UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Bureau of Land Management

*****		—— =r	mington Field Office	
	Sundry Notices and Reports on Wells	,	in ig. co	
		5.	Lease Number	
			NM-03863	
1.	Type of Well	6.	If Indian, All. or	
	GAS		Tribe Name	
•		7.	Unit Agreement Name	
2.				
	BURLINGTON			
	RESOURCES OIL & GAS COMPANY LP		Valdez-	
		- 8.	Well Name & Number	
3.	Address & Phone No. of Operator		Valdas 7N	
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	Valdez 7N API Well No.	
		-	20.020.20401	
4.	Location of Well, Footage, Sec., T, R, M		30-039-30491	
	1955' 1410'	10.	Field and Pool	
R	Surf:Unit F (SENW), 2015 ' FNL & 1365' FWL, Sec. 28, T28N, R4W, NMPM		Basin DK/Blanco MV	
	BH:Unit D (NWNW), 785' FNL & 735' FWL, Sec. 28, T28N, R4W, NMPM			
			Rio ArribaCo., NM	
12	. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, O	THER	DATA	
	Type of Submission Type of Action			
	Notice of IntentAbandonmentChange of PlansX OnNon-Routine FracturingNon-Routine Fracturing	ner – Cas	sing Report KCVD UCT 15'08	
	Casing Repair Water Shut off		OIL CONS. DIV.	
	Final Abandonment Altering Casing Conversion to Injection		DIST. 3	
13	. Describe Proposed or Completed Operations			
00	/24/00 MIDITUD 202 PT 222 @ 600#/20min OV MIT 0 75" Lit 42224 2 200 P/O 2		duitted about the \$1007 sine	
	/24/08 MIRU HP 282, PT csg @ 600#/30min, OK. MU 8.75" bit, tagged cmt @ 289', D/O cmt and drilled ahead to 5120', circ le. RIH w/ 119 jnts of 7" 23# L-80csg set @ 5109' w/ ST @ 4206'. RU CMT 10/02/08.1st Stage: Preflushed w/ 10bbl GW, 10			
bb	1 FW. Pumped 270sx(360cf-64bbl) 50/50 POZ Prem w/ 6pps PhenoSeal. Dropped Plug & dis	placed	w/ 50bbl FW, 149bbl Mud,	
Op	pened ST, Circ 10bbl to surface. 2nd Stage: Preflushed 10bbl GW, 10bbl FW, Pumped 470sx(1226cf-	218bbl) Prem Pluse type 3	
w/	3% Hald344, 3pps PhenoSeal. Dropped Plug & Displaced w/ 164bbl FW, closed ST, Circ 50	bbl cn	nt to surface.	
10	/03/08 PT csg 1500#/30min. MU 6.25" bit, D/O cmt and drilled ahead to 8972' TD. TD reach	ed on 1	0/06/08 circ hole RIH w/	
	7 jnts of 4.5" 11.6# L-80csg set @8968'. RU CMT 10/07/08, Pumped Preflush w/ 10 bbl GW			
10	1bbl) 50/50 POZ w/ .2% CFR-3, .8% Halad-9, 3.5pps PhenoSeal. Dropped plug and displace			
BC	OP. RD, released 10/07/08.		•	
PT	vill be conducted by completion rig; results & TOC will appear on next report. ✓			
	I. I hereby certify that the foregoing is true and correct.			
14	a. I hereby terthy that the foregoing is true and correct.			
Sig	gned Kelly Jeffery Title Regulatory	Techr	nician Date 10/08/08	
(Tl	his space for Federal or State Office use)			
AP	PPROVED BYTitle		Date	
	ONDITION OF APPROVAL, if any: 18 U.S C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of	7- 22	ACCEPTED FOR RECORD	
	United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction	4	6## 4 4 0000	
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