

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

REC-75

OCT 16

Lease Serial No.

NMSF-078715

Indian, Allottee or Tribe Name

Bureau of Land Management

Farmington

If Unit or CA/Agreement, Name and/or No.

NMSF-73886

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T, R, M, or Survey Description)

1978' FSL & 1630' FWL SEC 30K-T28N-R10W

8. Well Name and No.

HUBBELL GAS COM B #1G

9. API Well No.

30-045-34382

10. Field and Pool, or Exploratory Area

BASIN DAKOTA/

BASIN MANCOS

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other DOWNHOLE

COMMINGLE

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval for an exception to NMOCD Rule 303-C to permit DHC of production from the Basin Dakota and the Basin Mancos pools in this well. Allocations are based on production and have been calculated as follows:

Basin Mancos: Gas: 29% Oil: 25% Water: 66%
Basin Dakota: Gas: 71% Oil: 75% Water: 33%

RCVD OCT 22 '08

OIL CONS. DIV.

DIST. 3

Ownership in this well is common; therefore, notification to owners was not necessary. Both pools are not in the NMOCD pre-approved pool combinations for DHC in the SJ Basin and the NMOCD was notified of our intent via Form C-107A on 10/9/08.

DHC in process

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

LORRI D. BENHAM

Title

REGULATORY COMPLIANCE TECH

Signature

Date

10/13/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Harvitt

Title

GEO

Date

11-21-08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFD

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Hubbell Gas Com B #1G

Production Allocations

Allocations for the Hubbell Gas Com B #1G were calculated based on actual production data. Both the Dakota and Mancos formations were put on plunger lift but neither was tested with a compressor. Each zone was tested individually until gas production stabilized or liquid loading occurred.

	Gas		Oil		Water	
	MCFD	%	BOPD	%	BWPD	%
Mancos	42	29%	2	25%	2	66%
Dakota	103	71%	6	75%	1	33%

