

BURLINGTON
RESOURCES**PRODUCTION ALLOCATION FORM**Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/9/2008

API No. 30-039-30317

DHC No. DHC2695AZ

Lease No. SF-079391

Well Name

San Juan 27-5 Unit

Well No.

#901

Unit Letter

Surf- E

BH- D

Section

8

8

Township

T027N

T027N

Range

R005W

R005W

Footage

1646' FNL & 1146' FWL

937' FNL & 1032' FWL

County, State

Rio Arriba County,

New Mexico

Completion Date

9/19/08

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

939 MCFD

PERCENT

53%

CONDENSATE

PERCENT

53%

DAKOTA

825 MCFD

47%

47%

1764

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

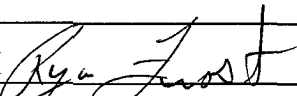
APPROVED BY

DATE

TITLE

PHONE

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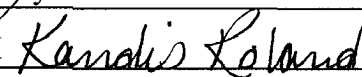
10/9/08

Engineer

505-324-5143

Ryan Frost

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10/9/08

Engineering Tech.

505-326-9743

Kandis Roland