

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

 Distribution:
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 Regulatory
 Accounting
 Well File
 Revised: March 9, 2006

 Status
 PRELIMINARY ☐
 FINAL ☒
 REVISED ☐

 Commingle Type
 SURFACE ☐ DOWNHOLE ☒
 Type of Completion
 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/9/2008

 API No. 30-039-30423
 DHC No. DHC2765AZ
 Lease No. SF-079393

 Well Name
 San Juan 27-5 Unit

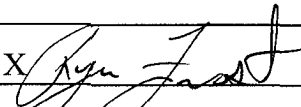
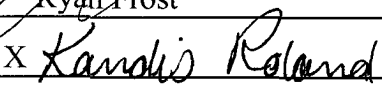
 Well No.
 #84N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- E	3	T027N	R005W	1620' FNL & 1160' FWL	Rio Arriba County,
BH- D	3	T027N	R005W	1257' FNL & 322' FWL	New Mexico

Completion Date	Test Method
9/11/08	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	536 MCFD	58%		58%
DAKOTA	386 MCFD	42%		42%
	922			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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