

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMSF-078896
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec, T, R, M, or Survey Description) 1090' FSL & 960' FEL SESE Sec.33 (P) -T27N-R11W N.M.P.M.		8. Well Name and No FEDERAL 33 #44
		9. API Well No. 30-045-24967
		10. Field and Pool, or Exploratory Area W KUTZ PICTURED CLIFFS BASIN FRUITLAND COAL
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other REMOVE BP, DHC & REDELIVER |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

9-25-08 XTO Energy Inc. removed the BP in this well, opened the Pictured Cliffs and DHC with the Fruitland Coal per the attached morning report. **DHC 2890 AZT**

XTO re-delivered this well to WFS @ 12:00 p.m., 09/29/2008. IFR of 98 MCFPD.

WFS mtr #39465

RCVD OCT 9 '08

OIL CONS. DIV.
DIST. 3

2 3/8 Ibg @ 1875'
oper. chng. for PC eff 9-25-08

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DOLENA JOHNSON		Title REGULATORY CLERK
Signature <i>Dolena Johnson</i>		Date 10/06/2008
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by		Title WINSTON FIELD OFFICE
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Date 5
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

Farmington Morning Report

FEDERAL 33	Well # 044	PC/FC	San Juan, NM
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- 9/25/08** MIRU Hurricane Rig #14. Un-hung rods. PT tbg to 800 psig for 5" w/1 BFW. Tstd OK. Rlsd press. Unseated pmp. TOH w/1-1/4" x 22' PR w/10' lnr, 3/4" x 6' rod sub, 68 - 3/4" rods & 2" x 1-1/4" x 10' RWAC-Z EPS pmp & 1" x 1' stnr nip. Found pmp stk opn. ND WH. NU BOP. MIRU flwback tk. PU & TIH w/1 jt 2-3/8" tbg. Tgd @ 1,764' (14' of fill). TOH & LD w/1 jt tbg. TOH w/54 jts 2-3/8" tbg, SN, 2-3/8" x 4' perf sub & 2-3/8" x 15' OEMA w/3/8" weep hole & pin. MIRU Triple "P" AFU. SWI.
- 9/26/08** Bd & insp pmp on loc. Found B&S w/med form fns & lt sc. TIH w/3-7/8" bit, XO, 2 - 3-1/8" DCs, XO & 54 jts 2-3/8" tbg. Tgd @ 1,764' (14' of fill). RU pwr swivel. Estb circ w/AFU. CO fill fr/1,764' - 1,778' (CIBP). Circ 30" w/no solids. DO CIBP @ 1,778'. Circ 30" w/tr pcs metal & rubber. Used 24 BFW w/AFU. Recd 0 BO, 25 BLW, 2 BPW w/AFU. RD pwr swivel. PU & TIH w/2 jts 2-3/8" tbg. Tgd @ 1,832' (CIBP). RU pwr swivel. Estb circ w/AFU. DO CIBP @ 1,832'. Used 11 BFW w/AFU. Recd 0 BO, 8 BLW w/AFU. Brn fld smpl w/lt metal & rubber cuttings. RD pwr swivel. PU & TIH w/4 jts 2-3/8" tbg. Tgd @ 1,968' (2' of fill). RU pwr swivel. Estb circ w/AFU. CO fill fr/1,968' - 1,970' (PBSD). Circ 1.5 hrs w/tr sd & pcs metal. RD pwr swivel. Brn fld smpl w/lt sd, metal & cuttings. TOH w/15 jts tbg. SWI.
- 9/27/08** TIH w/15 jts 2-3/8" tbg. Tgd @ 1,970' (PBSD). TOH w/59 jts tbg, XO, 2 - 3-1/8" DCs, XO & bit. TIH w/2-3/8" x 30' OEMA w/3/8" weep hole & pin, SN, 56 jts 2-3/8" tbg, 2 jts 2-3/8" tbg subs (4' & 6') & 1 jt 2-3/8" tbg. RIH w/XTO's 1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach. Ppd dwn csg w/10 lbs WT-pellets & 3 BFW. RU swb tls. BFL 1,500' FS. S. 0 BO, 3 BLW, 41 BPW, 25 runs, 6.5 hrs, FFL 1,500' FS. Brn fld smpl w/med form fns. FTP 0 psig. SICP 45 psig. RD swb tls. PU & TIH w/3 jts 2-3/8" tbg. Tgd @ 1,970' (PBSD). TOH w/5 jts tbg. Ppd dwn csg w/15 lbs WT-pellets & 3 BFW. SWI.
- 9/30/08** TIH w/8 jts 2-3/8" tbg. Tgd @ 1,970' (PBSD). TOH & LD w/3 jts tbg. RU swb tls. BFL 1,500' FS. S. 0 BO, 6 BLW, 3 runs, 1 hr, FFL 1,500' FS. Brn fld smpl w/med form fns. FTP 0 psig. SICP 30 psig. RD swb tls. Ppd dwn csg w/5 gals DVE-40-008 sc beads. Flshd w/3 BFW. Ppd dwn csg w/2.5 gals EC-1447-W corr inhib. Ran tbg as follows; 2-3/8" x 30 OEMA w/3/8" weep hole & pin, SN, 3 jts 2-3/8" 4.7#, J-55, EUE 8rd Seah tbg fr/Pan-Meridian, 53 jts 2-3/8" tbg, 2 jts 2-3/8" tbg subs (4' & 6') & 1 jt 2-3/8" tbg. Ld tbg w/WH slips as follows; SN @ 1,843'. EOT @ 1,875'. FC perfs fr/1,688' - 1,746'. PC perfs fr/1,784' - 1,862'. PBSD @ 1,970'. ND BOP. NU WH. Mnfld WH. Ppd dwn tbg w/2.5 gals EC-1447-W corr inhib. PU & loaded w/2" x 1-1/2" x 12' RWAC-Z (DV) EPS pmp (cyclone vlv) w/3' SM plngr (XTO #1520) & 1" x 1' stnr nip. TIH w/pmp, RHBO tl, spiral rod guide, 1" x 1' LS, 1-1/4" Norris sb, 7/8" x 3' stabilizer bar w/3 guides, 1-1/4" Norris sb, 2 - 3/4" Norris gr "D" rods, 68 - 3/4" rods, 2 - 3/4" rod subs (6' & 2') & 1-1/4" x 22' PR w/10' lnr. Instld Enviro-Pax SB on WH. Seated pmp. PT tbg to 500 psig for 5" w/58 BFW. Tstd OK. Rlsd press. LS pmp w/rig to 500 psig. GPA. Rlsd press. HWO. SITP 0 psig. SICP 60 psig. RDMO Hurricane Rig #14. RWTP @ 12:00 p.m. 9/29/08. Ppg @ 5.5 x 33" SPM.