	ConocoPhillips PRODUCTION ALLOCATION FORM								Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
]	PRELIMINARY ☐ FINAL ☒ REVISED ☐	
	Commingle Type								Date: 10/8/2008	
	SURFACE DOWNHOLE X Type of Completion							A	API No. 30-045-34571	
	NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							I	OHC No. DHC2841AZ	
									Lease No. SF-078146	
1	Well Name							1	Well No.	
+	Newberry I Unit Letter	Township	ship Range Footage				#	County State		
	D D	Section 35	Township T032N	Range R012W	860' FNL & 315' FWL		S	County, State San Juan County,		
								New Mexico		
	Completion	Date	Test Method	t Method						
	8/8/08 HISTORICAL FIELD TEST PROJECTED OTHER									
	FOR	FORMATION		GAS		ERCENT	CONDENSATE		E PERCENT	
	MES	5	517 MCFD		35%			35%		
	DA	9	953 MCFD		65%			65%		
				1470						
	JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.									
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	APPROVEI		DATE		TITLE		3 11	PHONE		
	X/xyn Frod			10/9/08		Engineer			505-324-5143	
	Ryan Frost									
0	X Kandl	nd	10/8/08		Engineering Tech.			505-326-9743		
	Kandis R	oland								