

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 28 2008

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Huntington Energy, L.L.C.

3a Address
908 N W 71st St
Oklahoma City, OK 73116

3b Phone No. (include area code)
405-840-9876

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNW 1965' FNL & 845' FWL
Lot E, Sec 30, T25N-R6W

7 If Unit of CA/Agreement, Name and/or No.
Canyon Largo Unit

8 Well Name and No.
Canyon Largo Unit #494

9. API Well No.
30-039-30053

10. Field and Pool or Exploratory Area
Basin Dakota

11 Country or Parish, State
Rio Arriba Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

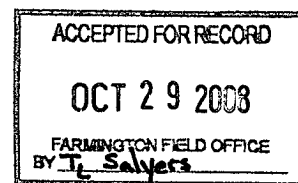
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Completion procedure attached for the above referenced well.

RCVD OCT 30 '08
OIL CONS. DIV.

DIST. 3



14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)
Catherine Smith

Title Regulatory

Signature

Catherine Smith

Date 10/21/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD by

Huntington Energy, L.L.C.

908 NW 71st Street
Oklahoma City, OK 73116
(405) 840-9876 & Fax # (405) 840-2011

Canyon Largo Unit #494

Rio Arriba Co., New Mexico
API: 30-039-30053
COMPLETION SUNDRY ATTACHMENT

9/29/08: MOVE ON LOCATION. INSTALL TBG HEAD. RIG UP ALL EQUIPMENT. NU BOP & PRESSURE TEST CASING, WELLHEAD, ALL VALVES & BOP TO 2000#/10 MIN – OK. SECURED WELL AND SDFN. THIS AM CONTINUE TO PICK UP 2 3/8" TUBING.

10/6/08: RU SCHLUMBERGER, RIH W/RST TOOL. TAG TD @ 7372' RUN RST LOG TO 5000' LD TOOL RIH W/ CBL TOOL LOG TD TO SURFACE RD SCHLUMBERGER. SECURE WELL & SDFN.

10/7/08: PU 3 7/8" BIT, 4 1/2" CASING SCRAPER, RIH ON 4 3/8" DC'S & 2 3/8" TBG TAG BOTTOM @ 7370'. PULL UP TO 7304'. PRESSURE TEST CASING, BOP, WELLHEAD & ALL WH VALVES TO 2000#/10 MINS – OK. RU H&M PRECISION & PUMP 2 BBLS 15% HCL, 2 BBLS H2O, 2 BBLS ACID, 2 BBLS H2O & 2 BBLS ACID DN TBG, THEN CIRC ACID OUT OF HOLE W/ 2% KCL H2O. TOOHD COLLARS, SCRAPER AND BIT. SECURE WELL AND SDFN.

10/8/08: RU BASIN PERFORATORS RIH W/ 3 1/8" HSC PERF GUN FIRING PREMIUM CHARGES @ 4 SPF & PERF THE ZONE 7354' – 7346' (8 FEET/32 – 0.43" HOLES). RD BASIN, PU 4 1/2" MODEL R-3 PACKER, SET PKR @ 7271', PRESS ANN TO 500# (OK). MADE 9 SWAB RUNS/RECOVERED 27.5 BBLS. FL ON LAST RUN 800' ABOVE S/N. GAS BLOW ON TBG AFTER SWAB. SHUT IN, SECURE WELL & SDFN. THIS AM - SITP: 4.5#, SICP: 0#.

10/9/08: RESUME SWABBING; MADE 10 RUNS & RECOVERED 36 BBLS. FL HOLDING @ ±1500' ABOVE S/N. RELEASE PKR, PULL 1 JT AND RESUME SWABBING; MADE 8 MORE RUNS, RECOVERED 45 MORE BBLS. (TOTAL FLUID RECOVERED = 81 BBLS/ 5 BBLS OVER LOAD). RU BASIN PERFORATORS .RIH & SET TOP OF CIBP @ 7330', DUMP BAIL 35' OF CMT ON PLUG. (TOC @ ±7295') PRESS TEST PLUG, CSG, WELLHEAD, BOP & ALL VALVES TO 2000#/10 MINS – O.K. RIH W/ 3 1/8" HSC CASING GUN FIRING PREMIUM CHARGES & PERF 7214' – 7226' @ 4 SPF. (12 FEET / 48-0.43" HOLES). SECURE WELL & SDFN.

10/10/08: IH W/ 4 1/2" MODEL R-3 PKR. SET PKR @ 7181' (PERF'S: 7214-26') PRESS ANN TO 500#. RU SWAB TOOLS, MADE 10 RUNS; RECOVERED 27 BBLS (CAP: 29 BBLS). TRACE GAS FLOW. WAIT 1 HOUR MAKE ANOTHER RUN FL 150' ABOVE S/N RECOVERED 0 BBLS. WAIT 1 MORE HOUR, MAKE 1 MORE RUN; FL 150' ABOVE S/N. TRACE GAS FLOW. RD SWAB TOOLS, RU BJ SVC PUMP 600 GALS/14 BBLS OF 15% NE-FE HCL THEM DISPLACE W/H2O. SHUT IN, SECURE WELL & SDFN. THIS AM SITP: 115#.

10/11/08: RECOVERED 18.5 BBLS. AFTER 1 HOUR FTP: TO SMALL TO MEASURE. SWABBED WELL AGAIN FL 250' ABOVE S/N. "MILKED" WELL SEVERAL TIMES, RECOVERED 1 BBL. HAD A SMALL SHOW OF OIL IN SWABBED FLUID. GAS FLOW SIMILAR TO LAST RUN. SECURE & SHUT WELL IN @ 16 HOURS 10/10/08 FOR PRESSURE BUILD UP UNTIL 10/14/08 AM.

10/12/08: SI FOR PRESSURE BUILD UP

10/13/08: SI FOR PRESSURE BUILD UP

10/14/08: RD SWAB TOOLS, RELEASE PKR, TOOHD. LD PKR & LOAD HOLE. ND 3 M BOP & NU 7-1/16" x 5M. INSTALL 2 3/8" XXH BULLPLUG IN BTM OF TBG HANGER. RUN TBG HANGER IN, LAND AND LOCK DOWN SAME IN TBG HEAD. RU WSI TEST UNIT. CLOSE BLIND RAMS AND TEST FLANGE

CONNECTION AND BLIND RAMS TO 3200#. OK. RD WSI, PULL TBG HANGER, SHUT IN, SECURE WELL & SDFN.

10/15/08: SICP: 15#. BLEED OFF CSG. PU, RU & INSTALL WSI'S ISOLATION TOOL. SECURE WELL & SDFN.

10/16/08: MOVE IN HALCO EQUIP AND RU SAME. PRESS TEST LINES TO 6500#. RU HALLIBURTON AND TEST LINES TO 6500#. FRAC WELL W/33495 GAL (BH VOL) OF ± 70 Q 17 CP FOAMED LINER GEL CONTAINING 36791# OF 20/40 SAND AND A TOTAL OF 666,075 SCF N₂. NOTE: RD FRAC LINE PULL ISOLATION TOOL, RU BASIN PERFORATING LUBRICATE COMPOSITE BP IN HOLE & SET IT @ 7190'. RU HALCO AND PRESS. TEST BP, CSG, WH/BOP FLANGE CONNECTION, ALL VALVES AND BLIND RAMS TO 5000# - OK. RU BASIN RIH W/ 3 $\frac{1}{4}$ " HSC PERF GUNS FIRING PREMIUM CHARGES & PERF THE FOLLOWING ZONES @ 2 SPF: 7143 - 56', 7110 - 28', 7066 - 72', AND 6998 - 7018'. (57 FEET/114 - 0.43" HOLES).

10/17/08: RU HALLIBURTON AND TEST LINES TO 6500#. FRAC'ED WELL W/ 118,058 GAL (BH VOL) OF +/- 70 Q 17cp. FOAMED LINER GEL CONTAINING 179,644# OF 20/40 SAND AND A TOTAL OF 2,583,374 SCF N₂. SHUT WELL IN FOR 8 HRS.

10/20/08: PU 3 $\frac{1}{8}$ " PUMP OFF MILL. KILL WELL W/ 30 BBLs OF H₂O, TIH, TAG @ 7158'. CIRCULATE OUT SAND TO COMPOSITE BP DRILL BP 2 - 7165', C.O. TO 2ND COMPOSITE BP @ 7190'. CONT TO DRILL. PULL 10 STD'S AND FLOW BACK WELL OVERNIGHT.

10/21/08: KILL TBG, W/ 26 BBLs. RIH AND RESUME DRLG ON COMPOSITE BP @ 7190' DRILL 18-24" PULL 10 STD'S. SECURE WELL AND LEAVE CSG OPEN TO FLOWBACK TANK OVERNIGHT.

10/22/08: RESUME DRLG ON PLUG @ 7190'. RIH NEW 3 $\frac{1}{8}$ " PUMP OFF MILL ON 57 STD'S SECURE WELL AND LEAVE CSG OPEN TO FLOWBACK TANK OVERNIGHT.

10/23/08: BLEED DN & KILL TBG W/ 10 BBL's, RIH REMAINING TBG. LEFT CSG OPEN TO F.B. TANK. RESUME DRLG ON COMPOSITE B.P. @ 7190; DRILLED PLUG UP IN <30MINS. CHASE PLUG TO 7226' (BTM PERF); COULD NOT C.O. ANY DEEPER. TOO H. HAD LEFT PUMP-OFF MILL IN HOLE. TIH W/ TBG W/ NOTCHED COLLAR ON BTM. LAND TBG, ND BOP, NU WELLHEAD, RU FLOWBACK LINE TO F.B. TANK AND LEAVE WELL OPEN TO TANK OVERNIGHT.

TUBING: RAN 225 JTS OF 2 3/8", 4.7#, J-55, 8RD EUE TUBING (7162.56') SET @ 7175.56' W/ A NOTCHED COLLAR ON BOTTOM. A SEATING NIPPLE (I.D. = 1.780") WAS RUN 1 JT OFF BOTTOM; SET @ 7191.94'.