

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

RECEIVED

OCT 16 2008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No (include area code)

505-333-3204

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)

1460' FNL & 1160' FWL Sec 12E-T27N-R11W

Lease Serial No.

NMSF-078019

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

EH PIPKIN #12E

9. API Well No.

30-045-23783

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

W. KUTZ GALLUP

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other DOWNHOLE

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

COMMINGLE

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to downhole commingle production from the Basin Dakota (71599) and the Kutz Gallup (36550) upon approval of this application. Allocations are based on production and are calculated as follows:

Kutz Gallup	Oil: 92%	Water: 90%	Gas: 63%
Basin Dakota	Oil: 8%	Water: 10%	Gas: 37%

RCVD OCT 22 '08
OIL CONS. DIV.
DIST. 3

Both pools are in the pre-approved pool combinations for San Juan County. Ownership is common; therefore, owner notification was not necessary. Downhole commingling will offer economical production while protecting against reservoir damage, waste of reserves and violation of correlative rights. The NMOCDD was notified of our intent to DHC by submission of Form C103 on October 14, 2008. Supporting documents are attached.

No DHC 10/22/08

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 10/14/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hewitt

Title

Geo

Date

10-21-08

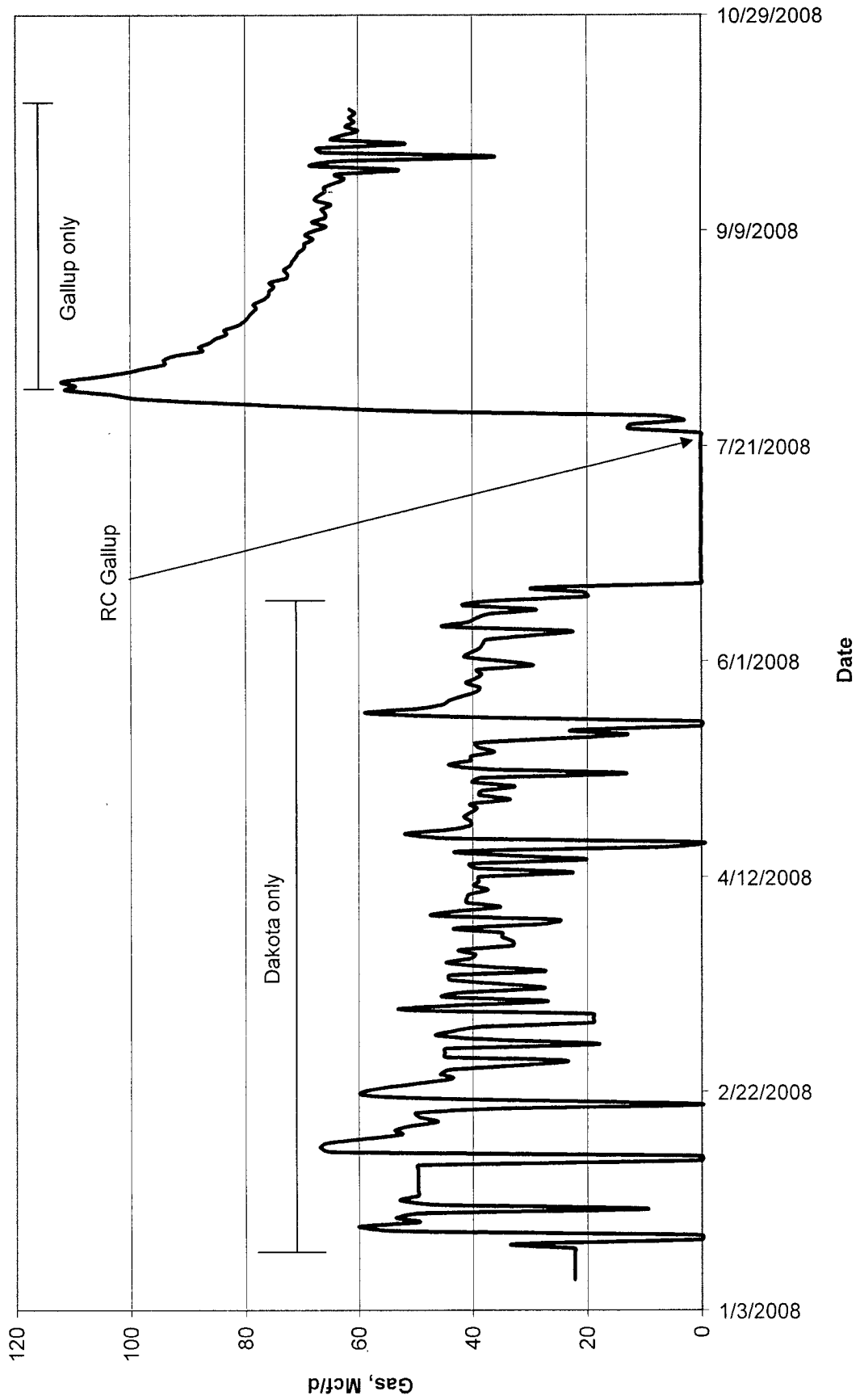
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FF0

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EH Pipkin # 12E



TimeStamp	GasVolume
1/10/2008 0:00	22.22
1/11/2008 0:00	22.22
1/12/2008 0:00	22.22
1/13/2008 0:00	22.22
1/14/2008 0:00	22.22
1/15/2008 0:00	22.22
1/16/2008 0:00	22.22
1/17/2008 0:00	22.22
1/18/2008 0:00	32.76
1/19/2008 0:00	0
1/20/2008 0:00	0
1/21/2008 0:00	53.42
1/22/2008 0:00	60.01
1/23/2008 0:00	49.45
1/24/2008 0:00	53.49
1/25/2008 0:00	49.07
1/26/2008 0:00	9.33
1/27/2008 0:00	46.24
1/28/2008 0:00	52.77
1/29/2008 0:00	49.58
1/30/2008 0:00	49.58
1/31/2008 0:00	49.58
2/1/2008 0:00	49.58
2/2/2008 0:00	49.58
2/3/2008 0:00	49.58
2/4/2008 0:00	49.58
2/5/2008 0:00	49.58
2/6/2008 0:00	0
2/7/2008 0:00	0
2/8/2008 0:00	64.9
2/9/2008 0:00	66.8
2/10/2008 0:00	65.72
2/11/2008 0:00	58.87
2/12/2008 0:00	52.45
2/13/2008 0:00	53.69
2/14/2008 0:00	50.92
2/15/2008 0:00	46.15
2/16/2008 0:00	49.29
2/17/2008 0:00	50.01
2/18/2008 0:00	35.51
2/19/2008 0:00	0.03
2/21/2008 0:00	58.23
2/25/2008 0:00	43.65
2/26/2008 0:00	45.66
2/27/2008 0:00	44.26
2/29/2008 0:00	23.28
3/1/2008 0:00	44.85
3/2/2008 0:00	44.85
3/3/2008 0:00	44.85
3/4/2008 0:00	18.04
3/5/2008 0:00	35.16

TimeStamp	GasVolume
3/6/2008 0:00	46.2
3/7/2008 0:00	43.5
3/8/2008 0:00	38.93
3/9/2008 0:00	18.98
3/10/2008 0:00	18.98
3/11/2008 0:00	18.98
3/12/2008 0:00	52
3/13/2008 0:00	43.52
3/14/2008 0:00	26.9
3/15/2008 0:00	45.17
3/16/2008 0:00	42.05
3/17/2008 0:00	27.57
3/18/2008 0:00	34.66
3/19/2008 0:00	44.09
3/20/2008 0:00	44.09
3/21/2008 0:00	27.44
3/22/2008 0:00	36.85
3/23/2008 0:00	44.6
3/24/2008 0:00	40.57
3/25/2008 0:00	39.58
3/26/2008 0:00	42.3
3/27/2008 0:00	32.97
3/28/2008 0:00	32.97
3/29/2008 0:00	34.86
3/30/2008 0:00	34.86
3/31/2008 0:00	43.28
4/1/2008 0:00	27.92
4/2/2008 0:00	25.01
4/3/2008 0:00	46.96
4/4/2008 0:00	43.05
4/5/2008 0:00	35.18
4/6/2008 0:00	41.03
4/7/2008 0:00	41
4/8/2008 0:00	40.56
4/9/2008 0:00	37.33
4/10/2008 0:00	39.82
4/11/2008 0:00	38.9
4/12/2008 0:00	38.93
4/13/2008 0:00	22.49
4/14/2008 0:00	39.32
4/15/2008 0:00	40.46
4/16/2008 0:00	20.24
4/17/2008 0:00	33.65
4/18/2008 0:00	42.16
4/19/2008 0:00	5.33
4/20/2008 0:00	0.02
4/21/2008 0:00	44.25
4/22/2008 0:00	51.95
4/23/2008 0:00	44.03
4/24/2008 0:00	40.39
4/25/2008 0:00	40.39

TimeStamp	GasVolume
4/26/2008 0:00	41.52
4/27/2008 0:00	40.41
4/28/2008 0:00	39.24
4/29/2008 0:00	40.36
4/30/2008 0:00	33.45
5/1/2008 0:00	38.74
5/2/2008 0:00	38.41
5/3/2008 0:00	32.64
5/4/2008 0:00	40.09
5/5/2008 0:00	38.68
5/6/2008 0:00	13.08
5/7/2008 0:00	37.57
5/8/2008 0:00	44.15
5/9/2008 0:00	40.31
5/10/2008 0:00	40.28
5/11/2008 0:00	36.2
5/12/2008 0:00	38.95
5/13/2008 0:00	39.52
5/14/2008 0:00	26.87
5/15/2008 0:00	12.97
5/16/2008 0:00	22.78
5/17/2008 0:00	0.01
5/18/2008 0:00	0
5/19/2008 0:00	37.69
5/20/2008 0:00	58.55
5/21/2008 0:00	49.65
5/22/2008 0:00	45.12
5/23/2008 0:00	44.04
5/24/2008 0:00	41.68
5/25/2008 0:00	39.29
5/26/2008 0:00	38.77
5/27/2008 0:00	41.13
5/28/2008 0:00	39.53
5/29/2008 0:00	38.33
5/30/2008 0:00	39.15
5/31/2008 0:00	29.49
6/1/2008 0:00	34.7
6/2/2008 0:00	41.34
6/3/2008 0:00	40.42
6/4/2008 0:00	38.76
6/5/2008 0:00	38.14
6/6/2008 0:00	37.48
6/7/2008 0:00	29.14
6/8/2008 0:00	23.07
6/9/2008 0:00	44.96
6/10/2008 0:00	40.96
6/11/2008 0:00	39.39
6/12/2008 0:00	36.94
6/13/2008 0:00	28.91
6/14/2008 0:00	41.63
6/15/2008 0:00	36.45

TimeStamp	GasVolume		TimeStamp	GasVolume		TimeStamp	GasVolume
6/16/2008 0:00	19.98		8/5/2008 0:00	112.02		9/24/2008 0:00	68.39
		Average					
6/17/2008 0:00	20.56	Before	8/6/2008 0:00	106.38		9/25/2008 0:00	63.26
6/18/2008 0:00	29.19	36.63494	8/7/2008 0:00	101.08		9/26/2008 0:00	35.96
6/19/2008 0:00	0		8/8/2008 0:00	97.64		9/27/2008 0:00	66.27
6/20/2008 0:00	0.02		8/9/2008 0:00	93.91		9/28/2008 0:00	67.26
6/21/2008 0:00	0.03		8/10/2008 0:00	94.12		9/29/2008 0:00	51.71
6/22/2008 0:00	0.03		8/11/2008 0:00	92.07		9/30/2008 0:00	64.55
6/23/2008 0:00	0.02		8/12/2008 0:00	87.39		10/1/2008 0:00	62.77
6/24/2008 0:00	0.04		8/13/2008 0:00	87.97		10/2/2008 0:00	59.96
6/25/2008 0:00	0.02		8/14/2008 0:00	86.16		10/3/2008 0:00	62.12
6/26/2008 0:00	0.09		8/15/2008 0:00	85.01		10/4/2008 0:00	60.64
6/27/2008 0:00	0.1		8/16/2008 0:00	83.17		10/5/2008 0:00	61.47
6/28/2008 0:00	0.03		8/17/2008 0:00	83.53		10/6/2008 0:00	60.48
6/29/2008 0:00	0.01		8/18/2008 0:00	81.29		10/7/2008 0:00	61.4
6/30/2008 0:00	0.01		8/19/2008 0:00	80.02			
7/1/2008 0:00	0.01		8/20/2008 0:00	79.33			
7/2/2008 0:00	0.01		8/21/2008 0:00	78.66			
7/3/2008 0:00	0.02		8/22/2008 0:00	77.95			
7/4/2008 0:00	0.04		8/23/2008 0:00	78.43			
7/5/2008 0:00	0.03		8/24/2008 0:00	76.85			
7/6/2008 0:00	0.02		8/25/2008 0:00	75.79			
7/7/2008 0:00	0.02		8/26/2008 0:00	75.67			
7/8/2008 0:00	0.01		8/27/2008 0:00	74.82			
7/9/2008 0:00	0.03		8/28/2008 0:00	75.58			
7/10/2008 0:00	0.05		8/29/2008 0:00	72.64			
7/11/2008 0:00	0.02		8/30/2008 0:00	72.49			
7/12/2008 0:00	0.04		8/31/2008 0:00	73.07			
7/13/2008 0:00	0.04		9/1/2008 0:00	71.93			
7/14/2008 0:00	0.03		9/2/2008 0:00	71.52			
7/15/2008 0:00	0.01		9/3/2008 0:00	70.91			
7/16/2008 0:00	0.01		9/4/2008 0:00	70.44			
7/17/2008 0:00	0.05		9/5/2008 0:00	69.45			
7/18/2008 0:00	0.04		9/6/2008 0:00	69.42			
7/19/2008 0:00	0.01		9/7/2008 0:00	67.94			
7/20/2008 0:00	0.02		9/8/2008 0:00	69.3			
7/21/2008 0:00	0.04		9/9/2008 0:00	67.67			
7/22/2008 0:00	0.02		9/10/2008 0:00	65.63			
7/23/2008 0:00	0.02		9/11/2008 0:00	68.05			
7/24/2008 0:00	0.02		9/12/2008 0:00	65.77			
7/25/2008 0:00	12.71		9/13/2008 0:00	65.77			
7/26/2008 0:00	12.43		9/14/2008 0:00	66.34			
7/27/2008 0:00	2.93		9/15/2008 0:00	64.79			
7/28/2008 0:00	7.42		9/16/2008 0:00	67.47			
7/29/2008 0:00	47.38		9/17/2008 0:00	67			
7/30/2008 0:00	67.62		9/18/2008 0:00	65.79			
7/31/2008 0:00	84.16		9/19/2008 0:00	65.95			
8/1/2008 0:00	98.6		9/20/2008 0:00	64.08			
8/2/2008 0:00	103.31		9/21/2008 0:00	62.36			
8/3/2008 0:00	111.23		9/22/2008 0:00	63.89			
8/4/2008 0:00	109.57		9/23/2008 0:00	52.88			

Test info

Dakota	
Oil	0.5
Water	0.3
Gallup	
Oil	5.5
Water	2.6

Allocations

	Gas	Oil	Water
Gallup	63%	92%	90%
Dakota	37%	8%	10%