Submit 3 Copies To Appropriate District	Stal of New Me	exico		Form C-103
Office District I	Energy, Minerals and Natural Resources			June 19, 2008
1625 N French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-039-30452	uF1 aug
District III	1220 South St. Francis Dr.		5. Indicate Type STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	ES AND REPORTS ON WELLS		7. Lease Name of	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			_	
PROPOSALS)			Valdez	
1. Type of Well: Oil Well Gas Well Other			8. Well Number	
2. Name of Operator			9. OGRID Number	
Burlington Resources Oil & Gas Company LP			14538	
3. Address of Operator P.O. Boy 4289 Framington NM 87400 4280			10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Basin Dakota/ Blanco Mesaverde	
4. Well Location			 	
Unit Letter O: 1255'	feet from the South	line and 1855	j' feet from	the East line
Section 28	Township 28N	Range 4W	NMPM Rio	Arriba County
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)		
	7235			
12 Ch l- A		A CALA F	0.1	D .
12. Check Ap	propriate Box to Indicate N	ature of Notice, F	Report or Other	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORL				ALTERING CASING
TEMPORARILY ABANDON				P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MOLTIPLE COMPL []	CASING/CEMENT	108 []	
23				
OTHER:		OTHER:		
13. Describe proposed or complet of starting any proposed work	ed operations. (Clearly state all p.). SEE RULE 1103. For Multiple			
or recompletion.	, cas read from for truting	e completions: The	ion welloofe diag.	am or proposed completion
In reference to Order #R-11363 Conoc	oPhillips proposed to downhole c	ommingle in the Bas	in Dakota and Bla	anco Mesaverde.
Proposed perforations are: MV = 5957	' _ 6318': DK _ 8305' _ 8623'		_	aat aa 'AQ
Proposed perforations are: MV – 5957' – 6318'; DK – 8305' – 8623' Allocation will be tested.				CVD OCT 29 '08
Commingling will not reduce the value of the remaining production.				OIL CONS. DIV.
The BLM has been notified of our inter		• /	4	D57.3
Interest is common on this well, therefore	ore no notification was needed.	DHC294	18AZ	
		<u> </u>		
				•
Spud Date:	Rig Release Da	te:		 1
		<u> </u>		
I hereby certify that the information about	ove is true and complete to the be	st of my knowledge	and belief.	
. 0	-		•	
SIGNATURE VM LE GU	2000 LUTITLE Regul	atory Technician	DATE	10/28/08
	TOTAL REGUL	atory recimician	DATE	
• • • •	E-mail address: Jamie.L.Goods	vin@ConocoPhillips	.com PI	HONE: 505-326-9784
For State Use Only	/h. nonu	ty Oil & Con !-	coote-	
APPROVED BY:	TITLE	ty Oil & Gas In District #3	napect or,	TE NOV 0 4 2008
Conditions of Approval (if any):	, , , , , , , , , , , , , , , , , , , ,		DA	cuuu