

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

OCT 20 2008

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit F (SENW), 2294' FNL & 1655' FWL, Sec. 2, T27N, R4W, NMPM

5. Lease Number
SF-080671-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 27-4 Unit
8. Well Name & Number
San Juan 27-4 Unit 153B
9. API Well No.
30-039-30268
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging
	☐ Casing Repair
	☐ Altering Casing
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

X Other - Squeeze & Completion Detail

RCVD OCT 27 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

7/18/08 MIRU Key 11. RIH & tagged cement @ 3395'. D/O wiper plug and cement to 6796' (PBTD). 7/30/08 RU WL. Ran GR/CCL/CBL from 6788'. Found no cement behind 4-1/2" casing. 8/1/08 PT casing - leaked off. Isolated lead @ 3396' - 3402'. ND BOP, NU WH. 8/4/08 RIH w/spear & pulled casing. LD spear. Strip BOP & WH. RU WL & backed off casing @ 3461. Released WL. LD casing. Replaced jts #82 & 83. RIH w/casing & re-set. Cut off casing. NU BOP, PT-OK. PT casing - OK. 8/5/08 Rec'd verbal approvals for squeezes from BLM & OCD since cement coverage not what required. 8/6/08 Shot squeeze holes @ 6650' & established injection rate. Set retainer @ 6604'. 8/7/08 Squeezed - Lead - Pump 250 sx (495 cf - 88 bbls) Premium Lite, Tailed w/50 sx (68 cf - 12 bbls) Type 3 cement. Displaced and reversed circ. 1/2 bbl cement to surface. 8/8/08 RIH to D/O cement, Lost workstring and had to fish approx. 13 days. Retrieved fish. 8/21/08 D/O cement from 6604' - 6664'. Circ. hole to 6788'. RIH & ran CCL/CBL - TOC @ 6383'. Set another packer @ 6453'. Shot squeeze holes @ 6310' & set CBP @ 6454' w/retainer @ 6266'. 8/28/08 Squeezed - Lead - 200 sx (405 cf 72 bbls) TXI lite-weight, Tailed - 50 sx (56 cf - 10 bbls) Class G. Displaced w/24 bbls FW. Reversed circ. 36 bbls to surface. 8/29/08 D/O cement from 6266' - 6299'. Circ. clean. RIH w/CBL, TOC @ 6260'. Shot squeeze holes @ 6035' & set retainer @ 6000'. 9/4/08 Squeezed - pumped 50 sx (68 cf - 12 bbls) Type 3 cement & Displaced w/23 bbls FW. Reversed circ. 2 bbls cement to surface. 9/5/08 D/O cement from 6035' - 6045'. Circ. clean. Ran CBL - TOC @ 5926'. 9/6/08 Took logs to Troy Sayers (BLM) and Charlie (OCD) and received approval to continue w/completion. 9/9/08 D/O CBP @ 6454'. PT casing - 500# - OK. ✓ Open interval from 5926' - 4346'. Mesaverde fm covers all length. Only 2 formation is exposed.

Completion detail on 2nd page.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Kelly Jeffery Title Regulatory Technician Date 10/17/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of

NMOC

ACCEPTED FOR RECORD

OCT 23 2008

FARMINGTON FIELD OFFICE

BY T. Sayers

San Juan 27-4 #153B

AP1-30-039-30268

Completion Detail –

Page 2

10/3/08 – RU to perf PTLO w/.34” holes 1 spf – 6717’, 6684’, 6666’, 6632’, 6619’, 6594’, 6575’, 6549’, 6471’, 6463’, 6455’, 6437’, 6427’, 6401’, 6395’, 6370’, 6365’, 6335’, 6325’, 6292’, 6242’, 6232’, 6208’, 6185’, 6159’, 6152’, 6115’ = 27 holes. Acidized w/10 bbls 2% KCl, 10 bbls HCl. Frac’d w/59,262 gal 60 Q w/119,320# 20/40 Brady Sand. Total N2 1,578,600 scf. Set CFP @ 6060’. Perf’d CH w/.34” holes @ 1 spf – 6013’, 6008’, 5995’, 5991’, 5984’, 5954’, 5946’, 5939’, 5923’, 5906’, 5898’, 5891’, 5886’, 5868’, 5854’, 5847’, 5832’, 5825’, 5807’, 5792’, 5783’, 5777’, 5764’, 5755’, 5752’ = 25 holes. Acidized w/10 bbls 2% KCL & 10 bbls 15% HCL. Frac’d w/36,498 gal slickwater w/70,585# 20/40 Brady sand and 949,600 scf N2. Flowed well back for 3 days. 10/5/08 set CBP @ 5630’. 10/8/08 D/O plugs @ 5630’, 6060’, C/O to 6796’ (PBTD). 10/11/08 RIH w/205 jts 2-3/8”, 4.7# L-80 tubing and Set @ 6382’ w/SN @ 6380’. ND BOP, NU WH, RD & released rig 10/11/08. ✓