

5513

Daily Report

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

31617

RCVD SEP 23 '08
OIL CONS. DIV.
DIST. 3

Rig No. 9

Date 8-18-08 Day MON

Well Name NAVAJO #155

Company TASCO/NMUCD

Sec 13, T29N, R19W

FROM	TO	DESCRIPTION OF OPERATION
6:00	7:00	LOAD SUPPLIES & PRE-TRIP EQUIP
7:00		RUDL Rig & EQUIP TO LOC
	9:00	Rig had shifting problems, pull Rig to loc
9:00		Dib-out wellhead, 9 5/8 orange peeked to 5 1/2 csg no outlets on 9 5/8 csg, Remove 2" valve w/ 5 1/2 x 2"
	10:00	swedge 5 1/2 csg full of drip gas, put back together
10:00	11:30	wait on mechanic to repair rig
11:30	12:30	Ru Rig
12:30		Remove 5 1/2 x 2" swedge, NU 5 1/2 tag head, 8 5/8 x comp flange, NU 130P, function test OK. RU floor
	2:00	RU Blow-down line
2:00		TALLY A-Plus 2 3/8 workstring
		P.H. 5 1/2 csg scraper w/ 4 3/4 bit, P.H. 3 jts circulate drip-out, P.H. 3 more jts circulate drip out P.H. 15 jts EDT 660 circulate drip-out P.H. a total of 26 jts tag w/ 11' stick-up, TAL-AT 801'
	4:00	LD 1jt circulate csg clean at 785'
4:00	4:30	LD 1jt, SB 24 jts (753') LD scraper
4:30		P.H. 1-5 1/2 DHS CR, TIH w/ 24 jts, attempt to set at 753' unable to set CR. LD 1jt attempt to set CR at 722' unable to set CR. P.D.H. LD CR, nothing wrong w/ CR. P.H. 3' plugging sub, TIH w/ 25 jts EDT AT 788' Pump 10 BBLS ahead w/ good circulation out 5 1/2 csg Pump Plug #1 w/ 30 x 35 35 1/2 ft 15-6" DHS B cement 788-530 TOC 530
	6:30	LD 9 jts, SB 16 jts S.L.W
6:30	7:30	TRAVEL BACK
		Kelly Roberts w/ moved on loc OK'd by CHARLIE P. WINMOLD to set CR at 753'

Fuel & Motor Oil

Water Hauled

1-hd city

#255

Rental Equipment

Cement Retainers

Cementing

Plug #1 30 x 35

Pump mileage - 40 miles

Wireline

wired #31616

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	B. RANDALL	44	80	12 1/2
Operator	D. CUMANCHE	36	80	12 1/2
Derrick	E. BZELAY			12 1/2
Floors	A. LOZANO			12 1/2
Floors	R. PRADO			12 1/2
Floors	* W. BESAILLY			12 1/2

RCT - 090576A

1/11

Daily Report

A - PLUS WELL SERVICE

31618

P.O. BOX-1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211Rig No. 9Date 8-19-08Day TUEWell Name NAVAJO #155Company TASCO / NMCO

A3
1 m
Travel

N/C

A7
10.5 hr
Rig Time

FROM	TO	DESCRIPTION OF OPERATION
6:00	7:00	TRAVEL TO LOC
7:00	7:30	SERV. EQUIP & HSM on JSA
7:30		BE Pressures csg & open-up well
		TIH w/ 16 jts p.u. 4 jts. tag w/ 8' stick-up TOX 620'
		LD 1st, load & circulate csg clean w/ 15 BBLS
8:30		P/T 5 1/2 csg to 500' HELD O.K.
8:30		Dig-out wellhead for hot-tap tool, HSM on emergency phone #
9:45		Issue hot-work permit, hot-tap 9 7/8 csg
9:45	10:00	Attempt to P/T Annulus pump 3 BBLS w/ no pressure
10:00	11:00	LD ALL TBL
11:00	11:30	wait on wireline
11:30		RU A-Plus WLL Perf. at 83' w/ 3-3 1/2 HSC
		ATTEMPT TO EST circulation out B.H. w/ 10 BBLS
		AT 1 BPM at 400', no blow or circulation
		Hook-up to B.H. & est circulation out csg
		Hook-up to csg & pump 10 BBLS, est circulation
1:00		out B.H., Rate 1 BPM at 650'
1:00		Pump Plug #2 w/ 53sxs 62.54 cu ft 15-6" CLASS B cement
		from 83' to surface, circulate good cement out B.H.
1:45		S.I.W
1:45		RD Floor, ND BOP, RD P.T
		RD Rig
		Finish Digging out W.H. monitor wellhead / issue hot-work
		permit, cut-off W.H. install D.H. marker w/ 15 sxs 15-6" cement
4:30	6:00	cut-off anchors, clean-up box. cement in 5 1/2"
		RD rig & equip to yard annulus
		VAL C w/ NAVAJO Tribe (Repair pump for 1 hr.)
		Kelly Roberts w/ NMCO on box

Fuel & Motor Oil

Water Hauled 1-ld city #255

Rental Equipment

Cement Retainers

Cementing Plug #2 53sxs

D.H. marker 15sxs

Pump Truck Mileage - 40

Wireline Perf. at 83' w/ 3-3 1/2 HSC

W.L. BY N.F.

B1.1
C3
A1

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	B. RANDALL	44	80	12
Operator	D. COMANCHE	36	80	12
Derrick	E. BELAY			12
Floors	A. LOZANO			12
Floors	R. PRADO			12
Floors				

RCI - 090576A

2/11

Work Ticket No. **14649**

Water _____
Welding _____
Heavy Hauling _____
☒ Hot Shot Delivery

Customer: D M O C D Date: 8-18-08
Wellname: Rattle snake #155 / Navajo 155
Loading Point: At Yard Day: Mon
Unloading Point: Loc RCD SEP 23 '08
Truck # 24 Trailer # 87 2nd Trailer # _____ OIL CONS. DIV.
DIST. 3

Time	Activity Description:	Hours
Event: #1		
Start: <u>5:30</u>	<u>Pre trip</u> <u>NC-1/2</u>	<u>1</u>
Stop: <u>6:30</u>		
Event: #2		
Start: <u>6:30</u>	<u>Drive to Loc</u>	<u>2 1/2</u>
Stop: <u>9:00</u>		
Event: #3		
Start: <u>9:00</u>	<u>Spot trailer #87</u>	<u>1/2</u>
Stop: <u>9:30</u>		
Event: #4		
Start: <u>9:30</u>	<u>Pull Rig off Hwy</u> <u>1 1/2</u>	<u>1/2</u>
Stop: <u>10:00</u>		
Event: #5		
Start: <u>10:00</u>	<u>Return to At Yard</u>	<u>1</u>
Stop: <u>11:00</u>		
Event: #6		
Start:		
Stop:		

Work Summary:		Total
<u>Have gunned up At 2 3/8"</u>		<u>#24 => 4 1/2</u>
<u>Working to Loc.</u>		<u>Helper 4 1/2</u>
		<u>F2.8</u>
	Hours	
Driver's Name: <u>Danny Pope</u>	<u>F3</u>	<u>5 1/2</u>
Helper's Name: <u>Ryan</u>	<u>F2</u>	<u>5 1/2</u>

Road Conditions:
Mileage: NM Highway: 72 NM Dirt: 6 NM Total: 78 3/11
Other States: _____

P. O. Box 1979, Farmington, NM 87499
Phone: 505-325-2627 • Fax: 505-325-1211

Work Ticket No. 14650

Hot Shot Delivery

Customer: DMOC Date: 8-18-08
Wellname: Rattle snake #155 / Navarro 155
Loading Point: At Yard Day: Mon
Unloading Point: Loc
Truck # 250 Trailer # _____ 2nd Trailer # _____

Time	Activity Description:	Hours
Event: #1		
Start: 11:00	Load Halfmoon Pit # 555	1/2
Stop: 11:30		
Event: #2		
Start: 11:30	Haul Pit to Loc	1
Stop: 12:30		
Event: #3		
Start: 12:30	Spot Pit	1/2
Stop: 1:00		
Event: #4		
Start:		
Stop:		
Event: #5		
Start:		
Stop:		
Event: #6		
Start:		
Stop:		

Work Summary:			Total
Waste pit #555 to loc	F1.b		2hr
	F2.b	Helper	1hr
Driver's Name: Danny Pope	F1	2	4 1/2
Helper's Name: Allen	F2	2	

Other States:

Water _____
Welding _____
Heavy Hauling _____
Hot Shot Delivery _____

Work Ticket No. **14701**

Customer: NMOLID Date: 8-19-08
Wellname: NAVAJO #155
Loading Point: LOC. Day: TUE.
Unloading Point: A-Plus
Truck # 24 Trailer # 87 2nd Trailer # _____

Time	Activity Description:	Hours
Event: #1		
Start: <u>4:00</u>	<u>SECURE LOC</u>	<u>1 1/2</u>
Stop: <u>5:30</u>	<u>DRIVE TO LOC & PARK</u>	
Event: #2		
Start:		
Stop:		
Event: #3		
Start:		
Stop:		
Event: #4		
Start:		
Stop:		
Event: #5		
Start:		
Stop:		
Event: #6		
Start:		
Stop:		

Work Summary:		Total
<u>Haul goose-neck trailer w/ 2 3/8</u>		<u>1 1/2</u>
<u>work string to A+ yard.</u>		<u>(F3.C)</u>
<u>Trailer #87 Rental - 2 days</u>		<u>(F4.2)</u>
Driver's Name: <u>B. Randall</u>	<u>F3</u>	<u>1 1/2</u>
Helper's Name:		

Road Conditions:
Mileage: NM Highway: 35 NM Dirt: 5 NM Total: 40
Other States: _____

A-Plus Well Service, Inc.

P. O. Box 1979, Farmington, NM 87499
Phone: 505-325-2627 • Fax: 505-325-1211

ORIGINAL

INVOICE

14475

Work Ticket No.

Water

Welding

☒ Heavy Hauling

Hot Shot Delivery

Customer: AM OGD Date: 8/20
Wellname: Navajo 155
Loading Point: Navajo 155 Day: Wed
Unloading Point: A Plus yard
Truck # 241 Trailer # _____ 2nd Trailer # _____

Time	Activity Description:	Hours
Event: #1	<u>pre trip</u>	
Start: <u>530</u>		
Stop: <u>6</u>		<u>1/2</u>
Event: #2	<u>drove to location</u>	
Start: <u>6</u>		
Stop: <u>730</u>		<u>1 1/2</u>
Event: #3	<u>load waste pit 555</u>	
Start: <u>730</u>		
Stop: <u>8</u>		<u>1/2</u>
Event: #4	<u>haul back to yard</u>	
Start: <u>8</u>		
Stop: <u>930</u>		<u>1 1/2</u>
Event: #5	<u>unload pit</u>	
Start: <u>930</u>		
Stop: <u>10</u>		<u>1/2</u>
Event: #6		
Start:		
Stop:		

Work Summary:	Total
<u>Haul waste pit #555 to (F.L.D.)</u>	<u>4 1/2 hrs.</u>
<u>A+ yard. (F.L.D.) Helper</u>	<u>4 1/2 hrs.</u>

	Hours
Driver's Name: <u>Patricia Ralys</u>	<u>4 1/2</u>
Helper's Name: <u>Tyler Dyer</u>	<u>4 1/2</u>

Road Conditions:

Mileage: NM Highway: 94 NM Dirt: 4 NM Total: 98

Other States: _____

Phone: 505-325-2627 • Fax: 505-325-1211

ORIGINAL

INVOICE

Work Ticket No. 14703

☒ Water _____
☐ Welding _____
☐ Heavy Hauling _____
☐ Hot Shot Delivery _____

Customer: NMOC Date: 8/19/08
Wellname: NAVAJO #155
Loading Point: YARD - A PLUS Day: Tuesday
Unloading Point: NAVAJO #155
Truck # 255 Trailer # _____ 2nd Trailer # _____

Time	Activity Description	Hours
Event: #1		
Start: 6:00	Pre trip truck	.5
Stop: 6:30		
Event: #2		
Start: 6:30	Load water at A Plus	.5
Stop: 7:00		
Event: #3		
Start: 7:00	Travel to location	1.0
Stop: 8:00		
Event: #4		
Start: 9:00	Hold water for cementing	3.0
Stop: 12:00		
Event: #5		
Start:		
Stop:		
Event: #6		
Start:		
Stop:		

Work Summary:			Total
Haul 1 load of water for <u>F6.b</u>			5 km
Cementing			
F6.b FARMINGTON WREN			30.0
		Hours	
Driver's Name: Randy Pardo	F6	45	
Helper's Name:			

Road Conditions:

Mileage: NM Highway: 35 NM Dirt: 5 NM Total: 40

Other States: _____

8/11

**ORIGINAL
INVOICE**
14340

Water _____
X Welding _____
Heavy Hauling _____
Hot Shot Delivery _____

Work Ticket No. _____

Customer: NMOCID Date: 8/19/08
Wellname: NAVAJO #155
Loading Point: At Yard Day: Tues
Unloading Point: Loc
Truck # 64 Trailer # _____ 2nd Trailer # _____

Time	Activity Description	Hours
Event: #1		
Start: <u>7:00</u>	<u>Drive to location - Safety Mtg</u>	<u>1</u>
Stop: <u>8:00</u>		
Event: #2		
Start: <u>8:00</u>	<u>Weld 2" collar on 9 5/8" casing</u>	
Stop: <u>10:00</u>	<u>- Hot Tap the 9 5/8" casing</u>	<u>2</u>
	<u>Write Hot Work Permit</u>	
Event: #3		
Start: <u>10:00</u>	<u>Pick up tools - return to</u>	
Stop: <u>11:00</u>	<u>Yard</u>	<u>1</u>
Event: #4		
Start:		
Stop:		
Event: #5		
Start:		
Stop:		
Event: #6		
Start:		
Stop:		

Work Summary: Drive to loc. Check w/ Meter; Hot tap 4 hrs
the 9 5/8" x 5 1/2" casing annulus
(10.2)

	Hours
Driver's Name: <u>JAVIER TRAHAN</u> <u>(F10)</u>	<u>4</u>
Helper's Name:	

Road Conditions: (F11)
Mileage: NM Highway: 70 NM Dirt: 10 NM Total: 80 (F11.2) 9/11
Other States: _____

SERRANO'S INC.
PO BOX 490
FLORA VISTA, NM 87415

505-632-9494

Invoice

Invoice Number:
W11674

Invoice Date:
Aug 22, 2008

Page:
1

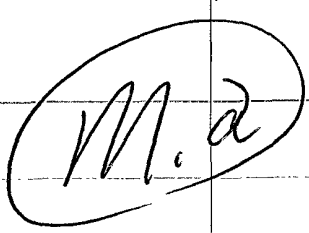
RCVD SEP 23 '08
OIL CONS. DIV.
DIST. 3

Sold To:
A PLUS WELL SERVICE
PO BOX 1979
FARMINGTON, NM 87499

CALLER: BILL RANDALL
08/19/08

Customer ID: A PLUS WELL SERVICE

Customer PO	Payment Terms	Due Date	Sales Rep ID
	Net 30 Days	9/21/08	

Quantity	Description	Unit Price	Extension
8.00	HOURLY RATE FOR WATER HAULED FROM FLOW BACK TANK TO BASIN DISPOSAL ON 08/19/08 TICKET 7815 - TRUCK 58	64.75	518.00
8.00	FUEL SURCHARGE	4.15	33.20
			

FOR BILLING INQUIRIES PLEASE CALL
(505) 334-7355

ACCOUNTS ARE DUE NET 30 DAYS. PURCHASER AGREES TO PAY FINANCE CHARGES OF 1.5% PER MONTH (ANNUAL PERCENTAGE RATE OF 18%) OR A MINIMUM CHARGE OF .50 PER MONTH. ACCOUNTS THAT HAVE BEEN PLACED FOR COLLECTION WILL BE CHARGED A \$100.00 COLLECTION FEE IN ADDITION TO REASONABLE ATTORNEY FEES AND COLLECTION CHARGES.

Subtotal	551.20
Sales Tax	
Total Invoice Amount	551.20
Payment Received	0.00
TOTAL	551.20

10/11

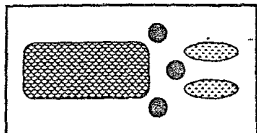
INVOICE # 143221

INVOICE DATE 8/21/08

A-PLUS WELL SERVICE
P O BOX 1979
FARMINGTON, NM 87499-1979

BASIN DISPOSAL, INC.

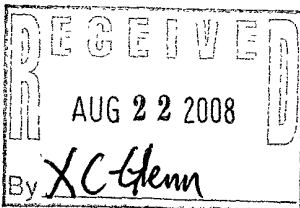
"SPECIALIZING IN KCL AND DISPOSAL OF PRODUCED WATER"
P.O. BOX 100 • AZTEC, NEW MEXICO 87410 • PHONE(505) 334-3013



RCVD SEP 23 '08
OIL CONS. DIV.
DIST. 3

LOCATION:

NAVAJO 155



DATE:	TICKET NUMBER		LOADS	RATE	AMOUNT
8/19/08	23757	SERRANO'S	1.00	76.00	76.00

TOTAL AMOUNT DUE \$76.00

THANK YOU

Mb-1

11/11

NEW MEXICO OIL CONSERVATION DIVISION APPROVED DISPOSAL SITE
LOCATED 3 MILES NORTH OF BLOOMFIELD, NM ON WEST SIDE OF HWY 550



BASIN DISPOSAL, INC.

*SPECIALIZING IN DISPOSAL OF PRODUCED WATER AND DRILLING MUD
P.O. BOX 100 • AZ • EC, NEW MEXICO 87410 • PHONE (505) 632-8936

NO. 423737 143221

NMOCD PERMIT: NM -001-0005

Oil Field Waste Document, Form C138

INVOICE:

DATE

8-19-08

DEL. TKT#

7815

GENERATOR:

A+9 RIG APLos

BILL TO:

A+9 RIG APLos

HAULING CO.

SERRAJO

DRIVER:

Charles Velasquez

(Print Full Name)

ORDERED BY:

Bill Raddell

CODES:

WASTE DESCRIPTION: ☒ Exempt Oilfield Waste

☐ Produced Water

☒ Drilling/Completion Fluids

☐ Reserve Pit

STATE: ☒ NM

☐ CO

☐ AZ

☐ UT

TREATMENT/DISPOSAL METHODS:

☒ EVAPORATION

☒ INJECTION

☒ TREATING PLANT

NO.	TRUCK	LOCATION(S)	VOLUME	TIME	AM	PM	COST	TOTAL
C. 1	58	NAVAJO - 155	82	7:00		X		78 AUG 19 4:45 PM
2								
3								
4								
5								
							TOTAL	

I, Charles Velasquez representative or authorized agent for the above generator and hauler hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination that the above described waste is RCRA Exempt, Oil field wastes generated from oil and gas exploration and production operations and not mixed with non-exempt waste, per OCD's mixing policy.

☒ Approved

☐ Denied

ATTENDANT SIGNATURE: [Signature]

san juan reproduction 168-6

RCVD SEP 23 '08
OIL CONS. DIV.

DIST. 3

MAB-2

12/

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
 FARMINGTON, NM 87499
 505-325-2627 • FAX: 505-325-1211

Copy of
**ORIGINAL
 INVOICE**

September 15, 2008

New Mexico Oil Conservation Division**Aztec District**

1000 Rio Brazos Road

Aztec, NM 87410

Invoice #5513

1 of 3

PO #52100-0000014185**Rig #9**

For plug and abandonment of the **Navajo #155** well, located in Section 13, T-29-N, R-19-W, San Juan County, New Mexico. See attached tower reports for work details.

Plugging Cost Summary:

ID#	Date	Page	Item Description	Units	Unit Cost	Extension
Workover Rig, Travel and Supervision:						
A1	8/18/08	1	Contractors Supervisor / Cementer, per day	1	\$ 510.00	\$ 510.00
A1	8/19/08	2	Contractors Supervisor / Cementer, per day	1	\$ 510.00	\$ 510.00
A2	8/18/08	1	Contractors Supervisor, vehicle mileage	80	\$ 1.20	\$ 96.00
A2	8/19/08	2	Contractors Supervisor, vehicle mileage	80	\$ 1.20	\$ 96.00
A3	8/18/08	1	Crew travel, one way trip, hours	1.0	\$ 130.00	\$ 130.00
A3	8/19/08	2	Crew travel, one way trip, hours	1.0	\$ 130.00	\$ 130.00
A4	8/18/08	1	Crew travel, vehicle mileage	80	\$ 1.30	\$ 104.00
A4	8/19/08	2	Crew travel, vehicle mileage	80	\$ 1.30	\$ 104.00
A7	8/18/08	1	Single Derrick Rig and equipment, per hour	10.0	\$ 218.00	\$ 2,180.00
A7	8/19/08	2	Single Derrick Rig and equipment, per hour	10.5	\$ 218.00	\$ 2,289.00
Cementing Services:						
B1.1	8/18/08	1	Cementing equipment on location, per day	1	\$ 600.00	\$ 600.00
B1.1	8/19/08	2	Cementing equipment on location, per day	1	\$ 600.00	\$ 600.00
B2	8/18/08	1	Cement equipment, to location, miles	40	\$ 4.00	\$ 160.00
B2	8/19/08	2	Cement equipment, from location, miles	40	\$ 4.00	\$ 160.00
B4	8/18/08	1	Cement, plug #1 - Class B, sxs	30	\$ 15.00	\$ 450.00
B6	8/18/08	1	Drayage, 1.41 tons for 40 miles	56.4	\$ 1.20	\$ 67.68
B4	8/19/08	2	Cement, plug #2 - Class B, sxs	53	\$ 15.00	\$ 795.00
B6	8/19/08	2	Drayage, 2.49 tons for 40 miles	99.6	\$ 1.20	\$ 119.52
B4	8/19/08	2	Cement, P&A Marker - Class B, sxs	15	\$ 15.00	\$ 225.00
B6	8/19/08	2	Drayage, .71 tons for 40 miles	28.4	\$ 1.20	\$ 34.08
Wireline Services:						
C1.1	8/19/08	2	Wireline unit on location, used	1	\$ 400.00	\$ 400.00
C8	8/19/08	2	Gauge ring run in casing 307'	307	\$ 0.15	\$ 46.05
C2	8/19/08	2	Wireline travel, round trip miles	80	\$ 3.60	\$ 288.00
C3	8/19/08	2	Perforate 3 squeeze holes at 83'	1	\$ 400.00	\$ 400.00

Packers, Retainers and Casing Scrapers

D7	8/18/08	1	5.5" DHS casing scraper	1	\$ 400.00	\$ 400.00
----	---------	---	-------------------------	---	-----------	-----------



A-PLUS WELL SERVICE, INC.**ORIGINAL
INVOICE**P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

September 15, 2008

New Mexico Oil Conservation Division**Aztec District****Invoice #5513**

2 of 3

1000 Rio Brazos Road

Aztec, NM 87410

PO #52100-0000014185

Rig #9

For plug and abandonment of the Navajo #155 well, located in Section 13, T-29-N, R-19-W, San Juan County, New Mexico. See attached tower reports for work details.

Plugging Cost Summary:

ID#	Date	Page	Item Description	Units	Unit Cost	Extension
Workstrings & Miscellaneous Rentals:						
E1	8/18/08	1	Workstring rental, 2.375", 801 feet, 1st five days	801	\$ 0.30	\$ 240.30 ✓
E8.4	8/20/07	1	BOP companion flange, 5.5", 1st five days	1.0	\$ 80.00	\$ 80.00 ✓
E9.1	8/20/07	1	Tubing head, 5.5", 1st five days	1.0	\$ 100.00	\$ 100.00 ✓
E15	8/18 to 8/19	1,2	Steel waste pit, rental, 2 days on location	2	\$ 40.00	\$ 80.00 ✓
Transportation and Miscellaneous Services:						
Heavy Hauling						
F3.a	8/18/08	3	Unit #24, Haul trailer with A+ workstring to location;	4.5	\$ 80.00	\$ 360.00 ✓
F2.a	8/18/08	3	Helper for above	4.5	\$ 30.00	\$ 135.00 ✓
F1.b	8/18/08	4	Unit #250, Haul waste pit #555 to location;	2.0	\$ 110.00	\$ 220.00 ✓
F2.b	8/18/08	4	Helper for above	2.0	\$ 30.00	\$ 60.00 ✓
F3.c	8/19/08	5	Unit #24, Haul trailer with A+ workstring to A+ yard;	1.5	\$ 80.00	\$ 120.00 ✓
F4.a	8/18 to 8/19	5	Trailer #87 rental, with workstring, 2 days	2.0	\$ 40.00	\$ 80.00 ✓
F1.d	8/20/08	6	Unit #250, Haul waste pit #555 to A+ yard;	4.5	\$ 110.00	\$ 495.00 ✓
F2.d	8/20/08	6	Helper for above	4.5	\$ 30.00	\$ 135.00 ✓
Water Hauling						
F6.a	8/18/08	7	Unit #255, Haul water to location for cementing;	7.0	\$ 80.00	\$ 560.00 ✓
F13.a	8/18/08	7	Purchase water above (Farmington)	1.0	\$ 30.00	\$ 30.00 ✓
F6.a	8/19/08	8	Unit #255, Haul water to location for cementing;	5.0	\$ 80.00	\$ 400.00 ✓
F13.a	8/19/08	8	Purchase water above (Farmington)	1.0	\$ 30.00	\$ 30.00 ✓
Backhoe, Welding and Roustabout Work:						
F10.a	8/19/08	9	Unit #64, Welder and equipment;	4.0	\$ 60.00	\$ 240.00 ✓
F11.a	8/19/08	9	Welder travel miles	80	\$ 1.30	\$ 104.00 ✓
F12	8/19/08	2	P&A Marker	1.0	\$ 140.00	\$ 140.00 ✓
Third Party Charges:						
M.a	8/22/08	10	Serrano's Inc.		\$ 551.20	
M.b	8/21/08	11	Basin Disposal, Inc		\$ 76.00	
Sub Total: Third Party Charges					\$ 627.20	
Third Party Handling Charge - 9%					\$ 56.45	\$ 683.65 ✓

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
 FARMINGTON, NM 87499
 505-325-2627 • FAX: 505-325-1211

**ORIGINAL
 INVOICE**

September 15, 2008

New Mexico Oil Conservation Division**Aztec District****Invoice #5513**

3 of 3

1000 Rio Brazos Road

Aztec, NM 87410

PO #52100-0000014185**Rig #9**

For plug and abandonment of the **Navajo #155** well, located in Section 13, T-29-N, R-19-W, San Juan County, New Mexico. See attached tower reports for work details.

Plugging Cost Summary:

ID#	Date	Page	Item Description	Units	Unit Cost	Extension
Materials and Services not in Price Agreement:						
N1	8/19/08	9	Gas monitor rental		\$ 40.00 ✓	
N1	8/19/08	9	Hot Tap		\$700.00 ✓	
N1	8/18 to 8/19	1,2	Portable Toilet rental, 2.0 days		\$ 40.00 ✓	
			Sub Total: Material and Services		\$780.00 ✓	
N1			Less 2% Discount		\$ (15.60) ✓	\$ 764.40 ✓
Fuel Cost Adjustment:						
P3	8/18 to 8/19	1,2	Shallow rig, gallons per hour, 20 hrs @ 8 gal	160.0 ✓		
P11	8/18 to 8/19	4,6	Tandem axel rig up truck, gallons per hour, 6.5 hours @ 8.00 gal per hour	52.0 ✓		
P12	8/18 to 8/19	3	Single axle truck, gallons per hour, 6.0 hours @ 6.00 gal per hour	36.0 ✓		
P14	8/18 to 8/19	7,8	Vacuum water truck, gallons per hour, 12 hours @ 7.00 gal per hour	84.0 ✓		
P5	8/18 to 8/19	1,2	Cementing pump truck, gallons per day, 2 days @ 25.00 gal per day	50.0 ✓		
P8	8/18 to 8/19	2	Wireline truck, gallons per day, 1 day @ 25.00 gallons per day.	25.0 ✓		
P6	8/18 to 8/19	1,2	Cement pump truck travel, gallons per mile 80 miles @ 0.30 gal per mile	24.0 ✓		
P7	8/18 to 8/19		Drayage for hauling cement, gallons per mile 40 miles @ 0.30 gal per mile	12.0		
			Sub Total: Diesel Gallons used	443.0 ✓		
Current diesel price \$4.00 /gal; Contract base diesel price \$2.00/gal						
			Diesel cost differential @ \$2.00 per gallon	\$ 2.00 ✓		\$ 886.00 ✓
TOTAL						\$ 16,837.68 ✓
NM Tax @ 7%						\$ 1,178.64 ✓
TOTAL DUE						\$ 18,016.32 ✓

OK FOR PAYMENT
Paul G. [Signature] 10-8-08

Thank You