									Darias ter is	6.27	STEET.	
	,							JUL 1	1 2008			Distribution: BLM 4 Copies
		CONTROL EGISTA	BURLINGTO			Tn	JOE 1 1 2000			Regulatory Accounting		
	eceiv	ED	1,00,000,000,000,000,000,000,000,000,00					Sureau of Land Manage		ment		Well File
63			RE	ESÜ	UR	CE	S	Farmington	Field Off		<del></del>	March 9, 2006
	JUL 1 6 2008								Status PRELIMINARY			
3. 10	PRODUCTION ALLOCATION FORM Durango, Colorado									FINAL 🖂		
)UII										REVI		
	Commingle Type									Date: 7/8/2008		
	SURFACE DOWNHOLE Type of Completion									API No. 30-045-29358		
	NEW DRILL RECOMPLETION PAYADD COMMINGLE									DHC No. DHC4024AZ		
										Lease No. 751-94-0007		
	Well Name									Well No.		
1	Ute Mountain Ute								#42			
A)	Unit Letter Section Tow			nship Range			Footage			County, State		
		30	T0321	N RO	R014W		FSL & 1	740' FWL		San Juan County,		
		<u> </u>							<u> </u>	New Mexico		
	Completion Date Test Method											
	HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒											
	Instorical Trield lest Trojected Tottler											
	FOR				ERCENT CONDENSA			TE PERCENT				
	Barker D	ome Hern	nosa	1208 M	08 MCFD		42%	A CEPTED FO		raecoo 4		42%
	Barker Do	Creek	k 1668 MCF			58%	1	unlo	0%		58%	
				2876					E MANUEL	CARRACTOR AFTER		
								Mary Comond				
	JUSTIFICATION OF ALLOCATION: These percentages are based upon spinner log data from the Barker											
	Dome Hermosa and Desert Creek formations. Oil was not present. For that reason, oil percentages are based											
	upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the											
	future.											
										- <b>1</b> 5.32.2	857	
				Ŷ				PHONE STATE				
	APPROVEI	D.	DATE			TITLE			PHONE			
	v /k 2				1. 1.		Engineen			505 224 5142		
	X/My Trail				10/08	5	Engineer			505-324-5143		
0	Ryan Frost									-		
<i>\$</i>	x Kandi	7/8/08			Engineering Tech.			505-326-9743				
	Kandis Roland											

