Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103		
District I	Energy, Minerals and Natural Resources		June 19, 2008		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
District II	OIL CONSERVATION DIVISION		30-039-30524		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		dicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410				EE	
District IV	Santa Fe, NM 875	6. St	tate Oil & Gas Lease N	o.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name		
PROPOSALS.)		Saii	San Juan 30-6 Unit		
	1. Type of Well: Oil Well Gas Well Other		ell Number		
		36N			
2. Name of Operator			9. OGRID Number		
Burlington Resources Oil & Gas, LP			14538		
3. Address of Operator			10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289			Blanco Mesaverde/Basin Dakota		
4. Well Location					
Unit Letter <u>H</u> : 2185	6' feet from the North	line and 910'	feet from the East	lina	
				·	
Section 8		Range 6W NM	PM Rio Arriba C	County	
	11. Elevation (Show whether DR, 16239)				
12. Check	Appropriate Box to Indicate Na	ture of Notice, Repor	rt or Other Data		
NOTICE OF IN	ITENTION TO:	CLIDOEOL		> .	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON					
PULL OR ALTER CASING		CASING/CEMENT JOB			
DOWNHOLE COMMINGLE					
OTUED		OTHER.			
OTHER:		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
To be a second and a constant	to continue and the dee Diagon Marco	l. (1.70210)l.d	D ' D lasta (a.s. 171	500) m.	
	the subject well in the Blanco Mesaver				
production will be commingled according to Oil Conservation Division Order Number R-10697. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. Bureau of land management has been					
•		alue of the production. B	sureau of land manager	nent has been	
notified in writing of this applicatio	n.				
Proposed perforations are: $MV - 5$	103' 5413' DK 7420' 7753'		RCVD OC	Tarino	
Troposed perforations are. WIV 5	105 3+15 , DK 7+20 - 7155		\$ 4 5 1 14 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Interest is common, no notification	is necessary.		OIL CON	S. DIV.	
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	DHC29	41AZ	المحقق	i = 1	
	•				
Spud Date:	Rig Release Date	e:			
I hereby certify that the information	above is true and complete to the bes	st of my knowledge and b	pelief.		
3 *** 3 **		, ,			
<u> </u>					
SIGNATURE MM	A = A				
	(700d4)4. FITLE Regula	tory Technician	DATE 10/16/	08	
/1	GOOGLOU TITLE REGULA	tory Technician	DATE 10/16/	08	
Type or print name Jamie Goody			,		
7.1	win E-mail address: Jamie.L.Goodw		,		
Type or print name For State Use Only Jamie Good	win E-mail address: <u>Jamie.L.Goodw</u>	vin@ConocoPhillips.com	PHONE: 50	5-326-9784	
7.1	win E-mail address: <u>Jamie.L.Goodw</u>		PHONE: 50	5-326-9784	