

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 17 2008

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS Bureau of Land Management

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals

Lease Designation and Serial No.
SF-078890

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #389A

9. API Well No.
30-039-29502

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2460' FNL & 2380' FEL, SW/4 NE/4 SEC 07-T31N-R04W

2450'

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other REMOVE PUMPING UNIT &
PRODUCE W/PLUNGER

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion
on Well Completion or Recompletion Report
and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-26-2008

Road rig & equipment from Cox Canyon 5B to location, performed hot work on rig tubing board during rig move, SD for weekend.

09-29-2008

Rig repairs required to raise derrick, repaired equip, rig up & pulled & laid down rod string, prep to pull tubing tomorrow, needed spool to NU on B-1 adaptor, SDFN.

9-30-2008

ND B-1 adaptor & pumping tree, NU 7 1/16" spool & BOP, unseat tubing hanger and start to pull tbq, consult w/engineering and decide to re-land tubing and complete project, ND BOP, NU flowing tree, RD rig prep to move, FINAL REPORT, will move to Rosa 288 in am.

RCVD OCT 28 '08

OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippert
Rachel Lippert

Title Engineering Technician II

Date

October 14, 2008

DIST. 3

NOTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

OCT 23 2008

FARMINGTON FIELD OFFICE
BY *[Signature]*

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ROSA UNIT #389A
BASIN FRUITLAND COAL

Location:

SHL: 2450' FNL and 2380' FEL
SW/4 NE/4 Sec 07(G), T31N, R04W

BHL: 1028' FNL and 1074' FWL
NW/4 NW/4 Sec 07(D), T31N, R04W
Rio Arriba, New Mexico

Elevation: 6457' GR
API # 30-039-29502

Spud date: 10/05/06

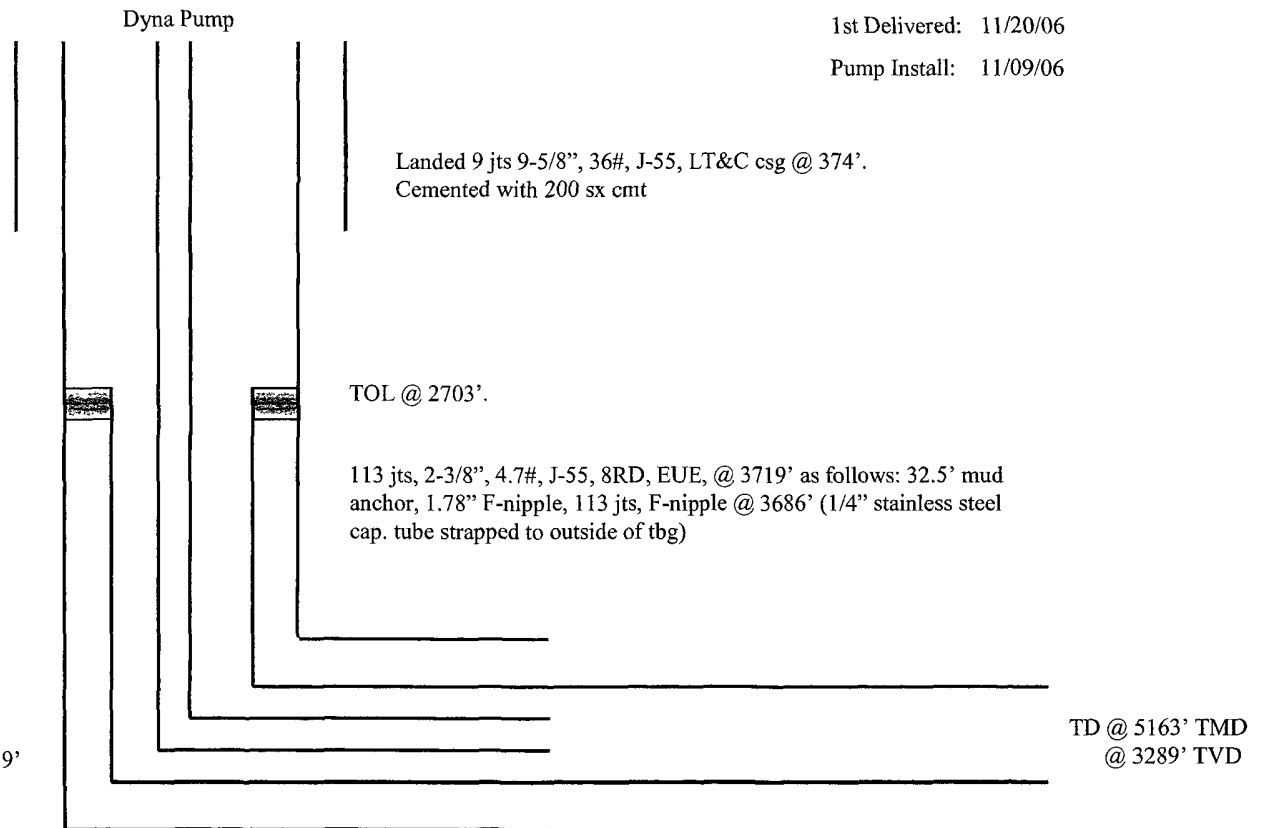
Completed: 11/09/06

1st Delivered: 11/20/06

Pump Install: 11/09/06

Top	MD Depth
Ojo Alamo	2647'
Kirtland	2758'
Fruitland	3125'
Pictured Cliffs	3295'

Landed 95 jts 7", 23#, J-55, LT&C csg @ 3319'
TMD, 3271' TVD. FC @ 3579' TMD, 3268'
TVD. Cemented with 750 sx cmt.



Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	9-5/8", 36#	200 sxs	280 cu.ft.	surface
8-3/4"	7", 23#	750 sxs	1464 cu.ft.	surface
6-1/4"	4-1/2", 11.6#	Did Not Cmt	N/A	N/A

Landed 4-1/2" liner @ 5162' TMD, 3288' TVD, TOL @ 2703' as follows: liner hanger, 1 jt 4 1/2", 10.5#, J-55 non-perfed csg, 58 jts, 4 1/2", 11.6#, J-55 perfed csg & shoe on bottom. Liner perfs are from 2750' to 5160'. Total of 57,816 (0.50") holes.