

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCT 27 2008
Bureau of Land Management
Farmington Field Office

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. SF-078777
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046	7. If Unit or CA, Agreement Designation Rosa Unit
4. Location of Well (Footage, Sec , T., R., M., or Survey Description) 1630' FNL, 1850' FEL, SW/4 NE/4, SEC 30, T31N, R04W	8. Well Name and No. Rosa Unit #63
	9. API Well No. 30-039-21395
	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other PUMP REMOVAL & C/O

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-15-2008

Load out w/ R&E @ Rosa 313-A. Road R&E from Rosa 313-A to Rosa 63, MIRU, spot & NU w/ circ pump & FB tank. Press test tbg to 500# - bled to 0# immediately. Lock down pins for tbg hanger, gauged in place. Antelope replaced 4 gauged pins & repaired the rest. TOH w/ rods & pump - laid rods down in sgls, Rec 124 x 3/4" rods - 3 x 1 1/2" SB - 1 1/4" x 12' RHACZ pump - loc a hole in side of pump. Sent rods & pump to Energy Pump Co., ND w/ prod head, NU w/ BOP - function test same. NU w/ WP, TOH w/ 2 7/8" PS tbg - meas out of hole. Rec 104 jts tbg = 3258' - in good condition. Made up 4 3/4" tri-cone bit - 4 x 3 1/8" drill collars - pup jt - 2.28" F-Nipple with retrievable standing valve seated in place. TIH w/ same on 27/8" PS tbg - wet test in hole at 1000# - no leaks, hung tbg off at 3250' - inside 7 5/8" csg, SDFN.

RCVD OCT 30 '08
OIL CONS. DIV.
DIST. 3

Continued on attached sheets:

14. I hereby certify that the foregoing is true and correct		
Signed <u>Rachel Lippert</u> Rachel Lippert	Title <u>Engineering Technician II</u>	Date <u>October 24, 2008</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date <u>OCT 30 2008</u>
Conditions of approval, if any:		

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

10-16-2008

Csg = 100# - bled to 0# - 1 min. Made up Little Red overshot & TIH w/ same on 9/16" sandline. Fished ret SV. Break down w/ SL equip. Sgl out w/ drilling line to 4 line string up, NU w/ power swivel & air pack. Broke circ w/ 10 bph A/S/CI in 25 min @ 1500#, disp 120 bbls form wtr w/ air. Fluid level @ 708' -- that is the reason it bled down in 1 min. Circ w/ air to determine fluid entry rate, rec 50 BPH form wtr. TDH to 3300' - open hole, broke circ -- tagged solid at 3315' = 79' fill. Circ & rotated from 3315' to PBTD @ 3399', encountered several tight spots. No coal or solids recovered, recovered 30 bph form wtr cleaning out, pipe started sticking, worked pipe up hole inside of 7 5/8" csg. Hung off at 3250, SDFN recovered a total of 324 bbls formation water today.

10-17-2008

Csg = 550# - bled to FB tank. NU w/ AP and broke circ in 20 min @ 800 psi. Disp 80 bbls form wtr w/ air, fluid level at 1700'. Circ wellbore dry, ND w/ air pack. ND w/ power swivel and loaded out w/ same. Doubled up w/ drilling line to 2 line string up. TOH w/ 27/8" PS tbg & drilling assembly, laid DC's down in sgls. Sent drilling tools to Knight Oil Tools, made up mule shoe - 2.28" F-Nipple & TIH w/ same on 27/8" PS tbg. Landed tbg w/ F-Nipple set at 3311' & OA at 3312'. Encountered tight spot at 3315' - TUH & landed at 3312', ND w/ work platform & BOP, NU w/ new x-mas tree, NU w/ AP. Pump ahead 4 bbls FW. Pump off check @ 500#. Circ w/ air & rec load wtr, ND w/ AP. Load out rig tools, cleaned loc, LD w/ rig mast, ready to move out w/ rig and equip.