

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 14 2008

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078768

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #343A

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-30144

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1830' FSL & 1195' FEL, NE/4 SE/4 SEC 26-T31N-R05W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other PUMP REPAIR

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-29-2008

Load out w/ R&E at Rosa 344A & road R&E from Rosa 344A to Rosa 343A. MIRU, spot and NU w/ FB tank, ND w/ pump Jack. Stack out rods and NU w/ circ pump. Press test tbg @ 750# - leak to 0# in 15 sec. TOH w/ pump & rods - test pump in diesel - no pump action. Csg = 200# - bled to FB tank & kill w/ prod wtr. ND w/ prod head, NU w/ X-over spool - BOP & WP. Rig to pull tbg, MIRU Spec Band equip, un-land tbg - unable to get tbg hgr thru BOP. Packing element blew apart due to heavy gas & wtr flow. Closed pipe rams & removed door on blind rams & fished debris from BOP around tbg hgr. Unable to get stripper rubber in tbg stripper - well flowing hot - recovered 250 bbls form wtr in 3 hrs. Ordered worn 2 7/8" stripper rubber for tomorrow. Cut chem line and strapped chem line around tbg. Closed pipe rams and made well safe for night.

RCVD OCT 22 '08

OIL CONS. DIV.

DIST. 3

Continued on attached sheet:

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippert
Rachel Lippert

Title Engineering Technician II

Date October 8, 2008

(This space for Federal or State office use)

Approved by

Title

Date

ACCEPTED FOR RECORD

Conditions of approval, if any:

OCT 16 2008

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCd

09-30-2008

Csg = 850 - bled down to FB tank. NU w/ Spec Banding equip, NU w/ stripper rubber. TOH w/ 27/8" PS tbg w/ 1/4" chem line strapped to outside (Blowing very heavy gas and wtr up csg and tbg.) Measured out of hole. Recovered 102 jts = landed overall at 3329'. Made up 4 3/4" bit w/ seat nipple and retrievable standing valve seated in place. TIH w/ same -- press testing tbg in hole at 1000 psi. Located collar and pin leak 100 jts down & seat nipple threads gaulded and leaking. Replaced 2 jts tbg w/ same length tbg, tagged fill at 3327' = 4' fill. Fished retrievable standing valve w/ little red overshot on 9/16" sandline, SDFN.

10-01-2008

Csg = 850# - bled to FB tank. NU w/ air pack and broke circ w/ 10 bph air/ soap/corrosion inhibitor in 15 min @ 400#, circ coal fines from 3327' to 3331'. Circ clean & made SS, ND w/ air pack, TOH w/ prod tbg & bit. Made up 2 7/8" mud anchor w/ 2.28" F-Nipple & pump out plug, tripped in hole w/ same on 2 7/8" PS tbg, ran 70 jts tbg. Wait on Spec Banding equip, MIRU w/ Sped Banding equip. Comp TIH strapping 1/4" stainless steel chem capillary tbg to outside of top 32 jts PS tbg = 1000'. ND w/ Spec Banding equip, redressed tbg hgr w/ new packing elements. Landed tbg w/ F-Nipple @ 3301' and overall @ 3328', NU w/ chem adapted companion flange and prod head.

10-02-2008

Csg = 850 psi - bled to FB tank. Killed w/ prod wtr, NU w/ air pack. Pump ahead w/ 5 bbls form wtr. Pump off check at 800 psi. Circ around and recovered load wtr. Made up new 2 1/2" x 1 1/4" RHAC pump -- 3 x 1 1/4" sinker bars and TIH w/ same on 3/4" sucker rods. Filled tbg w/ prod wtr and press test tbg at 700# w/ circ pump -- solid test. Stroked pump to 700# w/ pulling unit. NU w/ pump jack and hung well on ready for prod. Loaded out w/ rig tools, cleaned loc, LD w/ rig mast, made ready to move out w/ rig and equip. Moving to Rosa 6C -- Saturday 10/4/08, RD until Saturday 10/4/08.

ROSA UNIT #343A
BASIN FRUITLAND COAL

Location:

1830' FSL and 1195' FEL
NE/4 SE/4 Sec 26(I), T31N, R05W
Rio Arriba, New Mexico

Elevation: 6496' GR 6512' KB
API # 30-039-30144

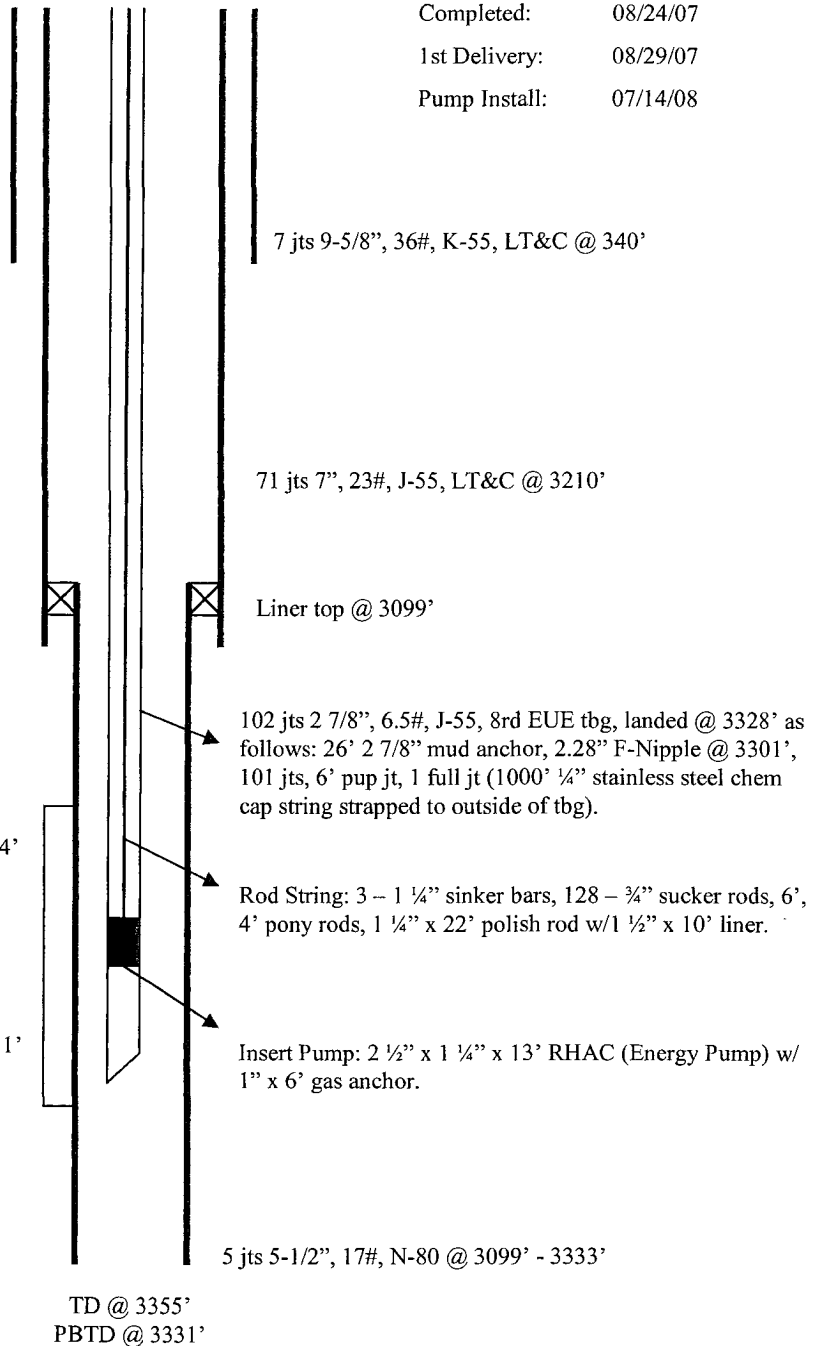
Pumping Unit
Dansco 114-143-64

Spud: 06/18/07
Completed: 08/24/07
1st Delivery: 08/29/07
Pump Install: 07/14/08

Top	Depth
Ojo Alamo	2686'
Kirtland	2804'
Fruitland	3106'
Pictured Cliffs	3337'

0.50". 4 SPF
200 holes total

Open hole from 6-1/4" to 9-1/2"
from 3220' to 3422'



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	188 sxs	265 cu.ft.	Surface
8-3/4"	7", 23#	625 sxs	1271 cu.ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		