Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

OMB NO. 1004-	0135
Expires: July 31,	2010
Lease Serial No.	

FORM APPROVED

SUNDRY Do not use th abandoned we	NMNM94067	NMNM94067 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Oil Well	ELLINGTON CO	8. Well Name and No ELLINGTON COM 90S			
Name of Operator DUGAN PRODUCTION COR	9. API Well No. 30-045-33870	9. API Well No. 30-045-33870-00-X1			
3a. Address FARMINGTON, NM 87499	Ph: 505-325-1882				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, and State	
Sec 26 T22N R8W SESE 132	SAN JUAN CO	SAN JUAN COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off	
Subsequent Report	Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
M Subsequent Report	☐ Casing Repair	■ New Construction	Recomplete Other Drilling Operatio		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon Temporarily Abandon			
	Convert to Injection	Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) determined that the site is ready for final inspection)

Spud 8-3/4" hole on 10/6/08. Drill to 135'. Run 7" 26# J-55 csg. Land @ 127', float collar @ 85'. Cement w/50 sx Type 5 cement w/2% CaCl2 & 1/4# celloflake/sx. Displace w/3.5 bbls water. Circulate 3 bbls cement. NU BOP. Pressure test blind rams to 800# for 30 mins, held. Pressure test to 250# for 5 mins, held. Pressure test pipe rams to 750# for 30 mins, held.

> RCVD OCT 22 '08 OIL CONS. DIV. DIST. 3

14. Thereby certify	that the foregoing is true and correct Electronic Submission #63709 verified For DUGAN PRODUCTION CORP Committed to AFMSS for processing by J	DRÁTIC	N, sent to the Farmington	
Name(Printed/I	Typed) JOHN C ALEXANDER	Title	VICE-PRESIDENT	
Signature	(Electronic Submission)	Date	10/09/2008	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By ACCEPTED		_	IIM LOVATO PETROLEUM ENGINEER	Date 10/20/2008
certify that the applic	al, if any, are attached. Approval of this notice does not warrant or ant holds legal or equitable title to those rights in the subject lease he applicant to conduct operations thereon.	Office	Earmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

