other RECEIVE
Below-grade tank: Subsection I of 19.15 17.11 NMAC Volume. bbl Type of fluid. Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner Type: Thickness mil HDPE PVC Other
5 Alternative Method: Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)						
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet						
X Alternate Please specify 4' hogwire fence with a single strand of barbed wire on top.						
	-					
Netting: Subsection E of 19.15 17 11 NMAC (Applies to permanent pits and permanent open top tanks)						
Screen Netting Other						
Monthly inspections (If netting or screening is not physically feasible)						
8						
Signs: Subsection C of 19.15.17.11 NMAC						
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers						
X Signed in compliance with 19.15.3.103 NMAC						
9 Administrative Approvals and Exceptions:						
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15 17 NMAC for guidance						
Please check a box if one or more of the following is requested, if not leave blank:						
Administrative appropriate must be submitted to the appropriate described by the Scale For Foreign and 1. D	idaratio- of	mmayal				
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	deration of ap	provai.				
Exception(s) Requests must be submitted to the Sana Te Environmental Buteau office for consideration of approval.						
Siting Critoria (regarding permitting): 10.15.17.10 NMAC						
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable						
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the						
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria						
does not apply to drying pads or above grade-tanks associated with a closed-loop system.						
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	XNo				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa	Yes	XNo				
lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site						
	r¬					
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	XNo				
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA					
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image						
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No				
(Applied to permanent pits)	XNA					
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	_					
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo				
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended Written confirmation or weighted in from the puricipality. Written approved obtained from the puricipality.	Yes	X No				
 Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	Yes	XNo				
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	XNo				
Within an unstable area.	Yes	XNo				
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map						
Within a 100-year floodplain - FEMA map	Yes	XNo				

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15 17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17 9 NMAC X Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC X Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
12
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17.10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17.9
NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17 9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15.17.11 NMAC Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19 15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15 17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization Manitoring and Imposting Plan
Monitoring and Inspection Plan Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19 15 17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type. X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative
Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
X On-site Closure Method (only for temporary pits and closed-loop systems)
X In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist: (19 15.17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17 13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Form C-144 Oil Conservation Division Page 3 of 5

16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Stee	I Tanks or Haul-off Bins Only: (19.15.17 13.D NMAC)					
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling are required.	fluids and drill cuttings Use attachment if more than two fa	cilities				
•	Disposal Facility Permit #:					
	Disposal Facility Permit #:					
Will any of the proposed closed-loop system operations and associated activities Yes (If yes, please provide the information No	•	rvice and operations?				
Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specification - based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection Plan - based upon the appropriate Plan - based upon the ap	tion I of 19 15 17 13 NMAC	;				
17 Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC Instructions. Each siting criteria requires a demonstration of compliance in the closure plan R certain siting criteria may require administrative approval from the appropriate district office of for consideration of approval Justifications and/or demonstrations of equivalency are required.	ecommendations of acceptable source material are provided below or may be considered an exception which must be submitted to the !					
Ground water is less than 50 feet below the bottom of the buried waste		Yes X No				
- NM Office of the State Engineer - (WATERS database search, USGS: Data obta	ned from nearby wells	N/A				
Ground water is between 50 and 100 feet below the bottom of the buried waste		Yes X No				
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtain	ned from nearby wells	□N/A				
Ground water is more than 100 feet below the bottom of the buried waste.		X Yes No				
- NM Office of the State Engineer - tWATERS database search; USGS, Data obtai	ned from nearby wells	□ _{N/A} □				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signific (measured from the ordinary high-water mark).	Yes X No					
- Topographic map, Visual inspection (certification) of the proposed site						
Within 300 feet from a permanent residence, school, hospital, institution, or church in easier Visual inspection (certification) of the proposed site; Aerial photo; satellite image	existence at the time of initial application.	Yes X No				
		Yes X No				
Within 500 horizontal feet of a private, domestic fresh water well or spring that less that purposes, or within 1000 horizontal fee of any other fresh water well or spring, in exists - NM Office of the State Engineer - iWATERS database; Visual inspection (certific	ence at the time of the initial application					
Within incorporated municipal boundaries or within a defined municipal fresh water w pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obta		Yes XNo				
Within 500 feet of a wetland		Yes X No				
- US Fish and Wildlife Wetland Identification map; Topographic map, Visual insp	ection (certification) of the proposed site	Yes X No				
Within the area overlying a subsurface mine. - Written confirantion or verification or map from the NM EMNRD-Mining and M	Aineral Division	Yes X No				
Within an unstable area.		Yes X No				
- Engineering measures incorporated into the design; NM Bureau of Geology & Mi	ineral Resources; USGS; NM Geological Society;					
Topographic map Within a 100-year floodplain - FEMA map		Yes X No				
18 On-Site Closure Plan Checklist: (19.15 17.13 NMAC) Instructions: Each of the following items must bee attached to the closure plan. Please indicate,						
by a check mark in the box, that the documents are attached.						
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC						
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19 15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19 15.17.11 NMAC						
		0 15 17 11 NMAC				
Construction/Design Plan of Temporary Pit (for in place burial of a dryi X Protocols and Procedures - based upon the appropriate requirements of		7.13.17.11 INMAC				
Confirmation Sampling Plan (if applicable) - based upon the appropriate						
X Waste Material Sampling Plan - based upon the appropriate requiremen	·					
Waste Material Sampling Fiant - based upon the appropriate requirement Disposal Facility Name and Permit Number (for liquids, drilling fluids a		nnot be achieved)				
X Soil Cover Design - based upon the appropriate requirements of Subsec	tion H of 19 15.17.13 NMAC					
X Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15.17.13 NMAC X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC						

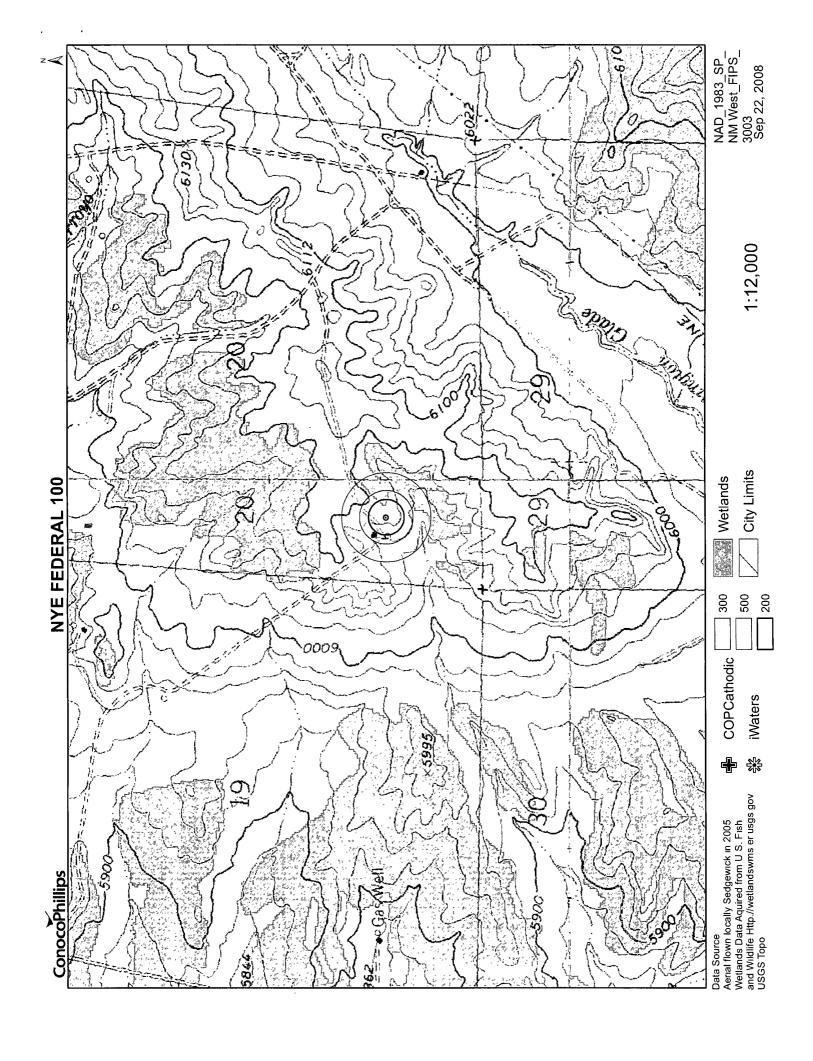
Form C-144 Oil Conservation Division Page 4 of 5

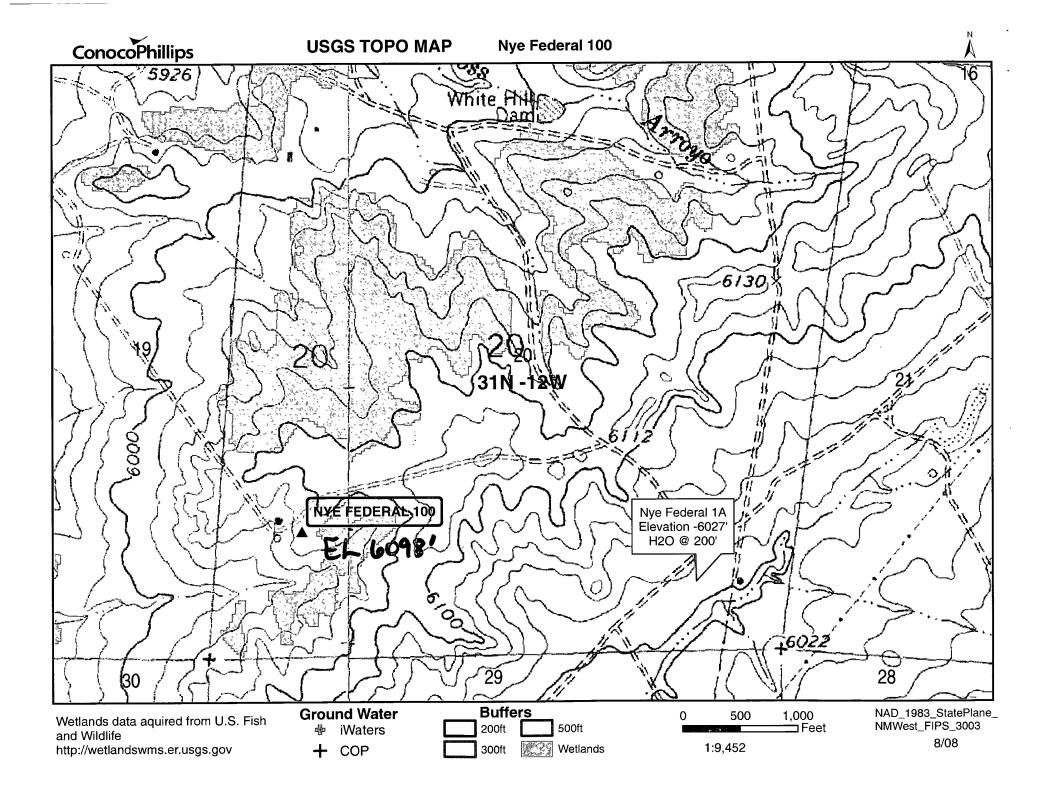
Operator Application C	Certification:			
	ormation submitted with this application	is true, accurate and complete to the	best of my knowledge and belief.	
Name (Print):	Crystal Tafoya	Title:	Regulatory Technician	
Signature:	Constal Take	ya Date:	10/6/08	
e-mail address:	crystal tafoya@conocophylips	Telephone:	505-326-9837	
			-	
20 OCD Approval: Po	ermit Application (including closure	plan) A Closure Plan (only)	OCD Conditions (see attachmen	nt)
OCD Representative Si		911	Approval Date:	2/21/08
Title: <u>Envi</u>	rolspa	OCD Peri	nit Number:	
Classes Banant (magnin	ad within 60 days of slasses some	letten), a company a company	2	
	ed within 60 days of closure comp required to obtain an approved closure		: ure activities and submitting the closure r	eport. The closure
•			es. Please do not complete this section of	the form until an
approvea ciosure pian nas i	been obtained and the closure activities	·	- Consoletion Deter	
		Closur	e Completion Date:	
22				
Closure Method:	1D	No. 1. A Date of Classical Control	Mathed DW. (Claud	I
Waste Excavation a		e Method Alternative Closure	Method Waste Removal (Closed-	ioop systems only)
II different from ap	proved plan, please explain.			
23	West Description For Classic	Land Contains That Della Abana C	d Cool Tools Heat eff Bire Oak	
			round Steel Tanks or Haul-off Bins Onlings were disposed. Use attachment if m	
were utilized.	, , , , ,	,		
Disposal Facility Name:		Disposal Facility	Permit Number:	
Disposal Facility Name:			Permit Number:	
	•	•	of be used for future service and opeartion	15?
	demonstrate complilane to the items bel	<u> </u>		
	areas which will not be used for future se Photo Documentation)	ervice and operations:		
Soil Backfilling and				
Re-vegetation Appl	ication Rates and Seeding Technique			
24				
Closure Report Atta		ch of the following items must be att	ached to the closure report. Please indic	ate, by a check mark in
the box, that the docum				
=	Notice (surface owner and division) stice (required for on-site closure)			
=	site closures and temporary pits)			
=	npling Analytical Results (if applicat	ale)		
\equiv	ampling Analytical Results (if application			
=	Name and Permit Number	auci		
	nd Cover Installation			
=	plication Rates and Seeding Techniq	jue		
Site Reclamation	(Photo Documentation)			
On-site Closure L	ocation: Latitude:	Longitude:	NAD	<u> </u>
25				
Operator Closure Cert				
	ormation and attachments submitted wi ill applicable closure requirements and	-	e and complete to the best of my knowledg	e and helief. I also certify that
•	и иррисине стояте requirements and		cosure piure	
Name (Print)		Title -		
Signature:		Date		
e-mail address:		Telephone:		

New Mexico Office of the State Engineer POD Reports and Downloads

Township:	31N Range: 12	2W Sections: 1	6,17,18,19	9,20,21,28,29,30		
NAD27 X:	Y:	Zone:		Search Radius:	1	
County:	Basin:			Number:	Suffix:	
Owner Name: (First)		(Last) All	manada.	O Non-Domestic	ODomestic	
POD / Surface Data Report Avg Depth to Water Report Water Column Report						
Clear Form iWATERS Menu Help						
WATER COLUMN REPORT 10/06/2008						
		W 2=NE 3=SW 4=S gest to smalles qqq Zone		Depth Y Well	Depth Wate Water Colum	

No Records found, try again





30-045-23536

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator_	MERIDIAN OIL INC.	_ Location:	Unit_P	_Sec. <u>20</u> _Twp <u>31</u>	Rng 12
Name of We	ell/Wells or Pipeline Serv	iced <u>Nye Fe</u>	ederal 1-	M	
				c	ps 6216w
Elevation	N/A Completion Date 12/23/8	6 Total De	pth 360'	Land Type*	N/A
	izes, Types & Depths				
If Casing	is cemented, show amounts	& types us	ed	N/A	
		12,500			
If Cement	or Bentonite Plugs have be	en placed.	show de	enths & amount	ts used
	N/A	sen placea,	511011 4	opens a amoun	es asca
-	chickness of water zones water, Salty, Sulphur, Etc.	_		_	ossible:
Depths gas	s encountered: N/A				
Type & amo	ount of coke breeze used:	1600#			
Depths and	odes placed: 340, 330, 320, 3	10, 300, 290,	280, 270	, 260, 250	
Depths ven	nt pipes placed: 360' of 1"	vent pipe			
Vent pipe	perforations: 160'	·		PECELYT	
Remarks:	gb #1			MAY 3 1 1991	<u>u</u>
				ALCON DA	
					,

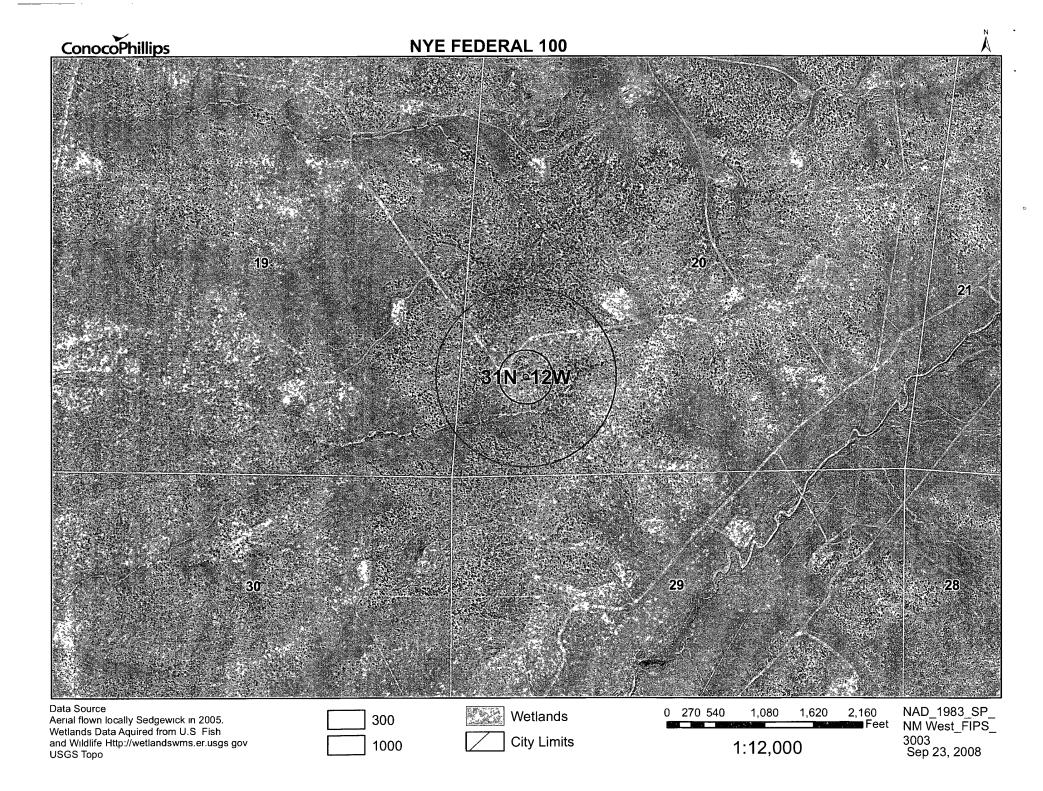
If any of the above data is unavailable, please indicate 50. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

^{*}Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

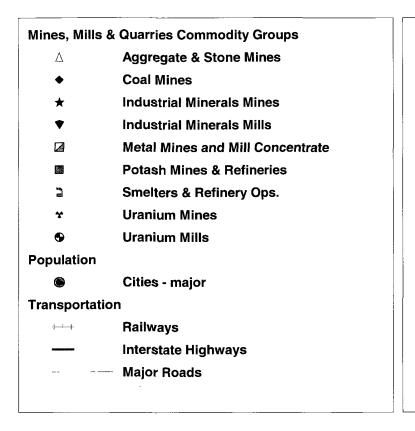
WELL LOCATION AND ACREAGE DEDICATION PLAT

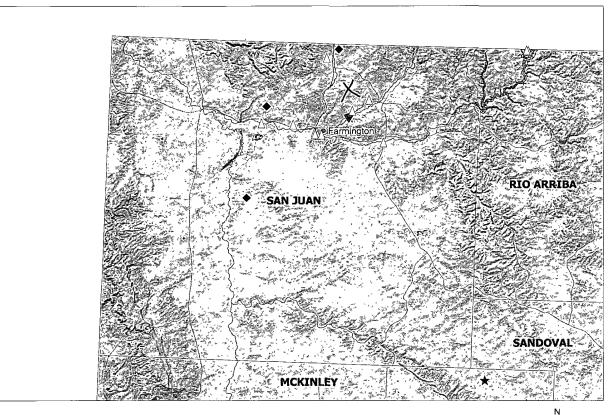
All distances must be from the outer boundaries of the Section.

				THE BECTOON	
Operator SUPRON	I ENERGY COP		NYE FEDERAL		Well No
Unit Letter P	Section 20	Township 31 NORTH	Honge 12 WEST	County SAN JUAN	v ,
Actual Footage Loc	L	72			·
870		SOUTH line and	1015 _{I∞}	t from the EAST	line
Ground Level Elev. 6027	Producing For		BLANCO		Dedicated Acreage: 8 \$ 306.79
1. Outline the	e acreage dedica	ted to the subject well	by colored pencil o	r hachure marks on	the plat below.
2. If more th interest an		dedicated to the well,	outline each and ide	ntify the ownership	thereof (both as to working
		fferent ownership is de nitization, force-pooling		have the interests	of all owners been consoli-
Yes	No II an	swer is "yes;" type of	consolidation	unitiaction Po-	ol tast No. 136
this form if	necessary.)				dated. (Use reverse side of
					mmunitization, unitization, n approved by the Commis-
	! 589°c	s'w 5276.7	1		CERTIFICATION
	i		İ	1 hereb	certify that the information con-
	. !		1	1 1	nerein is true and complete to the
	1		1	best of	my knowledge and belief. MH
	 	· L		Nome /	Be Marke
	1			Position	**************************************
4.	!		; ;	Compount	sa Recogy Compercation
200	1		•	Company Date	H1 18. 1979
10	1	20		(2)	
3 × × × × × × × × × × × × × × × × × × ×	 	MA OUL	Y 14 1979 CON.I COM. DIST. 3	shown on the solution of the s	The state of the s
] ;]		2	Pegistered	11 April 1979 Professional Engineer d Surveyor
	 	C'W 4993.56	(8)	C	~ 4 .
0 310 860 9	0 1320 1650 1980	2310 2640 2000	1300 1000 80	Certificate	No. 1463



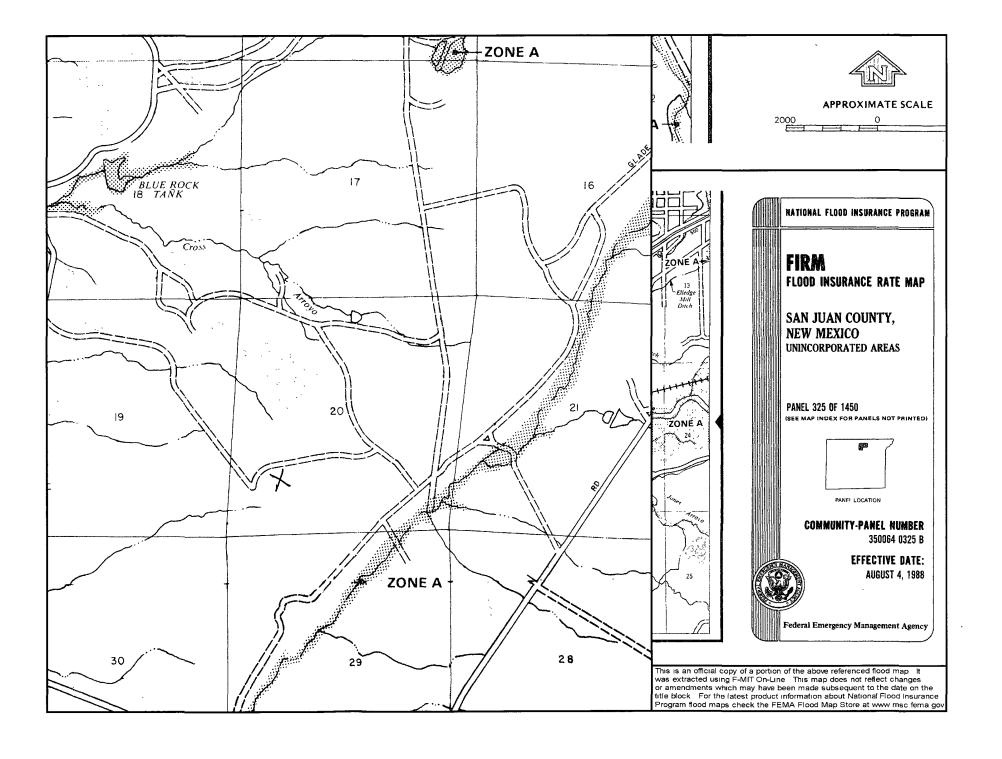
Nye Federal 100 Mines, Mills and Quarries Web Map











Hydrogeological Report for Nye Federal 100

Regional Geological context:

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it commformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones. Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

Hydraulic Properties:

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

References:

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, east-central San Juan Basin, New Mexico: USGS Professional Paper

552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p.

Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The Nye Federal 100 is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the Nye Federal 1A has an elevation of 6027' and groundwater depth of 220'. The subject well has an elevation of 6098' which is greater than the Nye Federal 1A, therefore the groundwater depth is greater than 100'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The Cathodic data provides the indication that groundwater depth and the Nacimiento formation will create a stable area for this new location.

Tally, Ethel

From:

Tally, Ethel

Sent:

Monday, October 06, 2008 2:05 PM

To:

'mark_kelly@nm.blm.gov'

Subject:

SURFACE OWNER NOTIFICATION

The temporary pits for the wells listed below will be closed on-site. Please let me know if you have any questions.

Nye Federal 100 9 Lodewick 15S EPNG COM A 001 SJ 32-7 Unit 24N

Thank You,

Ethel Tally ConocoPhillips-SJBU 3401 E. 30th Farmington NM 87402 (505)599-4027 phone Ethel.Tally@conocophillips.com DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT IV

DISTRICT III 1000 Rio Bresos Rd., Aztec, N.M. 87410

2040 South Pacheco, Santa Fe. NM 87505

OIL CONSERVATION DIVISION 197 19 PM 3: 33

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

NECENTAL 3: 33

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT 'API Number *Pool Name Pool Code BASIN (FRUITLAND COAL)/FLORA VISTA FRUITLAND (GAS) CICK 30-045 71629/76600 a Well Number *Property Code Property Name NYE FEDERAL 100 7367 70GRID No. Operator Name Elevation BURLINGTON RESOURCES O&G CO LP 6098' 14538

10 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the Rest/West line County 1110 715 M 20 31N 12W SOUTH WEST SAN JUAN 11 Bottom Hole Location If Different From Surface

١	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	м				1				RCVD MAY18	07
Ī	Dedicated Acres	="		12 Joint or	Infill	4 Consolidation (ode	¹⁶ Order No.	OIL CONS. D	
		3.79 S	12 SH2 SWI	lit						_,,
ı	FS 152	2.84	12 UW	<u> </u>					DIST. 3	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

VII	A NON STANDARD ON	I HAD DEEN A	I I I I I I I I I I I I I I I I I I I	THE DIVISION
6				17 OPERATOR CERTIFICATION
FND 3 1/4" BC BLM 1952		1	- 1	I hereby certify that the information contained herein is true and complete to the best of my knowledge and
	1	1	- 1	beilef
		1	1	
	1	1	- 1	Streature Streature
	1	1	- 1	Rhonda Rogers
				Printed Name
1	!	,	- 1	Regulatory Technician
₹		1	- 1	4/12/07
	,	,	ſ	Date
5300.46		1	- 1	18 SURVEYOR CERTIFICATION
λ · ά	, I	1	- 1	I hereby certify that the well location shown on this plu was plotted from field notes of actual surveys made by
	=			me or under my supervision, and that the same is true
				and correct to the best of my belief.
u u sa			· - : :	FEBRUARY 1, 2007
3 3	2			Date of Survey
3 2		ill reserve	1100	Signature and Seel of Professional Surveyor.
LEASE # USA SF-	078244 LEASE # U	SA LEASE #		man 1 1 state
	SF-02112	6 111	-H	
NYE FEDERAL #1 LAT. 36.8	38069" N (NAD 83) 38.12703" W (NAD 83)			
	a inagin day ill 🕡 🤄 🗤		35 II	
LONG. 10	52.84128" N (NAD 27) 08'07.58409" W (NAD 27) 6		34 1	
4 = -			\mathbb{R}^{3}	
S 88 2	6'45" W 4997.34' (M)	FND 3 1/4	BC:	
3 1/4" BC S 88"2	6' W'. 4993.56' (R)	BLM 1	==#	DAVID RUSSELL
		-	•	Certificate Number 10201

Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan:

- 1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	(1000/500

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Type Variety or Cultivator	
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

50 percent

Germination

40 percent

Percent PLS

20 percent

Source No. two (better quality)

Purity

80 percent

Germination

63 percent

Percent PLS

50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS . 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.