

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 21 2008

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resrv,
Other

2. Name of Operator

XTO ENERGY INC.

3. Address

382 CR 3100 AZTEC, NM 87410

3a. Phone No (include area code)

505-333-3100

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1980' FSL & 1955' FEL

At top prod interval reported below

At total depth

14. Date Spudded

07/01/2008

15. Date T.D. Reached

08/25/2008

16. Date Completed

☐ D & A

☒ Ready to Prod

10/8/2008

18. Total Depth MD

6956'

TVD

19. Plug Back T.D.: MD

6903'

TVD

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

TRIPLE COMBO, AIL, TLD/CN, GR/CCL

22. Was well cored?

☒ No

☐ Yes (Submit analysis)

Was DST run

☒ No

☐ Yes (Submit report)

Directional Survey?

☒ No

☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		370'		262 SX		0	
7-7/8"	5-1/2"	15.5#		6950'		1040 SX		0	
				DV TOOL	4480'				

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6659'	10/08/2008						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) BASIN DAKOTA	6492'	6714'	10/01/2008	0.34"	21	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6492' - 6714'	10/2/08 - A. w/1,000 gals 15% NEFE HCl acid. Frac'd w/48,855 gals 70Q CO2
	Purgel III LT CO2 foam frac fluid carrying 109,400# sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	10/08/08	3	→	0	194	12			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	230	530	→	0	1552	96		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

NMOOD

ACCEPTED FOR RECORD
OCT 22 2008
FARMINGTON FIELD OFFICE
BY [Signature]

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (*Sold, used for fuel, vented, etc.*)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	1173
				KIRTLAND SHALE	1342
				FRUITLAND FORMATION	1602
				PICTURED CLIFFS	2043
				LEWIS SHALE	2254
				CHACRA SS	2898
				CLIFFHOUSE SS	3617
				MENEFEE	3653
				POINT LOOKOUT SS	4468
				MANCOS SHALE	4796
				GALLUP SS	5501
				GREENHORN LS	6401
				GRANEROS SH	6458
				DAKOTA SS	6482
				BURRO CANYON SS	6769

32 Additional remarks (include plugging procedure):

DRILLING RIG RELEASED 08/28/2008
COMPLETION RIG RELEASED 10/08/2008

MORRISON FM

6775

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DOLENA JOHNSONTitle REGULATORY CLERK

Signature

Dolena JohnsonDate 10/20/2008

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction