

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-22954

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

MARTINEZ GAS COM I

8. Well Number

#1

9. OGRID Number

5380

10. Pool name or Wildcat

BLANCO MESAVERDE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

382 CR 3100 AZTEC, NM 87410

4. Well Location

Unit Letter K : 1570' feet from the SOUTH line and 1780' feet from the WEST line

Section 24 Township 29-N Range 10-W NMPM NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5597'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: RECOMPLETE TO OTERO CHACRA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. recompleted the Otero Chacra pool of this well per the attached morning report.

RCVD OCT 23 '08
OIL CONS. DIV.

DIST. 3

Spud Date:

Rig Release Date:

10/21/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dolena Johnson TITLE REGULATORY CLERK DATE 10/22/2008

dee_johnson@xtoenergy.com

Type or print name DOLENA JOHNSON E-mail address: dee_johnson@xtoenergy.com PHONE 505-333-3100

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, DATE OCT 27 2008

Conditions of Approval (if any):

File copy of CBL w/ecs

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EXECUTIVE SUMMARY REPORT

10/1/2008 - 10/22/2008
Report run on 10/22/2008 at 2:31 PM
Report for: Farmington

Martinez Gas Com I 01 - Blanco MV/Otero CH, 24, 29N, 10W, San Juan, New Mexico,
10/2/2008

First rpt to OAP. Anchors tstd 8/08. MIRU Triple P Rig #20. MI & set 1 - 300 bbl flwback tnk & 1 - 400 bbl frac tnk filled w/2% KCl wtr. Bd well. ND WH. NU BOP. Found tbg stuck. Wrkd tbg @ 70K ten for 1.5 hrs. Tbg pld free. PU & TIH w/2 jts 2-3/8" tbg. Tgd @ 4,403' (7' fill). TOH & LD w/2 jts tbg. TOH w/139 jts 2-3/8" tbg, SN & 1 jt 2-3/8" tbg w/MS. Found 118 jt tbg FS OD w/hvy sc (3,664' FS). TIH w/3-7/8" bit, 3-7/8" strg ml, XO & 117 jts tbg. Tgd @ 3,650'. DO fr/3,650' - 3,665' w/pwr tongs. TOH w/50 jts tbg. SWI.

10/3/2008

TOH w/50 jts tbg, XO, 3-7/8" strg ml & 3-7/8" bit. TIH w/4-1/2" CIBP, XO & 104 jts tbg. Set 4-1/2" CIBP @ 3,200'. PT CIBP & csg to 1,500 psig for 30" w/51 bbls 2% KCl wtr. Tstd OK. Rlstd press. TOH & LD w/104 jts tbg, XO, 3-7/8" strg ml & 3-7/8" bit. TIH w/36 jts tbg. TOH & LD w/36 jts tbg. ND BOP. NU WH. RDMO Triple P Rig #20.

10/9/2008

Cont rpt to OAP. ND 2K WP tbg hngr. NU 3K WP tbg hngr. NU Stinger 5K WP frac vlv. MIRU Stinger pmp trk. MI & set 2 additional frac tks & filled w/FW. MIRU H&M pmp trk. Trtd frac fld w/KCl & biocide. RDMO pmp trk. MIRU BWWC WLU. Ran GR/CCL/CBL log fr/3,200' (CIBP) - surf. Correlated depths w/Gearhart-Owen Compensated Density log dated 3/27/78. Perfd CH w/3-1/8" csg guns fr/3,072' - 3,069', 3,067' - 3,063', 3,054' - 3,052' & 2,978' - 2,974' w/2 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.34" EHD, 21.42" pene., 26 holes). POH w/csg gun. RDMO WLU. MIRU Halliburton frasc equip. BD CH perfs fr/2,974' - 3,072' w/2% KCl wtr @ 5 BPM & 2,443 psig. EIR @ 12 BPM & 1,267 psig. A. w/1,250 gals 15% NEFE HCl ac. Fracd CH perfs w/83,524 gals 70Q N2 foam Delta 140 frac fld (borate XL, guar gel, 2% KCl wtr) carry ing 3,000# 12/20 Brady sd & 6,000# "Mono-Prop" per densometer. Flshd w/83 bbls N2 foamed frac fld. AIR 37.1 BPM. ATP 2,465 psig. Max TP 2,918 psig. Max "Mono-Prop" conc 0.18 ppg (12/20 sd slugs excluded). ISIP 2,223 psig. 5" SIP 1,723 psig. 10" SIP 1,692 psig. 735 BLWTR. 180,000 scf N2 cooldwn. 1,287,000 scf N2 dwnhole. RDMO frac equip. RU flwback mnfld & FL. SWI 2.5 hrs. SICP 1,600 psig. OWU on 1/8" ck @ 8:00 p.m. F. 0 BO, 3 BLW, N2, frac fld, no sd, FCP 1,600 - 1,317 psig, 1/4" ck, 4 hrs.

10/10/2008

Cont'd w/flwback fr/CH frac. F. 0 BO, 201 BLW, frac fld, gas, N2, no sd, FCP 1,317 - 140 psig, 1/4" ck, 16 hrs. Ran IP tst for CH. F. 0 BO, 14 BLW, 15 MCF gas (based on 132.4 MCFD calc wet gas rate), FCP 75 psig, 1/4" ck, 4 hrs. SWI. RDMO FL.

10/20/2008

Cont'd rpt to OAP. Anchors tstd 8/08. MIRU Rio Rig #1. Ppd dwn csg w/50 bbls 2% KCl wtr & KW. PU & TIH w/NC, SN & 103 jts 2-3/8" tbg. Tgd @ 3,177' (23' of fill). TOH & LD w/5 jts tbg. W/TIH csg. F. 0 BO, 42 BLW. Ld tbg w/donut & 2-3/8" seal assy as follows: SN @ 3,048'. EOT @ 3,049'. CH perfs fr/2,974' - 3,072'. Fill @ 3,177'. CIBP @ 3,200'. PBTD @ 4,410'. SWI.

10/21/2008

Ppd dwn tbg w/10 bbls 2% KCl wtr & KW. RIH w/XTO's 1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach. Dropd SV. PT tbg to 1,500 psig for 5" w/8 bbls 2% KCl wtr. Tstd OK. Rlstd press. Retr SV. RU swb tls. BFL Surf. S. 0 BO, 8 BLW, 1 run, 15". Well KO flwg. SWIFPBU. RDMO Rio Rig #1.