Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No NMNM94067 If Indian, Allottee or Tribe Name		
_	SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No.				
╗	. Type of Well ☐ Oil Well ☐ Gas Well ☒ Oth	ner: COAL BED METHAN	 E	8. Well Name and No. ELLINGTON COM 90S			
2	Name of Operator DUGAN PRODUCTION COR	Contact: PORATI ŒM Mail: johncalexa	JOHN C ALEXANDER inder@duganproduction.com	9. API Well No. 30-045-33870-00-X1			
3a. Address FARMINGTON, NM 87499			3b. Phone No (include area code Ph: 505-325-1882	e)	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4 Location of Well (Footage, Sec., T., R., M., or Survey Description			1)	1	11. County or Parish, and State		
Sec 26 T22N R8W SESE 1320FSL 790FEL			SAN JUAN			UNTY, NM	
	12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA	
	TYPE OF SUBMISSION	OF SUBMISSION TYPE OF ACTION					
<u> </u>	□ Notice of Intent Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	Reclama Recompl	ete rily Abandon	□ Water Shut-Off □ Well Integrity □ Other □ Drilling Operations	
Τ:	B. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration ther lf the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zor Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed on testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)						
Drill to TD @ 1020' on 10-10-08. Run 4-1/2" 10.5# J-55 csg in 6-1/8" hole. Land @ 1013', float collar @ 971'. Cement w/50 sx Type 5 cement w/2% Lodense, 2# PhenoSeal & 1/4# celloflake/sx. Tail w/50 sx Type 5 cement w/2# PhenoSeal & 1/4# celloflake/sx (165 cu ft total slurry). Circulate 7 bbls cement. Wayne Smith Drilling rig released 10-10-08. Pressure test will be reported on completion sundry.							
		V		ŕ	RCVD OCT: OIL COMS		
					DIST.		

14. Thereby certify	that the foregoing is true and correct. Electronic Submission #63793 verified For DUGAN PRODUCTION CORP Committed to AFMSS for processing by J	DRATIC	ON, sent to the Farmington)
Name (Printed/T	yped) JOHN C ALEXANDER	Title	VICE-PRESIDENT	
Signature	(Electronic Submission)	Date	10/13/2008	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By ACCEPTED			IIM LOVATO PETROLEUM ENGINEER	Date 10/20/2008
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			e Farmington	
	on 1001 and Title 43 U.S.C. Section 1212, make it a crime for any patitious or fraudulent statements or representations as to any matter w			partment or agency of the United