

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No 00470135
Expires July 31, 2010 **4 2008**

5 Lease Serial No **078828A**
NMSF 078828A
Bureau of Land Management
Field Office

6 If Indian, Allottee or tribe Name

7 If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE – Other instructions on reverse side

8. Well Name and No.

Gallegos Canyon Unit 184

9. API Well No

30-045-07207

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State
San Juan County, New Mexico

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BP America Production Company Attn: Cherry Hlava

3a. Address **P.O. Box 3092 Houston, TX 77253**
3b. Phone No (include area code) **281-366-4081**

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
1160' FNL & 1190' FEL SEC 28 T28N R12W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☒ Other **Bradenhead Repair
& additional perfs in DK**

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof)
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

9/19/08 ND WH; NU BOP; Test BOPs to 200# low; 1200# high; good test.

9/22/08 Check WII Pres; CSG = 20#; Tbg = 0; BH 150#. BLW DN to flw trk.

9/23/08 Rig up Aztec Rig 488. TIH; set RBP @3366'. Set PKR @3332; Test to 500#; Good Test on RBP;

9/24/08 CSG 8#; Tbg N/A BH 150#; TIH set RBP @3362'. Roll hole w/wtr; close in well test RBP & CSG to 600# Good Test; set PKR & Test to 600# - good test. Release tools & TIH set RBP @ 5943'; set PKR; Test both to 600# - Good Test; Release PKR, Circ hole full, close in BOP/Wellhead; test to 600# Good test on CSG 5943' - surface. TOH w/Tbg & PKR. Left RBP in place. Check BH pressure = 150#. RU; run CBL 5930' - surface; BH 100#. Secure well location; CK BH pressure = 120#.

9/25/08 Consultant was at NMOCD discussing BH problem; After looking at CBL decision made to run noise log. RU Blue Jet; R Noise log 1400' - surface; found influx of gas from 610' flowing up to 425'. Evaluation was made by Blue Jet talked w/NMOCD about procedure to shut off gas - left message on BLM CMT line. TIH release RBP. TOH to 1514'.

9/26/08 TIH reset RBP @1000'. Test to 600# Good test. Dump SND on top of RBP. RU TIH w/3.125" gun & shoot 4 SPF @607'. TOH. RD wireline. Mix & spot 3 bbls of Halliburton MICRO Matrix CMT; press up to 600#; went to 375# in 3 min. Pres up to 750#; held. SI - WOC.

9/29/08 BH 150# CSG = 150#. Clean out wellbore of CMT past SQZ holes. Run Noise Log 1000' - surface; BH 20# & decreasing..

9/30/08 BH pressure 18#. Checked with NMOCD. TIH Circ SND off RBP. TOH w/RBP. C/O to PBTD.

10/1/08 Pressure CSG 24# BH = 14#. Sqz job & BH ok with BLM & C. Perrin (NMOCD) Possible Residual; check BH in 1 month RU Schlumberger WL; TIH w/ 3.125" gun & Re-perf DK 5934' - 5940'; 5944' - 5948'; 5950' - 5960'; 5970' - 5975'. 4 JSPF. RD wireline. TIH land 2 3/8"; 4.7#; J-55 TBG @ 6016'.

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title **Regulatory Analyst**

Signature *Cherry Hlava*

Date **10/03/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

OCT 30 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
Certify that the applicant holds legal or equitable title to those rights in the
subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD *by 11/3*