

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | |
|--|--|--|--|
| 1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. | |
| b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Other | | 17 Elevations (DF, RKB, RT, GL)* 6494' | |
| 2 Name of Operator XTO ENERGY INC. | | 6 If Indian, Allottee or Tribe Name Bureau of Land Management | |
| 3 Address 382 CR 3100 AZTEC, NM 87410 | | 8 Lease Name and Well No. HUERFANO UNIT #308 | |
| 3a Phone No (include area code) 505-333-3100 | | 9 API Well No. 30-045-34567-0051 | |
| 4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 665' FNL & 1320' FEL At top prod interval reported below At total depth | | 10 Field and Pool, or Exploratory BASIN DAKOTA | |
| 14 Date Spudded 07/30/2008 | | 11 Sec, T, R, M, or Block and Survey or Area Sec. 3 (B) - T25N-R9W, N.M.P.M. | |
| 15 Date T.D. Reached 08/07/2008 | | 12 County or Parish SAN JUAN | |
| 16 Date Completed 09/26/2008 | | 13 State NM | |
| 18 Total Depth MD 6840' | | 17 Elevations (DF, RKB, RT, GL)* 6494' | |
| 19 Plug Back T.D. MD 6782' | | 20 Depth Bridge Plug Set MD TVD | |
| 21 Type Electric & Other Mechanical Logs Run (Submit copy of each) TRIPLE COMBO, AIL/GR, TLD/CN, ECS/GR | | 22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No of Sks & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-----------|----------|-------------|----------------------|----------------------------|-------------------|-------------|---------------|
| 12-1/4" | 8-5/8" | 24# | | 371' | | 300 SX | | 0 | |
| 7-7/8" | 5-1/2" | 15.5# | | 6829' | | 954 SX | | 0 | |
| | | | | DV TOOL | 4254' | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-3/8" | 6462' | 09/26/2008 | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf Status |
|-----------------|-------|--------|---------------------|-------|-----------|-------------|
| A) BASIN DAKOTA | 6389' | 6588' | 09/15/2008 | 0.34" | 19 | |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 6389' - 6588' | 9/15/08 - A. w/1,000 gals 15% NEFE HCl acid. 9/16/08 - Frac'd w/53,785 gals 70Q, CO2 foamed, 20# XL gelled, 2% KCl wtr carrying 89,860# 20/40 Ottawa sand & 20,000# 20/40 CRC coated w/Superset W activator sand per wt slips. |

28 Production - Interval A

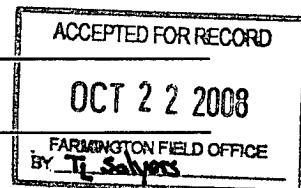
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|--------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | 09/29/08 | 3 | → | 0 | 598 | 4 | | | FLOWING |
| Choke Size | Tbg Press. Flwg SI | Csg Press | 24 Hr | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| 1/2" | 750 | 1000 | → | 0 | 4788 | 32 | | SHUT IN | |

28a. Production-Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|--------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press. Flwg SI | Csg Press | 24 Hr | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on page 2)

NMOC



28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

28c. Production-Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

29 Disposition of Gas (~~Sold~~ used for fuel, vented, etc)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc | Name | Top |
|-----------|-----|--------|-----------------------------|---------------------|------------|
| | | | | | Meas Depth |
| | | | | OJO ALAMO SS | 1101 |
| | | | | KIRTLAND SHALE | 1273 |
| | | | | FRUITLAND FORMATION | 1490 |
| | | | | PICTURED CLIFFS SS | 1959 |
| | | | | LEWIS SHALE | 2168 |
| | | | | CHACRA SS | 2822 |
| | | | | CLIFFHOUSE SS | 3510 |
| | | | | MENEFEE | 3587 |
| | | | | POINT LOOKOUT SS | 4358 |
| | | | | MANCOS SHALE | 4690 |
| | | | | GALLUP SS | 5411 |
| | | | | GREENHORN LS | 6303 |
| | | | | GRANEROS SH | 6356 |
| | | | | DAKOTA SS | 6379 |
| | | | | BURRO CANYON SS | 6654 |

32 Additional remarks (include plugging procedure)

DRILLING RIG RELEASED 08/09/2008
COMPLETION RIG RELEASED 09/29/2008

MORRISON FM

6693

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DOLENA JOHNSONTitle REGULATORY CLERKSignature Dolena JohnsonDate 10/20/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction