	BURLINGTON RESCURCES PRODUCTION ALLOCATION FORM									Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006  Status PRELIMINARY FINAL REVISED		
SU Ty	Commingle Type URFACE DOWNHOLE   bype of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE							]	Date: 10/8/2008  API No. 30-045-34578  DHC No. DHC2825AZ  Lease No. FEE			
All	ell Name <b>lison Uni</b> nit Letter	t Section	Township	Range	Ī	Footage			Well No. #58N County, State			
	J	24	T032N	R007W	151	0' FSL & 17	55' FEL	:	San Ju	uan County, w Mexico		
	8/7/08 HISTO		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	ORICAL  FIELD TEST  PROJECTED  OT					ER _			
	FORMATION			GAS		ERCENT	CONDENSAT		Salar Company			
	MESAVERDE			1452 MCFD		77%			77%			
	DAKOTA			436 MCFD		23%				23%		
				1888								
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.												
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