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In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

| | | | |
|----------------------|---|----|--|
| SUBMIT IN TRIPLICATE | | 5 | Lease Designation and Serial No. NMSF-0078769 |
| | | 6. | If Indian, Allottee or Tribe Name |
| | | 7. | If Unit or CA, Agreement Designation Rosa Unit |
| 1 | Type of Well Oil Well Gas Well X Other | 8 | Well Name and No Rosa Unit #361A |
| 2. | Name of Operator WILLIAMS PRODUCTION COMPANY | 9 | API Well No 30-039-29774 |
| 3 | Address and Telephone No PO Box 640 Aztec, NM 87410-0640 | 10 | Field and Pool, or Exploratory Area Basin Fruitland Coal |
| 4 | Location of Well (Footage, Sec , T , R., M , or Survey Description) Lot C, 1235 FNL & 1955 FWL, Sec 16, T31N, R5W | 11 | County or Parish, State Rio Arriba, New Mexico |

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|----------------------------|---|
| X Notice of Intent | Abandonment |
| X Subsequent Report | Recompletion |
| Final Abandonment | Plugging Back |
| | Casing Repair |
| | Altering Casing |
| | X Completion |
| | Change of Plans |
| | New Construction |
| | Non-Routine Fracturing |
| | Water Shut-Off |
| | Conversion to Injection |
| | Dispose Water |
| | (Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

09-30-2008

Recap: Load out equipment Road rig & surface equipment from Rosa #400 to Rosa Unit #361A, set rig ramp, spot rig on ramp, spot catwalk & pipe rack, spot rig pit & pump.--- Pipeline Crew working release crew. SDFN secure well & equipment, no accidents reported.

10-01-2008

Recap: Rig was shut down due to Pipeline, there are still on equipment and pope still on location.

10-02-2008

Recap: Tally, PU, MU & RIW - 6-1/4" bit sub, eight 4-3/4" DC's, X-over sub, & 90 Jts 2-7/8" AOH DP, Tag cmt @ 3077', FC @ 3272', SDFN Secure well & equipment, no accidents reported.

10-03-2008

Recap: RU rig pump to csg valve, test 7" csg, HCR valves & pipe rams to 1500 psi hold for 30min w/ no leak off. Good test --- PU & RU 3.5 PS --- PU 1 jt DP tag cmt @ 3077', DO cmt to FC @ 3114', DO FC, DO cmt to 7" csg shoe @ 3162' DO shoe. --- Begin drilling FRT formation @ 3162', Choquette mud loggers on location, DO from 3162' to 3209' --- Circulate bottoms up --- LD 2 jts DP & pull into 7" csg --- Secure well & location, SDFN, no accidents reported

RCVD NOV 4 '08
OIL CONS. DIV.
DIST. 3

- 14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins
Larry Higgins

Title Drilling C.O.M.

Date October 30, 2008

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any.

ACCEPTED FOR RECORD

NOV 13 2008

FARMINGTON FIELD OFFICE

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

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10-04-2008

Recap: PU 2 jts DP tag @ 3209'. --- Break circulation w/ produced coal water. Begin drilling formation @ 3209', mud loggers on location, DO from 3209' to TD @ 3410'. --- Circulate bottoms up. --- LD 9 jts DP & pull into 7" csg. --- Secure well & location, SDFN, No accidents reported.

10-05-2008

Recap: Rig operations shut down due to muddy conditions, unable to move Hurricane rig #17 through location.

10-06-2008

Recap: PU DP singles & RIW to TD, drop Totco survey tool --- LD DP singles to shoe, TOH to surface, recover Totco tool, Deviation 1 degree --- RU Weatherford WL, --- run Neutron Dual Density log RD Weatherford WL --- PU MU & RIW as follows, - Knight Under reamer, bit sub, eight 4-3/4" DC's, X-over sub & 92 jts 2-7/8" AOH DP, set UR @ 3145' inside 7" csg. --- Secure well & location, SDFN, no accidents reported.

10-07-2008

Recap: RD 2 guy wires on rig & move pipe racks, to allow Hurricane #17 rig and equipment to move through location to the Rosa #374, wait on rig move --- Secure guy wires, PU & RU 3.5 PS, Secure well & location, SDFN, no accidents reported.

10-08-2008

Recap: RU 3.5 PS, Break circ w/ 10 bph A/S mist open under reamer arm @ 3170'. --- UR 6-1/4" to 9-1/2", from 3170' to TD @ 3410'. --- Pump 5 bbls sweep, blow well clean, LD 9 Jts DP RD & LD 3.5 PS. --- TOOH, Standback DP & DC's & LD UR. --- MU & TIH w/ 6-1/4" bit, 8 DC's & 92 Jts of DP, set bit @ 3145'. --- Tie back drilling line, PU & RU 3.5 PS, Rig up for surging. --- FLOW TEST: Duration = 1 hr, Test Method = Pitot, MCFD = 217 Mcfd, Casing PSI = 2oz, Tubing PSI = 0 due to string float, Gas Type = Dry, Gas Disposition = non-flaring, Choke Size = 2" open line --- Turn well over to flow back hand and air hand for overnight cavitation.

10-09-2008

Recap: Cavitate from shoe w/ energized surges to 800 PSI. SICP 720 PSI, surge well to Pit @ blooie line --- PU 3 Jts DP tag bridge @ 3286', Break circulation w/ 10 bph air-mist w/ 1gal foamer. 1/2 gal shale treat, 1/2 gal corrosion inhibitor per 20 bbls produced coal water. Cleared bridge brought back hvy fine to 2" coal, work pipe & pump sweeps, clean out to, 3400' work pipe & pump sweeps through bottom coal section, running med to hvy fine to 1/4" coal and light 1/4" shale at this depth, tag fill @ 3400' - 10' of loose fill, clean out to TD @ 3410'. --- Blow well dry w/ air, LD 8 Jts DP set bit @ shoe. --- Secure well, SDFN. Turn well over to flow back hand & air hand for cavitation, no accident reported.

10-04-2008

Recap: PU 2 jts DP tag @ 3209'. --- Break circulation w/ produced coal water. Begin drilling formation @ 3209', mud loggers on location, DO from 3209' to TD @ 3410'. --- Circulate bottoms up. --- LD 9 jts DP & pull into 7" csg. --- Secure well & location, SDFN, No accidents reported.

10-05-2008

Recap: Rig operations shut down due to muddy conditions, unable to move Hurricane rig #17 through location.

10-06-2008

Recap: PU DP singles & RIW to TD, drop Totco survey tool --- LD DP singles to shoe, TOH to surface, recover Totco tool, Deviation 1 degree --- RU Weatherford WL, --- run Neutron Dual Density log RD Weatherford WL --- PU MU & RIW as follows, - Knight Under reamer, bit sub, eight 4-3/4" DC's, X-over sub & 92 jts 2-7/8" AOH DP, set UR @ 3145' inside 7" csg. --- Secure well & location, SDFN, no accidents reported.

10-07-2008

Recap. RD 2 guy wires on rig & move pipe racks, to allow Hurricane #17 rig and equipment to move through location to the Rosa #374, wait on rig move --- Secure guy wires, PU & RU 3.5 PS, Secure well & location, SDFN, no accidents reported.

10-08-2008

Recap: RU 3.5 PS, Break circ w/ 10 bph A/S mist open under reamer arm @ 3170'. --- UR 6-1/4" to 9-1/2", from 3170' to TD @ 3410'. --- Pump 5 bbls sweep, blow well clean, LD 9 Jts DP RD & LD 3.5 PS. --- TOOH, Standback DP & DC's & LD UR. --- MU & TIH w/ 6-1/4" bit, 8 DC's & 92 Jts of DP, set bit @ 3145'. --- Tie back drilling line, PU & RU 3.5 PS, Rig up for surging. --- FLOW TEST: Duration = 1 hr, Test Method = Pitot, MCFD = 217 Mcfd, Casing PSI = 2oz, Tubing PSI = 0 due to string float, Gas Type = Dry, Gas Disposition = non-flaring, Choke Size = 2" open line. --- Turn well over to flow back hand and air hand for overnight cavitation.

10-09-2008

Recap Cavitate from shoe w/ energized surges to 800 PSI. SICP 720 PSI, surge well to Pit @ blooie line. --- PU 3 Jts DP tag bridge @ 3286', Break circulation w/ 10 bph air-mist w/ 1gal foamer. 1/2 gal shale treat, 1/2 gal corrosion inhibitor per 20 bbls produced coal water. Cleared bridge brought back hvy fine to 2" coal, work pipe & pump sweeps, clean out to, 3400' work pipe & pump sweeps through bottom coal section, running med to hvy fine to 1/4" coal and light 1/4" shale at this depth, tag fill @ 3400' - 10' of loose fill, clean out to TD @ 3410' --- Blow well dry w/ air, LD 8 Jts DP set bit @ shoe --- Secure well, SDFN. Turn well over to flow back hand & air hand for cavitation, no accident reported.

10-14-2008

Recap: Cavitate from shoe w/ energized surges to 1000 PSI and natural surges. --- SICP 100 PSI, open surge to pit @ blooie line well was bridged off. --- Tagged bridge @ 3170', break circulation w/ 10 bph air/mist w/ 1gal foamer, 1/2 gal shale treat, 1/2 gal corrosion inhibitor per 20 bbls produced coal water. Cleared bridge brought back hvy fine to 1/2" coal, work pipe & pump sweep, clean out to 3310' work pipe & pump sweeps through bottom coal section, running med to hvy fine to 1/2" coal and light shale fines at this depth, tagged fill @ 3310' - 100' of fill, clean out to TD @ 3410' --- LD 8 Jts DP set bit @ shoe. --- Secure well, turn well over to flowback and air hand for overnight cavitation, no accidents reported.

10-15-2008

Recap: Cavitate from shoe w/ energized surges to 1000 PSI. --- SICP 850 PSI, surge well to pit @ blooie line. --- LD 1 jt DP tagged bridge @ 3162', break circulation w/ 10 bph air/mist w/ 1 gal foamer, 1/2 gal shale treat, 1/2 gal corrosion inhibitor per 20bbls water. Cleared bridge brought back hvy fine to 2" coal, work pipe & pump sweeps as needed. Clean out to 3190', work pipe & pump sweeps through bottom coal section, running med to hvy fine to 2" coal and light 1/4" shale at this depth, tag fill @ 3315' - 95' of fill, clean out to TD @ 3410'. --- LD 2 jts DP, dry up well w/ air only. --- LD 4 Jts DP, natural flow well 1hr get air out of well. --- FLOW TEST Duration = 1hr, Test Method = Pitot, MCFD = 623 Mcfd, Casing PSI = 17 oz, Tubing PSI = 0 due to string float, Gas Type = Dry, Gas Disposition = non-flaring, Choke Size = 2" open line. --- Secure well, turn well over to flowback hand & air hand for overnight cavitation, no accidents reported.

10-16-2008

Recap: Cavitate from shoe w/ energized surges to 1000 PSI. SICP 850 PSI, surge well to pit down the blooie line --- PU 1 jts DP, tag bridge @ 3192', break circulation w/ 10bph air/ mist, w/ 1gal foamer, 1/2 gal shale treat/corrosion inhibitor per 20 bbls water Cleared bridge, brought back hvy fines to 1/2" coal, work pipe & pump sweeps as needed, cleanout to 3380', work pipe & pump sweeps through bottom coal section, running hvy fines to 1/2" coal and light 1/4" shale at this depth, Tag fill @ 3380', 30' of fill, clean out to TD @ 3410'. --- LD 8 jts DP, leave bit @ shoe. ---Secure well, turn well over to flowback hand & air hand for cavitation, no accidents reported.

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10-17-2008

Recap: Cavitate from shoe w/ energized surges to 1100 PSI. SICP 250 PSI, surge well to pit down blooie line. --- Tagged Bridge @ 3169', break circulation w/ 10 bph air/mist w/ 1 gal foamer, 1/2 gal shale treat/corrosion inhibitor per 20 bbls water. Cleared bridge, brought back hvy fine to 2" coal, work pipe & pump sweeps, clean out to 3315', work pipe & pump sweeps through bottom coal section, running hvy fine to 2" coal and light 1/4" shale at this depth, tagged fill @ 3315' - 95' above TD @ 3410'. --- LD 2 Jts DP, dry up well w/ air only. --- LD 4 Jts DP, natural flow well 1hr get air out of well --- FLOW TEST: Duration = 1hr, Test Method = Pitot, MCFD = 687 Mcfd, Casing PSI = 20oz, Tubing PSI = 0 due to string float, Gas Type = Dry, Gas Disposition = non-flaring, Choke Size = 2" open line. --- Secure well, turn well over to flowback hand & air hand for cavitation, no accidents reported.

10-18-2008

Recap: Cavitate from shoe w/ energized surges to 1000 PSI. Travel to location. --- SM w/ rig crew, check & start rig & equipment. SICP 840 PSI, surge well to pit @ blooie line. --- Tagged bridge @ 3169'. Break circulation w/ 10 bph air/mist w/ 1gal foamer, 1/2 gal shale treat, 1/2 gal corrosion inhibitor per 20 bbls produced coal water. Cleared bridge, brought back hvy fine to 2" coal, work pipe & pump sweeps, clean out to, 3315', work pipe & pump sweeps through bottom coal section, running med to hvy fine to 2" coal, light 1/4" shale at this depth, tagged fill @ 3315' - 95' of fill, clean out to TD @ 3410'. --- LD 8 Jts DP, set bit @ shoe. --- Secure well, turn well over to flow back & air hand for cavitation, no accidents reported.

10-19-2008

Recap: Cavitate from shoe w/ energized surges to 1000 PSI. Travel to location. --- SM w/ rig crew, check & start equipment. SICP 840 PSI, surge well to put @ blooie line. --- Tagged bridge @ 3169', Break circulation w/ 10 bph air/mist w/ 1gal foamer, 1/2 gal shale treat, 1/2 gal corrosion inhibitor per 20 bbls water --- Bit plugged. TOOH w/ 5 Jts DP, Tried putting air on again. Bit still plugged. --- TOOH w/ DP and Collars; 1 collar, bit sub, and bit all plugged w/ coal. String float was no good. --- Went to get other string float from AWS 520. --- TIH w/ other string float, bit, bit sub, collars, and DP --- Circulate well make sure everything clear, circulated good --- Secure well, turn over to flow back & air hand for overnight flowing, no accidents reported.

10-20-2008

Recap. Flow well over night. Tagged bridge @ 3169', Break circulation w/ 10 bph air/mist w/ 1 gal foamer, 1/2 gal shale treat, 1/2 gal corrosion inhibitor per 20 bbls produced coal water. Cleared bridge brought back hvy fine to 2" coal, light 1/4" shale, and hvy black water. Work pipe & pump sweeps as needed. Clean out to 3250', work pipe & pump sweeps through bottom coal section, running hvy fine to 2" coal and light 1/4" shale at this depth. Tagged fill @ 3250' - 160' of fill, cleaned out to 3314', 96' above TD @ 3410 --- LD 6 Jts DP, set bit inside the 7" csg. --- Secure well, turn well over to flow back & air hand flow well overnight, no accidents reported.

10-21-2008

Recap: Flow well over night. Travel to location. Tagged bridge @ 3169', Break circulation w/ 10 bph air/mist w/ 1 gal foamer, 1/2 gal shale treat, 1/2 gal corrosion inhibitor per 20 bbls produced coal water. Cleared bridge brought back hvy fine to 1/2" coal, light fine shale, and hvy black water. Work pipe & pump sweeps as needed. Clean out to 3300', work pipe & pump sweeps through bottom coal section, running hvy fine to 1/2" coal and light fine shale at this depth. Tagged fill @ 3300' - 110' of fill, cleaned out to TD @ 3410. --- LD 2 Jts DP, dry up well w/ Air Only --- LD 7 Jts DP. Flow well 1hr get air out of well. --- FLOW TEST: Duration = 1hr, Test Method = Pitot, MCFD = 726 Mcfd, Casing PSI = 22oz, Tubing PSI = 0 due to string float, Gas Type = Dry, Gas Disposition = non-flaring, Choke Size = 2" open line. --- Secure well, turn well over to flow back & air hand flow well overnight, no accidents reported

10-22-2008

Recap. Flow well over night. Travel to location. --- SM w/ rig crew, check & start equipment --- Tagged bridge @ 3169', Break circulation w/ 10 bph air/mist w/ 1 gal foamer, 1/2 gal shale treat, 1/2 gal corrosion inhibitor per 20 bbls produced coal water. Cleared bridge brought back hvy fine to 1/2" coal, light fine shale, and hvy black water. Work pipe & pump sweeps as needed. Clean out to 3370', work pipe & pump sweeps through bottom coal section, running hvy fine to 1/2" coal and light fine shale at this depth. Tagged fill @ 3370' - 40' of fill, cleaned out to TD @ 3410 --- LD 2 Jts DP, dry up well w/ Air Only. --- LD 7 Jts DP. Flow well 30min get air out of well --- FLOW TEST. Duration = 1hr, Test Method = Pitot, MCFD = too wet Mcfd, Casing PSI = too wet, Tubing PSI = 0 due to string float, Gas Type = Dry, Gas Disposition = non-flaring, Choke Size = 2" open line. --- Secure well. Turn well over to flow back & air hand flow well overnight, no accidents reported.

10-23-2008

Recap: Flow well over night. Travel to location. --- SM w/ rig crew, check & start equipment. --- Tagged bridge @ 3169', Break circulation w/ 10 bph air/mist w/ 1 gal foamer, 1/2 gal shale treat, 1/2 gal corrosion inhibitor per 20 bbls produced coal water. Cleared bridge brought back hvy fine to 1/4" coal, light fine shale, and hvy black water. Work pipe & pump sweeps as needed. Clean out to 3390', work pipe & pump sweeps through bottom coal section, running hvy fine to 1/4" coal, and light fine shale at this depth. Tagged fill @ 3390' - 20' of fill, cleaned out to TD @ 3410. --- LD 2 Jts DP, dry up well w/ Air Only. --- LD 7 Jts DP. Flow well 30min get air out of well. --- FLOW TEST: Duration = 1hr, Test Method = Pitot, MCFD = 833 Mcfd, Casing PSI = 31oz, Tubing PSI = 0 due to string float, Gas Type = Dry, Gas Disposition = non-flaring, Choke Size = 2" open line. --- Secure well. Turn well over to flow back & air hand flow well overnight, no accidents reported.

10-24-2008

Recap: Flow well over night. Travel to location --- SM w/ rig crew, check & start equipment. --- Tagged bridge @ 3169', Break circulation w/ 10 bph air/mist w/ 1 gal foamer, 1/2 gal shale treat, 1/2 gal corrosion inhibitor per 20 bbls produced coal water. Cleared bridge brought back hvy fine to 1/4" coal, light fine shale, and hvy black water. Work pipe & pump sweeps as needed. Clean out to 3390', work pipe & pump sweeps through bottom coal section, running hvy fine to 1/4" coal, and light fine shale at this depth. Tagged fill @ 3390' - 20' of fill, cleaned out to TD @ 3410. --- LD 2 Jts DP, dry up well w/ Air Only. --- LD 7 Jts DP. Flow well 30min get air out of well --- **FLOW TEST: Duration = 1hr, Test Method = Pitot, MCFD = 970 Mcfd, Casing PSI = 40oz, Tubing PSI = 0 due to string float, Gas Type = Dry, Gas Disposition = non-flaring, Choke Size = 2" open line.** --- Secure well. Turn well over to flow back & air hand flow well overnight, no accidents reported

10-25-2008

Recap: Flow well over night. Travel to location. --- SM w/ rig crew, check & start equipment --- Tagged bridge @ 3190', Break circulation w/ 10 bph air/mist w/ 1 gal foamer, 1/2 gal shale treat, 1/2 gal corrosion inhibitor per 20 bbls produced coal water. Cleared bridge brought back hvy fine to 1/4" coal, light fine shale, and hvy black water. Work pipe & pump sweeps as needed. Clean out to 3360', work pipe & pump sweeps through bottom coal section, got stuck pressured up backside to 800 PSI, release down blooie line, running hvy fine to 1/4" coal, and light fine shale at this depth. Tagged fill @ 3390' - 20' of fill, cleaned out to TD @ 3410. --- LD 2 Jts DP, dry up well w/ Air Only --- LD 4 Jts DP. Pulled weight 6' up on 95th JT, DP Stuck. Pressure up backside to 600 PSI and tubing came free. Bleed down blooie line, returns light coal 1/4" in size. --- LD 4 Jts DP. Set bit inside the 7" casing. --- Secure well. Turn well over to flow back & air hand flow well overnight, no accidents reported.

10-26-2008

Recap: Flow well to burn pit down blooie line w/ Flowback and Air Hand. --- SM w/ rig crew & air hand, service & start rig and equipment. --- PU DP check for fill. Tagged bridge @ 3190'. Break circulation w/ 10 bph air/mist w/ 1 gal foamer, 1/2 gal shale treat/corrosion inhibitor per 20 bbls water. Returns, hvy coal fines to 1/4", work pipe & pump sweeps, Clean out to 3239'. Tagged bridge @ 3305' returns hvy coal fines to 1/4", hvy black water, CO to TD @ 3410'. --- LD 12 Jts of DP hang off 3.5 PS. TOOH & stand back DP and DC's. --- SM w/ all personnel. **RU San Juan Casing PU, MU and TIH as follows: LA set shoe, 8 jts 5-1/2" 15.5, K-55 csg (362.95'), H-latch.** --- TIH w/ liner assembly & 88 Jts AOH DP. PU DP singles run in slow, tagged @ 3315'. Liner got stuck no movement up or down. --- Tried to release from the H-Latch unable to release. DP stuck above the liner causing no movement to the setting tool, unable to unlatch from tool. --- SI over night see if well will release over night. Fishing hand called for free point, and wash over DP and pull Liner. --- Secure well & equipment, SDFN, no accidents reported.

10-27-2008

Recap: Travel to location from yard to Rosa 361A. --- SM w/ rig crew & air hand, service & start rig & equipment. --- Work DP with pressure built up overnight on well. No movement. Release Pressure down blooie line, and work DP, **DP came free from H-latch. Release Liner @ 3315', PBTD @ 3410'. 7" shoe @ 3162', Liner top @ 2949', Liner bottom @ 3315', 213' overlap.** --- TOOH w/ DP and setting tool stand back in derrick. --- TIH w/ DP & collars, Lay down DP and Collars. --- Tally & TIH w/ 102 Jts 2-7/8" J-55, 6.5# EUE 8 RD Production Tbg, tag bottom of liner --- Break circ. w/ air & mist @ 10 bph, 1 gal foamer, 1/2 gal corrosion inhibitor. CO liner till returns came back clean. Work Tubing as needed. --- TOOH w/ 8 stands Production Tbg, stand back in derrick. --- Secure well. SDFN. No Accidents Reported.

10-28-2008

Recap: Travel from yard to Rosa 361A. --- SM w/ rig crew, SICP 900 PSI, bleed well down @ 2" line. Stand back 2-7/8" Production Tbg. --- SM w/ rig crew & Basin Wireline Crew, RU Wireline. --- **Perforate 5-1/2" liner w/ 11 gram charge, 0.53 inch hole size, 4 shots per foot, as follows bottom to top - 3270' - 3310', 40', 160 shots, 3200' - 3230', 30', 120 shots, Total 70', 280 shots.** --- RD Basin Wireline. --- PU, MU & TIH as follows - 2-7/8" half muleshoe, 101 Jts 2-7/8" 6.6# J-55 EUE 8 RD tbg. --- Tie air into tbg string, circulate well until returns are clean, TOOH w/ 2-7/8" Production Tbg and Stand back Tbg --- **TIH w/ production tbg as follows - 2-7/8" mud anchor, 2.28" I.D. F-nipple, 99 Jts 6.50#, J-55, EUE 8RD Tbg, one 8' X 2-7/8" pup jt one 10' X 2-7/8" pup Jt, 1 - full Jt 6.5#, J-55, EUE 8RD Tbg. Attache chemical cap string @ Top of Mud Anchor, run cap string to surface, total 3266' of 1/4" SS cap string. -- Test Tbg to 1000 PSI. Good Tbg Test.** --- PU & MU tbg hanger, RD SB Banding. Land Tbg. EOT @ 3310', 5' off PBTD, 2.28" ID F-nipple @ 3277.5'. --- RD Tongs & rig floor. ND BOP stack & blooie lines. NU SR wellhead. --- Secure well & equipment. SIFN. No Accidents Reported.

10-29-2008

Recap: Travel from yard to Rosa 361A. --- SM w/ crew. Check and start rig and equipment. SICP 970 PSI. --- Fish standing valve w/ sand line. --- Break apart BOP Stack. --- Waiting on Rods from Energy Pump. They ran out of rods load came in to energy pump in the morning --- Rods Show up on location set Rod trailer. --- PU MU & RIW as follows, Gas anchor, 2-1/2"X1-3/4"X16X19 RHAC pump. 6- 3/4X1-1/4" sinker bars, 124 - 3/4" API D rods, & 1-1/4" X 22' Polish Rod w/ 10' X 1-1/2" liner. --- install stuffing box, seat pump & space out pump. -- Secure well & location. SDFN. No Accidents Reported.