

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**OCT 09 2008****Sundry Notices and Reports on Wells**

1. **Type of Well**
GAS

2. **Name of Operator**

BURLINGTON**RESOURCES OIL & GAS COMPANY LP**

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit F (SENW), 1658' FNL & 2250' FWL, Sec. 6, T27N, R4W, NMPM

Bureau of Land Management
5. **Farm Lease Number**

SF -080673

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

San Juan 27-4 Unit

8. **Well Name & Number**

9. **San Juan 27-4 Unit 38P
API Well No.**

30-039-30202

10. **Field and Pool
Basin DK/Blanco MV**

11. **County and State
Rio Arriba Co., NM**

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**

☐ Notice of Intent ☐ Abandonment ☐ Change of Plans
☒ Subsequent Report ☐ Plugging ☐ Non-Routine Fracturing
☐ Final Abandonment ☐ Casing Repair ☐ Water Shut off
 ☐ Altering Casing ☐ Conversion to Injection

☒ **Other - Casing Report****RCVD OCT 22 '08****OIL CONS. DIV.****13. Describe Proposed or Completed Operations**

Report was missed should have been turned in June of 2008.

DIST. 3

06/02/08 MIRU HP 283, PT csg @ 600#/30min, OK. MU 8.75" bit, tagged cmt @ 329', D/O cmt and drilled ahead to 4293', circ hole. RIH w/ 104 jnts of 7" 20# J-55 csg set @ 4279' w/ ST set @ 3657'. RU CMT 06/05/08. 1st Stage: Preflushed w/ 10 bbl MD clean, 5 bbl FW. Pumped Lead 6sx(11cf-2bbl) Prem Lite w/ .4% sodium, 3% CaCl, 5pps LCM-1, 8% Bentonite, .4% FL-52, & .25pps Cello Flake. Tail 93sx(129cf-23bbl) Type 3 w/ 1% CaCl, .2% FL-52, & .25pps Cello Flake. Dropped plug & displaced w/ 142 bbl mud open ST & circ 4 bbl cmt to surface. 2nd Stage: Preflushed w/ 10 bbl Mud clean & 5 bbl FW. Pumped Lead 479sx(1024cf-182 bbl) Prem Lite w/ .4% sodium, 3% CaCl, 5pps LCM-1, 8% Bentonite, .4% FL-52, & .25pps Cello Flake. Dropped Plug & Displaced w/ 148 bbl FW closed ST, Circ 60 bbl cmt to surface.

06/06/08 PT csg 1500#/30min. MU 6.25" bit, D/O cmt and drilled ahead to 8523' TD. TD reached on 06/08/08, circ hole. RIH w/ 205 jnts of 4.5" 11.6# J-55 csg set @ 8517'. RU CMT 06/09/08. Preflushed w/ 10 bbl MD Clean, 2 bbl FW. Pumped Scavenger 17sx(39cf-7bbl) Prem Lite w/ . Lead 307sx(608cf-108) Prem Lite w/ 1% CaCl, .2% FL-52, & .25pps Cello Flake. Dropped plug and displaced w/ 135 bbl water. ND BOP. RD, released 06/10/08. ✓

PT will be conducted by completion rig; results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed

Kelly Jeffery Title Regulatory Technician Date 10/07/08.

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

ACCEPTED FOR RECORD
OCT 15 2008
FARMINGTON FIELD OFFICE
BY <u>T. Salyers</u>