

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

OCT 02 2008

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No

70103406PT-751-06-1034

6 If Indian, Allottee or Tribe Name

UTE MOUNTAIN UTE

7 If Unit or CA/Agreement, Name and/or No
N/A

8. Well Name and No

UTE INDIANS B #1

9. API Well No.

30-045-33760

10. Field and Pool, or Exploratory Area

UTE DOME PARADOX

11. County or Parish, State

SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

793' ENL x 885' FWL Sec.13 (D) -T32N-R14W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☒ Other VENT TEST☐ Change Plans☐ Plug and Abandon☐ Temporarily AbandonWELL IN CONJUNCTION☐ Convert to Injection☐ Plug Back☐ Water DisposalWITH BHP TEST

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests permission to vent test this well for 7 days in conjunction with bottomhole pressure falloff and buildup tests. These tests are required to evaluate economic viability of pipeline and battery costs. This is a new drill well in the completion phase. Swab tests of the lower Paradox intervals indicate they are non-productive. The proposed test is to evaluate an Upper Paradox interval. Pressure gauges will be run in the well to get a static BHP. The well will be flowed through a well tester for 7 days on a choke (est. 1/8" - 3/8"). It will then be SI for 7 days and the pressure gauges will be pulled.

RECEIVED

OCT - 6 2008

Bureau of Land Management
Durango, Colorado

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY CLERK

RCUD OCT 20 '08

Signature

Date 10/01/2008

OIL CONS. DIV.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

DIST. 3

Approved by

Title

Amy S. Sypul

Date

10/16/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

XTO Energy, Inc.
Tribal IMDA: 751-06-1034
Well: Ute Indians B #1
Location: 793' FNL & 885' FWL
Sec. 13, T. 32 N., R. 14 W.
San Juan County, New Mexico

3160

Conditions of Approval:

1. Pursuant to NTL-4A, part III.c, venting will not exceed a period of 30 days, or the production of 50 MMcf of gas, whichever occurs first.
2. Provide to this office copies of all test results conducted.
3. Provide to this office an estimate of the total gas vented during the test.