

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 21 2008

FORM APPROVED  
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION OF "TO DRILL" for permit for such proposals

Lease Designation and Serial No.  
SF-078894 RCVD OCT 23 '08

6. If Indian, Allottee or Tribe Name

OIL COAL DRILL

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation  
ROSA UNIT DIST 2

1. Type of Well  
Oil Well X Gas Well Other

8. Well Name and No.  
ROSA UNIT #313A

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-27819

3. Address and Telephone No.  
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1835' FNL & 1330' FWL, SE/4 NW/4 SEC 29-T31N-R04W

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
E Other C/O & PUMP REPAIR

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-10-2008

Load out w/ R&E at Rosa 375-A, road R&E from Rosa 375-A to Rosa 313-A. MIRU, NU w/ circ pump & FB tank. ND w/ pump jack & stack out w/ rods. Fill tbg w/ wtr & press test @ 750 psi - bled to 0 psi immediately. TOH w/ rods & pump - diesel test pump - no pump action. ND w/ prod head, NU w/ BOP - function test same. NU w/ WP, RU w/ Spec Banding Equipment. TOH w/ tbg - spooling 1/4" SS chem line (Chem line only strapped to top 250' PS tbg -- wrong well information) meas out of hole w/ PS tbg - rec 116 jts 2 7/8" tbg. Made up 4 3/4" tri-cone bit - pup jt - seat nipple w/ retrievable standing valve seated in place. Wet test in hole w/ PS tbg @ 1000 psi, loc leak in F-nipple and 1 collar leak 115 jt down. Replace F-Nipple & 1 collar, Tagged fill at 3786' = 19' fill. TUH w/ tbg & hung off above liner top (got above deviation to get over fish). Made up & TIH w/ Little Red overshot on 9/16" SL, fished retrieved standing valve, SDFN.

10-13-2008

Casing = 560 psi - bled down to flowback tank. TDH w tbg & bit. Tagged top of fill @ 3786'. NU w/ air pack. Broke circ w/ 10 bph air/soap/corrosion inhibitor in 20 minutes at 500 psi Displaced 25 bbls formation water with air. Circ coal fines from 3786' to pbd at 3807' = 21'. Circ w/ air -- recovered 1 1/2 cup coal fines in 5 gallon bucket test at start of clean out. Circulated wellbore clean and made soap sweeps. Nipped down with air pack. Tripped out of hole with production string tbg and bit. Broke downj with bit and equip. Made well safe for night.

10-14-2008

Trav to loc - serv rig -- held safe mtg. Csg = 600# - BD to FB tng. Made up 27/8" MA w/ 2.28" f-nipple & TIH w same on 27/8" PS tbg. MIRU w/ Spec Banding equip. Strapped 1/4" SS chem line to outside of top 8 jts PS tbg = 250'. Rig out Sped Bnd equip. NU w/ chem adap tbg hgr. Land tbg OA @ 3787'. ND w/ work platform and BOP. NU w/ chem adap companion flange & prod head. NU w/ air pack. Pmp ahead w/ 4 bbls prod wtr - pmp off check val at 500#. Circ w/ air - rec load wtr. ND w/ air pack. Rig and TIH w/ new pmp and rods. Space pmp and fill w/ prod wtr. Press tst tbg @ 750# w circ pmp - solid tst. Stroke pmp to 750# w/ rig - good pmp action. NU w/ pump jack and hung well on ready for prod. Laid down w/ rig mast. Clean loc. Load out w/ rig tools. Made ready to move to Rosa # 63 in morn. 9/15/07.

14. I hereby certify that the foregoing is true and correct

Signed Rachel Lippert  
Rachel Lippert

Title Engineering Technician II

Date October 16, 2008

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

OCT 22 2008

FARMINGTON FIELD OFFICE  
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

# ROSA UNIT #313A BASIN FRUITLAND COAL

## Surface Location:

1835' FNL and 1330' FWL  
SE/4 NW/4 Sec 29, T31N, R5W  
Rio Arriba, NM

API # 30-039-27819

Elevation: 6887' GR

Top	Depth
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Ojo Alamo	3133'
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Kirtland	3254'
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Fruitland	3549'
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Pictured Cliffs	3737'
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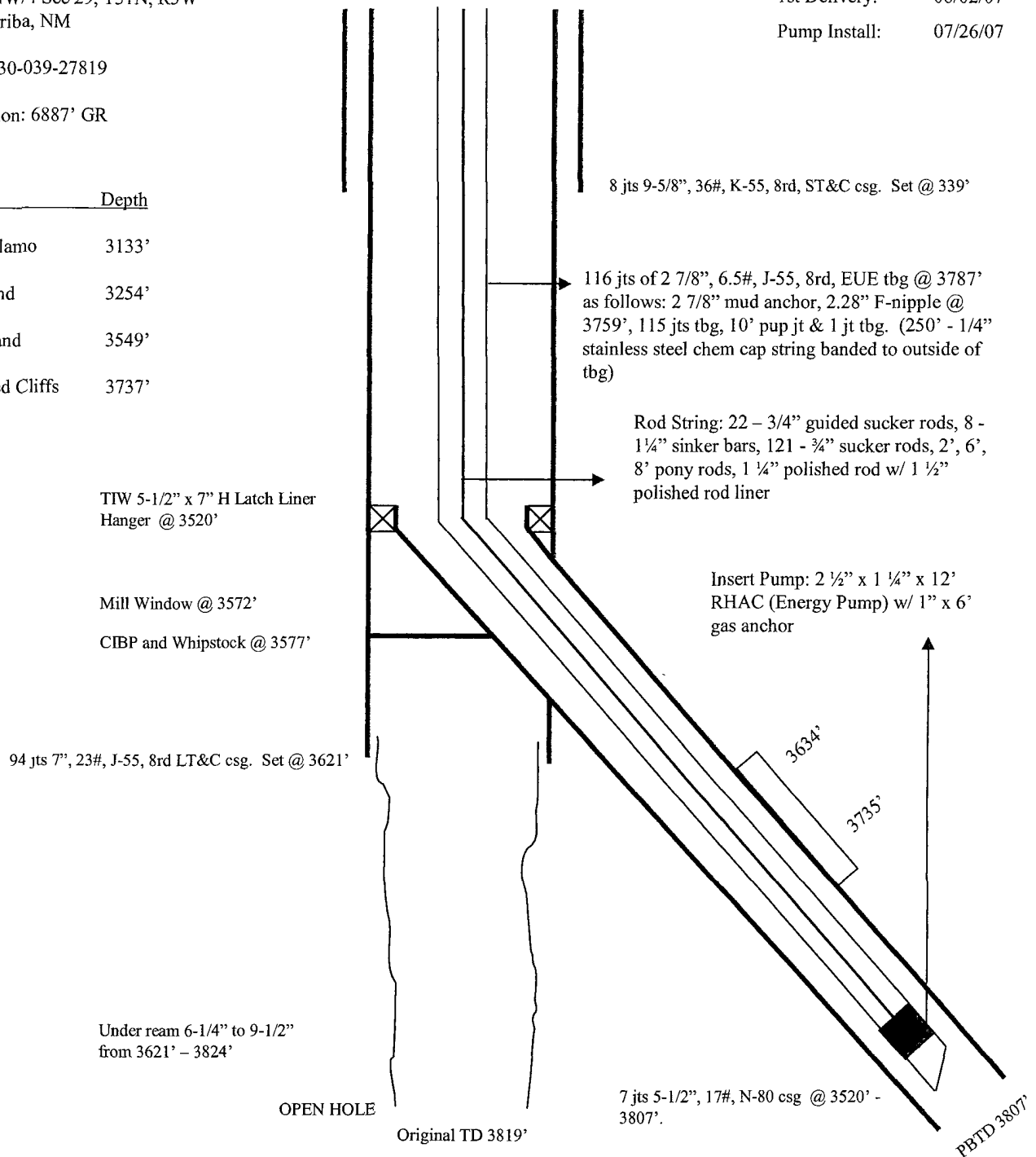
Pumping Unit  
Dansco 114-143-64

Spud: 06/03/07

Completed: 07/26/07

1st Delivery: 08/02/07

Pump Install: 07/26/07



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	150 sx	212 cu. ft.	Surface
8-3/4"	7", 23#	550 sx	1005 cu. ft.	Surface
6-1/4"	5-1/2", 17#	NONE	NA	NA