

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

USA SF 079391

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME
NMMN-78409B-MV

8 FARM OR LEASE NAME, WELL NO
San Juan 27-5 Unit

9 API WELL NO
30-039-30348 - 0062

10 FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK

11 SEC. T, R, M., OR BLOCK AND SURVEY OR AREA
Sec. 8, T27N, R05W, NMPM

12 COUNTY OR PARISH
Rio Arriba

13 STATE
New Mexico

14 PERMIT NO.

DATE ISSUED

15 DATE SPUDDED
04/28/08

16 DATE T D. REACHED
06/15/08

17 DATE COMPL (Ready to prod.)
09/16/08

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)
GL 6646' KB 6661'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD
MD=8085' TVD=7873'

21 PLUG, BACK T D, MD & TVD
MD=8053' TVD=7841'

22 IF MULTIPLE COMPL, HOW MANY*
2

23 INTERVALS DRILLED BY
yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Blanco Mesaverde 4634' -6112'

25. WAS DIRECTIONAL SURVEY MADE
Yes

26 TYPE ELECTRIC AND OTHER LOGS RUN
GR, CBL, CCL

27 WAS WELL CORED
No

28 CASING RECORD (Report all strings set in well)

29 LINER RECORD

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33 PRODUCTION

DATE FIRST PRODUCTION
SI W/O Facilities

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)
Flowing

WELL STATUS (Producing or shut-in)
SI

DATE OF TEST
09/16/08

HOURS TESTED
1

CHOKE SIZE
1/2"

PROD'N FOR TEST PERIOD
0

OIL--BBL
46 mcfh

GAS--MCF
.25 bwph

WATER--BBL

GAS-OIL RATIO

FLOW TUBING PRESS
N/A

CASING PRESSURE
FCP - 170#

CALCULATED 24-HOUR RATE
0

OIL--BBL
1122 mcf/d

GAS--MCF

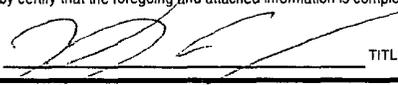
WATER--BBL
6 bwph

OIL GRAVITY-API (CORR)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold. W/O facilities to be set before first production.

35 LIST OF ATTACHMENTS
This is a MV/DK comingle well DHC# 2706AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED  TITLE **Regulatory Technician**

DATE **10/13/08**

TEST WITNESSED BY

ROYD OCT 22 '08

OIL CONS. DIV.

DIST. 3

OCT 17 2008

FARMINGTON FIELD OFFICE

BY TL Salyers

ACCEPTED FOR RECORD

OCT 17 2008

FARMINGTON FIELD OFFICE

BY TL Salyers

NMCCD

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires December 31, 1991

Amended

5 LEASE DESIGNATION AND SERIAL NO
USA SF 079391

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME
NMM- 78409A-DK

8 FARM OR LEASE NAME, WELL NO
San Juan 27-5 Unit

9 API WELL NO
San Juan 27-5 Unit 912

10 FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec.8, T27N, R05W, NMPM

12 COUNTY OR PARISH
Rio Arriba

13 STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL GAS WELL DRY Other

b TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIF RESVR Other

RECEIVED

OCT 14 2008

2 NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3 ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit J (NWSE), 1635' FSL & 1733' FEL**

At top prod interval reported below **Unit I (NESE), 2709' FSL & 1194' FEL**

At total depth **Unit I (NESE), 2709' FSL & 1194' FEL**

14. PERMIT NO. DATE ISSUED

15 DATE SPUNDED **04/28/08** 16 DATE T.D. REACHED **06/15/08** 17 DATE COMPL. (Ready to prod) **09/16/08**

18 ELEVATIONS (DF, RKB, RT, BR, ETC)* **GL 6646' KB 6661'** 19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD **MD=8085' TVD=7873'** 21 PLUG, BACK T.D., MD & TVD **MD=8053' TVD=7841'**

22 IF MULTIPLE COMPL., HOW MANY* **2** 23 INTERVALS DRILLED BY **yes**

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota 7875'-8072'

25 WAS DIRECTIONAL SURVEY MADE **Yes**

26 TYPE ELECTRIC AND OTHER LOGS RUN **GR, CBL, CCL** 27 WAS WELL CORED **No**

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	227'	12 1/4"	surface; 76 sx (122 cf)	3 bbls
7", L-80	23#	4335'	8 3/4"	surface; 690 SX (1404 cf)	84 bbls
4 1/2", L-80	11.6#	8081'	6 1/4"	TOC 2550'; 290sx (389 cf)	

29 LINER RECORD 30. **TUBING RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#, L-80	8002'	

31 PERFORATION RECORD (Interval, size and number) 32. **ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.**

Dakota .34 @ 2 SPF
8053'-8072' for 24 Holes
Dakota .34 @ 1 SPF
7875'-8046' for 29 Holes

Acidized w/ 10bbl HCL. Frac w/ 107016 Gal Slickwaterw/ 38649# 20/40 TLC Sand

Total Holes = 53

33 PRODUCTION

DATE FIRST PRODUCTION **09/15/08** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST **09/15/08** HOURS TESTED **1** CHOKE SIZE **1/2"** PROD'N FOR TEST PERIOD **0** OIL-BBL **0** GAS-MCF **32 mcfh** WATER-BBL **2.5 bwph** GAS-OIL RATIO

FLOW TUBING PRESS. **N/A** CASING PRESSURE **FCP - 235#** CALCULATED 24-HOUR RATE **0** OIL-BBL **0** GAS-MCF **759 mcf/d** WATER-BBL **60 bwpd** OIL GRAVITY-API (CORR.)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) **To be sold. W/O facilities to be set before first production.** TEST WITNESSED BY

35 LIST OF ATTACHMENTS
This is a MV/DK comingle well DHC# 2706AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE **Regulatory Technician** DATE **10/13/08**

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ACCEPTED FOR RECORD
OCT 17 2008
FARMINGTON FIELD OFFICE
BY T. Salyers

NMOCD

RECEIVED OCT 22 2008

2935'

Ojo Alamo	2935'	3109'	White, cr-gr ss.	Ojo Alamo	2935'
Kirtland	3109'	3232'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3109'
Fruitland	3232'	3678'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3232'
Pictured Cliffs	3678'	3860'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3678'
Lewis	3860'	4261'	Shale w/siltstone stringers	Lewis	3860'
Huerfanito Bentonite	4261'	4630'	White, waxy chalky bentonite	Huerfanito Bent.	4261'
Chacra	4630'	5230'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4630'
Mesa Verde	5230'	5486'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5230'
Menefee	5486'	5883'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5486'
Point Lookout	5883'	6172'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5883'
Mancos	6172'	7013'	Dark gry carb sh.	Mancos	6172'
Gallup	7013'	7787'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7013'
Greenhorn	7787'	7847'	Highly calc gry sh w/thin lmst.	Greenhorn	7787'
Graneros	7847'	7876'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7847'
Dakota	7876'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7876'