Office	State of New Mexico	Form C-10
District I	Energy, Minerals and Natural Resources	June 19, 20
1625 N French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-039-27811
1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis, Dr., Santa Fe, NM 87505		
	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL	LS_TO_DRILL OR TO DEEPEN OR PLUG BACK TO A	Casaus
PROPOSALS.)	TON FOR PERMIT" (FORM C-101) FOR SUCH	
	s Well 🗵 Other	8. Well Number #1
2. Name of Operator Benson-Montin-Greer Drill:	ng Corn	9. OGRID Number 2096
_3. Address of Operator	ng corp.	10. Pool name or Wildcat
4900 College Blvd., Farmir	gton, NM, 87402	Basin FC/Gavilan PC
4. Well Location	<u> </u>	
•	1885 feet from the South line and	1945 feet from the North line
Section 20	Township 25N Range 2W	NMPM County Rio Arriba
	1. Elevation (Show whether DR, RKB, RT, GR, et	
en _ 1	7152' GR	
12. Check Ap	propriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INT	NTION TO:	BSEQUENT REPORT OF:
	ENTION TO. PLUG AND ABANDON 🔯 REMEDIAL WO	
	- 1	RILLING OPNS. P AND A
	MULTIPLE COMPL CASING/CEME	
DOWNHOLE COMMINGLE	Onon tor Obline	
OTHER:	OTHER:	
	ed operations. (Clearly state all pertinent details, a	
	SEE RULE 1103. For Multiple Completions:	Attach wellbore diagram of proposed complet
or recompletion.		
BMG intends to plug an	d abandon Casaus #1. See attached P&	A procedure.
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•		Saus
•		RCVD OCT 29'08
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		RCVD OCT 29'08 OIL CONS. DIV. DIST. 3
,		
Snud Date: 6/2/05	. Rig Release Date: 7/29/05	
Spud Date: 6/2/05	Rig Release Date: 7/29/05	
Spud Date: 6/2/05	Rig Release Date: 7/29/05	
		OIL CONS. DIV.
	Rig Release Date: 7/29/05 ove is true and complete to the best of my knowled	OIL CONS. DIV.
I hereby certify that the information ab	ove is true and complete to the best of my knowled	OIL CONS. DIV.
		OIL CONS. DIV.
I hereby certify that the information ab	ove is true and complete to the best of my knowled	OIL CONS. DIV. DIST. 3 dge and belief. DATE 10/28/08
SIGNATURE Type or print name zach Stradling	ove is true and complete to the best of my knowled	OIL CONS. DIV. DIST. 3
I hereby certify that the information ab	ove is true and complete to the best of my knowled TITLE Engineer E-mail address: 2stradling@b	OIL CONS. DIV. DIST. 3 dge and belief. DATE /0/28/08 mgdrilling.comPHONE: 505-325-8874
SIGNATURE Type or print name zach Stradling	TITLE Engineer E-mail address: 2stradling@b	OIL CONS. DIV. DIST. 3 Ige and belief. DATE /0/28/08 mgdrilling.compHONE: 505-325-8874 s Inspector,
hereby certify that the information ab SIGNATURE Type or print name Zach Stradling For State Use Only	TITLE Engineer E-mail address: 2stradling@b	OIL CONS. DIV. DIST. 3 dge and belief. DATE /0/28/08 mgdrilling.comPHONE: 505-325-8874

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BENSON-MONTIN-GREER DRILLING P&A Procedure

Operator: Benson-Montin Greer

Date: August 12, 2008

Field: Basin FC/Gavilan PC Contractor: Llaves Well Service

Supervisor: Ben Gonzales

Well Name: Casaus #1 API Number.: 30-039-27811

Location: Unit O, Sec. 20, T25N, R2W

Foreman: Jaime Serna

Note: All cement will have a yield of 1.20 cf/sx.

1. MIRU. Prepare blow pit. ND wellhead, NU BOP. Kill well with water if necessary.

- 2. TOOH with (1) 20' 1-1/4" polish rod with 8' 1-1/2" polish rod liner, (1) 8' pony rod, (1) 6' pony rod, (2) 2' pony rods, (139) 3/4" rods and (1) 2" x 1-1/2" x 12' insert pump. Tally out (113) 2-7/8" tubing joints, (1) SN, (1) 2-3/8" perf mud anchor. Round trip 4-1/2" casing scraper to 3352'.
- 3. Plug #1: (Ojo Alamo/Kirtland/Fruitland/Pictured Cliffs, 3352'-3127'). TIH with 4-1/2" CIBP and set at 3352'. Pressure test tubing to 1000 psi. Load casing with water and circulate well clean. Pressure test casing to 500 psi. Mix 21 sx cement and spot a balanced plug inside 4-1/2" casing above CIBP to isolate FC/PC perforations and cover Kirtland and Ojo Alamo tops.
- 4. Plug #2: (Nacimiento, 1680'-1580'). Mix 12 sx cement and spot a balanced plug inside 4-1/2" casing to cover 50' above and below Nacimiento top.
- 5. Plug #3 (Surface plug, 402'-0'). Mix 34 sx cement and spot a balanced plug inside 4-1/2" casing to cover from 50' below surface casing shoe to surface.
- 6. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RDMO. Cut off anchors and restore location.

Benson-Montin-Greer Drilling Corp. Proposed Wellbore Diagram

Well Name/Number:

Casaus #1

-Spud Date:

6/23/2005

API Number:

30-039-27811

County:

O

20

Rio Arriba

Elevations:

7152' GR

Well Location:

Unit Letter:

Section:

Footage:

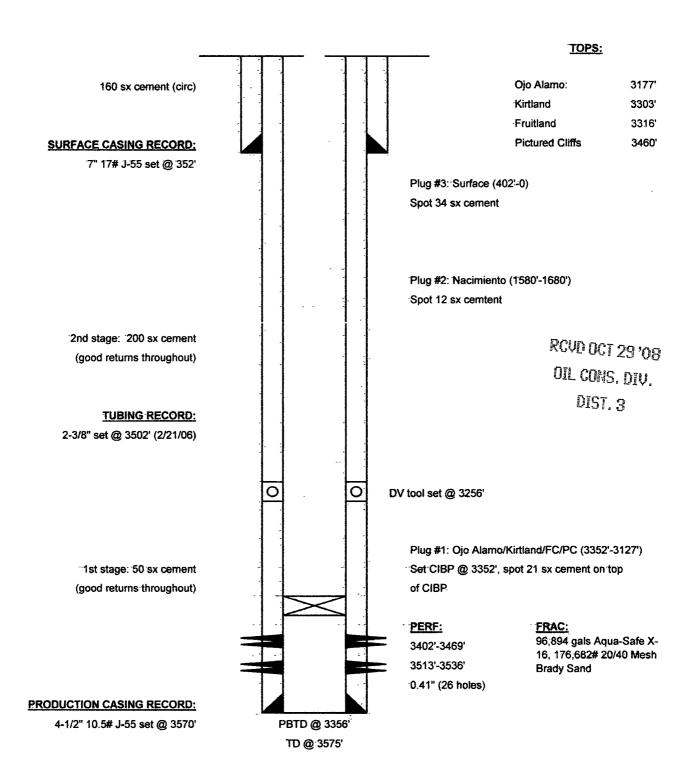
Township:

otage: 885' FSL, 1945' FEL

25N

Range:

2W



Benson-Montin-Greer Drilling Corp. Current Wellbore Diagram

Well Name/Number:

Casaus #1

t Wellbore Diagram

6/23/2005

API Number:

30-039-27811

County:

Rio Arriba

Spud Date: Elevations:

7152' GR

Well Location:

Unit Letter: Section: O

20

Footage: 885' FSL, 1945' FEL

Township:

25N

Range:

2W

