Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		Jun 19, 2008	
1625 N: French Dr., Hobbs, NM 88240 District II			WELL API NO.	045-34623
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type o	
District III	1220 South St. Francis Dr.		STATE	FEE 🖂
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	Santa Fe, NM 87410		6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				IcClure
1. Type of Well: Oil Well- Gas Well Other			8. Well Number	100
2. Name of Operator			9. OGRID Numbe	r
Burlington Resources Company				14538
3. Address of Operator D.O. Bary 4280, Franciscusture, NIM, 87400, 4280			10. Pool name or	
P.O. Box 4289, Farmington, NM 87499-4289			Basin F	ruitland Coal
4. Well Location				
Unit Letter E: 184			feet from the _	
Section 10		ange 11W		ian County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5726' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	TENTION TO:	l SUB	SEQUENT REF	PORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				ALTERING CASING
TEMPORARILY ABANDON			ILLING OPNS.□	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲	,
OTHER		OTUED M.		
OTHER: 13 Describe proposed or comp	leted operations (Clearly state all	OTHER: Con	mpietion detail d give pertinent date	s including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
06/16/08 RU & run GR/CCL from 2175' to surface. TOC @ surface. PBTD @ 2165'.				
09/26/08 Install frac valve & PT csg to 5000#/15 mins – ok.				
09/26/08 RU WL to perf LFC .32" @ 3 SPF 1978' - 1970' = 24 holes. A/12 bbls 15% fornic acid. Frac w/1554 gals 25#				
X-Link pre-pad followed by 2226 gals 25# linear 75% N2 foam w/ 5,000# 20/40 Brady Sand & 100,748 SCF N2. RIH w/CBP & set				
@ 1900'. 10/13/08 RU WL to perf UFC .32" @ 2 SPF 1854'-1846' = 16 holes, 1842'- 1840' = 4 holes, 1777'-1767' = 20 holes, 1762'-1759 = 6				
holes. Total = 46 holes. A/12 bbls 15% formic acid. Frac w/8022 gals 25# x-link pre pad followed by 1504 gals 25# 75Q linear N2 foam				
w/82,600# 20/40 Arizona Sand & 1,0				CVD DCT 29 'OE
Flow back well for 2 days.				verter en ver M. COMS. TIV.
10/15/08 RIH w/CBP & set @ 1665 10/16/08 RIH w/mill & M/O CBP @		n @ 2165' 10/10/08	-	
10/21/08 RIH w/62 jts, 2 3/8", 4.7#,				DIST. 3
9 15 (
Spud Date : 06/02/08	Rig Rei	eased Date:	0/21/08	
				
,				
I hereby certify that the information				
grade tank has been/will be constructed or		□, a general permit □	or an (attached) atterna	tive OCD-approved plan
SIGNATURE TOTAL	Deurour TITLE	Regulatory 7	<u> Pechnician</u> DAT	E <u>10/27/08</u>
Type or print name Sasha Neuma	nn E-mail address: spang	s@conocophillips.co	om PHONE: 50	05-326-9568
For State Use Only				
APPROVED BY: Tal, G.	Roll TITLE	District	#3	DATE OCT 3 1 2008
Conditions of Approval (if any):				DATE OF THE

