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Revised: March 9, 2006

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Date: 10/8/2008

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

API No. 30-045-34503  
DHC No. DHC2802AZ  
Lease No. NM-08187

Well Name  
**Lambe**

Well No.  
**#1C**

Unit Letter <b>K</b>	Section <b>21</b>	Township <b>T031N</b>	Range <b>R010W</b>	Footage <b>2225' FSL &amp; 1615' FWL</b>	County, State <b>San Juan County, New Mexico</b>
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Completion Date <b>8/12/08</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	710 MCFD	39%		39%
DAKOTA	1126 MCFD	61%		61%
	1836			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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