Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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OCT 1 5 2008

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5 Lease Serial No.

MMM	3001	4

1. Type of Well	SUNDRY NOTICES AND REPORTS ON WELLS		NMM 30014			
1. Type of Well	Do not use this form for particles abandoned well. Use Form	proposals to drill or to n 3160-3 (APD) for su	o re-enteranington och proposals.	Managemen Field Office	<sup>[</sup> 6. If Indian, Al	lottee or Tribe Name
Swell Name and No.	SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agreement, Name and/or No		
Energen Resources Corporation  3a. Address  2010 Actor Place, Farmington, N. B7401  4. Location of Well (Foolage, Nec. T. R. M. or Survey Description)  1135' FNL, 1015' FWL Sec 33, T32N, R 4W  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent   Acidize   Deepen   Productice (Start/Resume)   Water Shart-Off   Allier Casing   Practure Treat   Reclamation   Well Integraty   Subsequent Report   Camage Plans   Prug and Abandom   Temporarily Abandom   Casing     Fund Abandomment Notice   Camage Plans   Prug and Abandom   Temporarily Abandom   Casing     Fund Abandomment Notice   Camage Plans   Prug Back   Water Disposal to determined data that final site is ready for final imagencian)  13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete borizontally, give subswitche locations and measured and true vertical depths of all pertinent markers and zone Attach the Bond Not on the Water Disposal to determined data the final site is ready for final inappection)  10/07/08 TD: 7455' PERD: 7465' Drill 6.25' hole to 7465'. Run 60 jts. 4.50" 11.6# J-55 production linear, set 8 7465'. TOL: 4933'. No osment.    Run 2.375" 4.7# J-55 killstring tubing, set 8 4797'. ND BOP. Rig released 6 6:00 am on 10/09/08.    RCUP DCT 22'08- DIL CONS. DIU.  DIST. 3  ACCEPTED FORRESORD  Title Regulatory Analyst  United Typed)  Visical Denagheyy  Title Regulatory Analyst  Date 10/10/08						
APP Well No.   App 29-39-3050				1 73 4		
2010 After Place Farmington, NM 87401 (505) 325-6800 10. Field and Tool, or Exploratory Area Basin Enrulland Coal 1135° FNL, 1015° FNL Sec 33, T32N, R 4W 11. County or Parish, State Rain Enrulland Coal 11. County or Parish, State Rain Enrulland Coal 11. County or Parish, State Rain Enrulland Coal 11. County or Parish, State Rain Enruland Coal 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Type OF ACTION Water Shut-Off Alter Casing Fresher Treat Reclamation Well Integrated Proposed or Competence of Intern Casing Fresher Treat Reclamation Well Integrated Proposed or Competence of Canage Plans Plays and Abandon Temporarity Abandon Water Disposed or Competence of Competence of Convert to Injection Play Back Water Disposed or Competence of the Integrated Plays of all pertinent maters and store Attach the Bond under which the work will be performed or provide the Bond No. on life with BLM/BIA. Required subsequent reports shall be filled within 30 do following completion of the involved operations. If the operation to estatis in an individual completion of the involved operations. If the operation results in an individual completion of the involved operations. If the operation is the operation of the third of the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filled within 30 do following completion of the involved operations. If the operation results in an individual completion of the involved operations in the operation folioperation foliope	Energen Resources Corporation					
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11. County or Parish, State Rio Arriba NM  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent			)	1		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	-	-			Basın Frui	tiand Coal
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of latent	1133 FML, 1013 FML Sec 3	3, 132N, K 4W			11. County or	Parish, State
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Nonce of Intent						
TYPE OF SUBMISSION  TYPE OF ACTION    Notice of fatent	12. CHECK APPROPRIATI	E BOX(ES) TO INDIC	ATE NATURE OF N	OTICE, REPO		
Notice of Intent		<u> </u>				
Alter Casing   Fricture Treat   Reclamation   Well Integrity	THE OF SOLIVINGSION			E OF ACTION		
Casing Repair   New Construction   Recomplete   X Other set prod.	Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
Casing Repair   New Construction   Recomplete   X Other set prod.	(C)	Alter Casing	Fracture Treat	Reclamatio	n	Well Integrity
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and rue vertical depths of all pertinent markers and zone Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMR. Required subsequent reports shall be filled within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed on testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator his determined that the final site is ready for final inspection)  10/07/08 TD: 7465' PERD: 7465' Dr.111 6.25" hole to 7465'. Run 60 jts. 4.50" 11.6# J-55 production  1iner., set @ 7465'. TOL: 4933'. No coment.   Run 2.375" 4.7# J-55 killstring tubing, set @ 4797'. ND BOP. Rig released @ 6:00 am on 10/09/08.   RCVD OCT 22 'O8- OIL CONS. DIV.  DIST. 3  ACCEPTED FOR RECORD  ACCEPTED FOR RECORD  Title Regulatory Analyst  Vicki Donachey  Title Regulatory Analyst  Date 10/10/08  THIS SPACE FOR FEDERAL OR STATE OFFICE USE	X Subsequent Report	Casing Repair	New Construction	Recomplet	e	X Other set prod.
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If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone Attach the Bond under which the work will be performed or provide the Bond No. on file with BILM/BIA. Required subsequent reports shall be filed only following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operator in determined that the final site is ready for final inspection)  10/07/08 TD:7465' PRID:7465' Drill 6.25" hole to 7465'. Run 60 jts. 4.50" 11.6# J-55 prochiction liner, set @ 7465'. TOL:4933'. No cement.  Run 2.375" 4.7# J-55 killstring tubing, set @ 4797'. ND BOP. Rig released @ 6:00 am on 10/09/08.  RCUD DCT 22 'OB OIL CONS. DIV.  DIST. 3  ACCEPTED FORRECORD  ACCEPTED FORRECORD  FADILITY OF FEDERAL OR STATE OFFICE USE  Title Regulatory Analyst  Signature  Date 10/10/08  Title Regulatory Analyst	J			······································		
RCUD OCT 22 '08 OIL CONS. DIV. DIST. 3  ACCEPTED FOR RECORD  T 2 7 2008  FARMINGTON FEEL OFFICE BY T. Salvets  14. I hereby certify that the foregoing is true and correct Name (Printed Typed) Vicki Donaghey  Title Regulatory Analyst  Date 10/10/08  THIS SPACE FOR FEDERAL OR STATE OFFICE USE	Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment of determined that the final site is ready for final inspection.  10/07/08 TD:7465' PBID:7465'	formed or provide the Bond f the operation results in a r Notices shall be filed only a ection)  Drill 6.25" hole	I No. on file with BLM/E multiple completion or receiver all requirements, inc.	BIA. Required su completion in a n luding reclamation	absequent report ew interval, a Fo on, have been co	s shall be filed within 30 day orm 3160-4 shall be filed one ompleted, and the operator ha
OIL CONS. DIV. DIST. 3  ACCEPTED FOR RECORD  TO PROMING TON FIELD OFFICE BY TL Salvets  14. I hereby certify that the foregoing is true and correct Name (Printed Typed) Vicki Donaghey  Title Regulatory Analyst  Signature  Date 10/10/08  THIS SPACE FOR FEDERAL OR STATE OFFICE USE	Rum 2.375" 4.7# J-55 killstring t	ubing, set @ 4797'	. ND BOP. Rig	released ()	6:00 am on	10/09/08. 🗸
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Name (Printed/Typed) Vicki Donaghey  Signature  Date 10/10/08  Title Regulatory Analyst  Date 10/10/08					FARMING BY_TL_So	TON FIELD OFFICE
Vicki Donaghey  Signature  Date  10/10/08  Title Regulatory Analyst  Date  10/10/08	14. I hereby certify that the foregoing is true and correct					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	· · · · · · · · · · · · · · · · · · ·		Title Regula	tory Analys	st	
	Signature Will Somoching		Date 10/10/	08		
Approved by Title Date	( <b>)</b> (this	SPACE FOR FEDER	AL OR STATE OFF	ICE USE		
	Approved by		Title		D	ate
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	the applicant holds legal or equitable title to those rights in the sul		Office Office			