

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 16 2008
Bureau of Land Management
Farmington Field Office

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Serial No
NMN-03016

6. If Indian, Allottee or Tribe Name

N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No
HUERFANO UNIT

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

HUERFANO UNIT #320

2. Name of Operator

XTO Energy Inc.

9. API Well No

30-045-34563

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

765' FNL & 665' FEL NENE Sec. 14 (A) - T25N-R9W N.M.P.M.

10. Field and Pool, or Exploratory Area

BASKIN DK/WC BASIN MC

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other TD & SET
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon PROD CSG
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

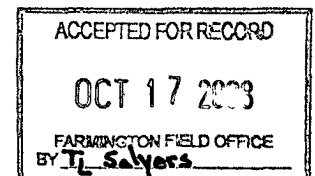
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. drilled 7-7/8" hole to 6800' (TD) on 10/07/2008 & set 5-1/2", 15.5#, J-55 csg @ 6797' on 10/08/2008. Prod csg cmt'd in 2 stages. Cmt 1st stage w/225 sx 35/65 Poz Type cmt (12.4 ppg & 1.89 cuft/sx) f/b 150 sx Type V cmt (15.2 ppg & 1.25 cuft/sx). Circ 15 bbls cmt to surf. Cmt 2nd stage w/565 sx 35/65 Poz Type cmt (12.4 ppg & 5.19 cuft/sx) f/b 100 sx Type V cmt (15.2 ppg & 1.25 cuft/sx). Circ 60 bbls cmt to surf. Finished cmt job @ 10:30 hrs, 10/09/2008.

Rig was released @ 16:00 hrs, 10/09/2008. ✓

PT prod csg will be done upon completion. ✓

RCVD OCT 22 '08
OIL CONS. DIV.
DIST. 3



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY CLERK

Signature

Date 10/13/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.