

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137
Expires December 31, 1991

Amended:

5 LEASE DESIGNATION AND SERIAL NO
USA SF 079391

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME
NMMN-78409B-MV

8 FARM OR LEASE NAME, WELL NO
San Juan 27-5 Unit

San Juan 27-5 Unit 912

9 API WELL NO
30-039-30348 - 0062

10 FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 8, T27N, R05W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

RECEIVED

b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

OCT 14 2008

2 NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY Bureau of Land Management

3 ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Farmington Field Office

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit J (NWSE), 1635' FSL & 1733' FEL**

At top prod. interval reported below **Unit I (NESE), 2709' FSL & 1194' FEL**

At total depth **Unit I (NESE), 2709' FSL & 1194' FEL**

14. PERMIT NO. DATE ISSUED 12 COUNTY OR PARISH 13 STATE
Rio Arriba New Mexico

15 DATE SPUDDED 16 DATE T.D. REACHED 17 DATE COMPL (Ready to prod.) 18 ELEVATIONS (DF, RKB, RT, BR, ETC.) 19 ELEV CASINGHEAD
04/28/08 06/15/08 09/16/08 GL 6646' KB 6661'

20 TOTAL DEPTH, MD & TVD 21 PLUG, BACK T D, MD & TVD 22 IF MULTIPLE COMPL., HOW MANY* 23 INTERVALS DRILLED BY 24 WAS WELL CORED
MD=8085' TVD=7873' MD=8053' TVD=7841' 2 yes No

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Blanco Mesaverde 4634' -6112' 25. WAS DIRECTIONAL SURVEY MADE **Yes**

26 TYPE ELECTRIC AND OTHER LOGS RUN **GR, CBL, CCL** 27 WAS WELL CORED **No**

28 CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	227'	12 1/4"	surface; 76 sx (122 cf)	3 bbis
7", L-80	23#	4335'	8 3/4"	surface; 690 SX (1404 cf)	84 bbis
4 1/2", L-80	11.6#	8081'	6 1/4"	TOC 2550'; 290sx (389 cf)	

29 LINER RECORD				30 TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)
				2-3/8", 4.7#, L-80	8002'

31 PERFORATION RECORD (Interval, size and number)		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
PT look out @ .34" 1spf		5884'-6112'	Acidized w/ 10 bbl 15% HCL. Frac w/ 135450 Gal 60Q N2
5884'-6112' = 32 holes			Slick/Foam w/ 98353 # 20/40 Brady Sand
UMF/Cliffouse @ .34" 1 spf		5338'-5485'	Acidized w/ 10 bbl 15% HCL. Frac w/ 135240 Gal 60Q N2
5338'-5485' = 29 holes			Slick/Foam w/ 102176 # 20/40 Brady Sand
Lewis @ .34" 1 spf		4634'-4868'	Frac w/ 144480 Gal 75Q N2 Foam/20# LG w/ 196671#
4634'-4868' = 28 holes			20/40 Brady Sand
Total Holes = 89			

33 PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities	Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
09/16/08	1	1/2"		0	46 mcfh	.25 bwph	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)	
N/A	FCP - 170#		0	1122 mcf/d	6 bwph		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
To be sold. W/O facilities to be set before first production.

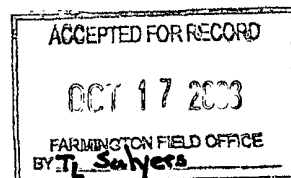
35 LIST OF ATTACHMENTS
This is a MV/DK comingle well DHC# 2706AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED  TITLE **Regulatory Technician** DATE **10/13/08**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC



Ojo Alamo 2935' 3109'
 Kirtland 3109' 3232'
 Fruitland 3232' 3678'
 Pictured Cliffs 3678' 3860'
 Lewis 3860' 4261'
 Huerfanito Bentonite 4261' 4630'
 Chacra 4630' 5230'
 Mesa Verde 5230' 5486'
 Menefee 5486' 5883'
 Point Lookout 5883' 6172'
 Mancos 6172' 7013'
 Gallup 7013' 7787'
 Greenhorn 7787' 7847'
 Graneros 7847' 7876'
 Dakota 7876'

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drk gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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