

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**OCT 22 2008**

Sundry Notices and Reports on Wells

Bureau of Land Management

Farmington Lease Number

USA -SF-079391

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

SJ 27-5 Unit 914

9. API Well No.

30-039-30347

10. Field and Pool

Basin Dakota / Blanco MV

Rio Arriba Co., NM

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700
8152

4. Location of Well, Footage, Sec., T, R, M

Unit J (NWSE), 1486' FSL & 1768' FEL, Sec. 08, T27N, R5W, NMPM

Unit O (SWSE), 1077' FSL & 2397' FEL, Sec. 08, T27N, R5W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent ☐ Abandonment ☐ Change of Plans
☒ Subsequent Report ☐ Plugging ☐ Non-Routine Fracturing
☐ Final Abandonment ☐ Casing Repair ☐ Water Shut off
☐ ☐ Altering Casing ☐ Conversion to Injection

X Other - Completion Detail

**RCVD OCT 27 '08
OIL CONS. DIV.**
13. Describe Proposed or Completed Operations**DIST. 3**

06/23/08 Run gyro and GR/CBL from 7935' to surface. TOC @ 2998'. PBTD @ 7978'.

06/30/08 Install valve to PT csg to 4100#/15 mins - test held.

08/25/08 RU to perf DK .34" @ 2 SPF 7962', 7961', 7960', 7959', 7958', 7957', 7956', 7955', 7950', 7948', 7942' = 22 holes.

And @ 1 SPF 7933', 7930', 7927', 7921', 7919', 7915', 7882', 7881', 7880', 7879', 7878', 7875', 7874', 7873', 7871', 7789', 7782', 7777', 7775', 7772', 7771', 7760', 7757', 7755', 7754', 7751', 7750', 7748' = 28 holes. Total DK = 50 holes. Acidized w/ 15 bbl 15% HCL & 10 bbls 2% KCL. Frac w/ 100,300 Gal Slickwater w/ 41,237# 20/40 TLC. RIH w/ CBP and set @ 6050'.

08/25/08 Perf PT Lookout w/.34" @ 1 SPF 5751', 5754', 5758', 5761', 5765', 5769', 5780', 5789', 5791', 5798', 5802', 5809', 5816', 5819', 5830', 5836', 5845', 5849', 5851', 5859', 5871', 5877', 5880', 5934', 5938', 5956', 5957' = 27 holes. Acidized w/ 10 bbl 15% HCL & 10 bbls 2% KCL. Frac w/ 108,100 gals 60Q N2 Foam w/99,300# 20/40 Brady Sand. RIH w/ CFP and set @ 5472'.

08/25/08 Perf Cliff House w/.34" @ 1 SPF 5250', 5251', 5252', 5303', 5306', 5320', 5324', 5329', 5333' & 5346' - 5370' = 26 holes. Acidized w/ 10 bbl 15% HCL & 10 bbls 2% KCL. Frac w/ 112,700 Gal 60Q N2 Foam w/100,00# 20/40 Brady Sand. Total N2 = 1,216,800 SCF. RIH w/ CFP and set @ 4860'.

08/26/08 Perf Lewis w/.34" @ 1 SPF 4761', 4758', 4756', 4749', 4747', 4727', 4720', 4716', 4710', 4705', 4700', 4694', 4690', 4683', 4584', 4580', 4575', 4573', 4569', 4563', 4561', 4552', 4550', 4543', 4537', 4524', 4519', 4514' = 28 holes. Acidize w/ 2% KCL. Frac w/ 136,584 gals 75Q N2 foam 20# LG w/ 198,011# 20/40 Brady Sand. Total N2 1473.0 SCF.

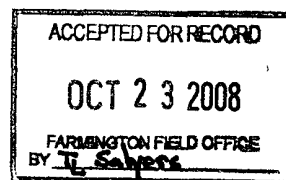
14. I hereby certify that the foregoing is true and correct.Signed Sasha Neumann Sasha Neumann Title Regulatory Technician Date 10/20/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

San Juan 27-5 Unit #914

API – 30-039-30347

Page 2 of Completion Detail Report

Flowback well for 4 days.

10/03/08 MIRU Basic 1320.

10/06/08 M/O CFP @ 4860' & 5472'.

10/09/08 Flow test MV formation. D/O DK CBP plug @ 6050' and C/O to PBTD @ 7978'.

10/13/08 Run DK Protechnics spinner test. **RIH w/252 jts 2 3/8", 4.70#, L-80 tbg and set @ 7901'.** ND BOP & NU WH.
RD & RR 10/13/08. ✓