



PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/8/2008

API No. 30-045-34057

DHC No. DHC2789AZ

Lease No. SF-080854

Well Name

San Juan 32-8 Unit

Well No.

#30M

Unit Letter

O

Section

14

Township

T031N

Range

R008W

Footage

740' FSL & 1615' FEL

County, State

San Juan County,
New Mexico

Completion Date

8/14/08

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1980 MCFD

PERCENT

42%

CONDENSATE

PERCENT

42%

DAKOTA

2741 MCFD

58%

58%

4721

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

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