

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 17 2008

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Bureau of Land Management
Farmingington

Lease Designation and Serial No.
SF-078768 RCUN OCT 28 '08

6. If Indian, Allottee or Tribe Name
OIL CONS. DIV.

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
ROSA UNIT DIST. 3

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #375A

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-29704

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
895' FNL & 660' FWL, NW/4 NW/4, SEC 24-T31N-R05W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other PUMP REPAIR

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-08-2008

Load out w/ R&E at Rosa 6-C. Road R&E from Rosa 6-C to Rosa 375-A. Move in & spot R&E. Set up w/ rig mast. NU w/ circ pump & FB tank, ND w/ pump jack & stack out rods. Bled down csg = 100#. Press test tbg @ 750# -- bled to 0# immediately. Stroke pump w/ rig - no pump action. TOH w/ rods & pump. Test pump in diesel - no pump action. ND w/ prod head, NU w/ BOP - function test same. NU w/ working platform, rig to pull tbg. Un-land tbg & remove tbg hgr and 210' 1.4" SS chem line from outside of tbg. TDH & tag top of fill @ 3565' = 14' fill. TOH w/ tbg -- meas out of hole. Rec 109 jts 27/8" tbg = 3562'. Made up 4 3/4" bit w/ SN & retrievable SV in place. Wet test in hole @ 1000 psi -- loc leak in f-nipple and pin of bottom jt -- hvy corrosion. Replaced f-nipple and tbg jt. Tbg test solid @ 1000#. Made up & TIH w/ Little Rec OS, fished ret SV. Broke down & loaded out w/ fishing equip, SDFN.

10-09-2008

Csg = 350# - BD to FB tank. TOH w/ PS tbg. TIH w/ MA & 2.28" F-Nipple. MIRU Spec Band co. Strapped 250' 1/4" SS chem line to outside of top 8 sgls PS tbg. Land OA @ 3548'. NU w/ chem adap tbg hgr. ND w/ WP & BOP. NU w/ chem adap companion flange & prod head. NU w/ AP - pump ahead w/ 4 bbls prod wtr -- pump off chk @ 300#. Circ & rec load wtr. ND w/ AP. Rig to run rods. TIH w/ new 21/2" x 11/4" pump and 3/4" sucker rods. Space pump & fill tbg w/ prod wtr. Press test @ 500# - solid test. Stroke pump to 500# w/ rig - good pump action. NU w/ pump jack & hung well on ready for prod. Load out rig tools, LD w/ rig mast, clean loc. Ready to move rig & equip to Rosa 313A in morning.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippert

Title Engineering Technician II

Date

October 14, 2008

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

OCT 23 2008

FARMINGTON OFFICE
BY

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ROSA UNIT #375A BASIN FRUITLAND COAL

Location:

895' FNL and 660' FWL
NW/4 NW/4 Sec 24(D), T31N, R05W
Rio Arriba, New Mexico

Elevation: 6655' GR, 6671' KB
API # 30-039-29704

Top	Depth
Ojo Alamo	2847'
Kirtland	2958'
Fruitland	3245'
Pictured Cliffs	3490'

0.49". 4 SPF
220 holes total

Pumping Unit
Bethlehem 80-119-54

Spud 05/26/07
Completed 07/16/07
1st Delivery 07/20/07
Pump Install 07/16/07

8 jts 9-5/8", 36#, K-55, ST&C @ 336'

85 jts 7", 23#, K-55, LT&C @ 3359'

Liner top @ 3298'

3370' - 3395'
3425' - 3435'
3470' - 3490'

109 jts 2-7/8", 6.5#, J-55, 8-EUE tbg @ 3548' as follows: 2 7/8" mud anchor, 2.28" "F" nipple @ 3520' (250' - 1/4" chem. cap. String banded to outside of tbg.)

Rod String: 3 - 1 1/4" sinker bars, 136 - 3/4" API D Type 54 sucker rods, 6', 4', 4' pony rods, 1-1/4" x 16' polish rod & 1-1/2" x 8' PRL

Insert Pump: 2' x 1-1/4" x 7' x 11' RHAC (energy pump) with 1" x 6' gas anchor

7 jts 5-1/2", 17#, N-80 @ 3298' - 3586'

Open hole from 6-1/4" to 9-1/2"
from 3369' to 3586'

PBTD @ 3579'
TD @ 3586'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	181 sxs	255 cu.ft.	Surface
8-3/4"	7", 23#	475 sxs	966 cu.ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		

RML 10/14/08