							nici a	
							BLM 4 Copies	
ConocoPhillips							Regulatory Accounting Well File	
Conocornilips							Revised: March 9, 2006	
							atus RELIMINARY 🗍	
PRODUCTION ALLOCATION FORM							FINAL 🛛	
Commingle Type							REVISED	
SURFACE DOWNHOLE								
Type of Completion							PI No. <b>30-045-34430</b> HC No. <b>DHC2853AZ</b>	
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							ase No. SF-079380	
Well Name							ell No.	
San Juan 3				<del></del>	9M			
Unit Letter	Section 15	Township T032N	Range R008W	Footage 1722' FSL & 74			County, State n Juan County,	
<u> </u>	15	103211	Kooo w	1722 TSE & 7	+3 FEE	i e	New Mexico	
Completion	od	····			i			
8/28	CAL 🗌 FIE	LD TEST 🔀 PRO	OJECTED	ОТНЕ	R			
FORMATION GAS						DENSATE	PERCENT	
MESAVERDE 627			627 MCFD	36%			36%	
DAKOTA			1098 MCFD	64%			64%	
			1725			······		
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test								
operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event								
this wellbore begins producing oil at some point in the future.								
				initial distribution				
APPROVE	DATE	TTTLE	TITLE		PHONE			
X /yu -	10/9/0,	g Engineer	Engineer		505-324-5143			
Ryan Frost								
x Lane	10/8/	OS Engineerin	Engineering Tech.		505-326-9743			
Kandis R	Kandis Roland							