

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.

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FORM-APPROVED
OMB No 1004-0135
Expires July 31, 2010

OCT 21 2008

Bureau of Land Management
FarmingtoSF 078390 & SF - 078046

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

Jones A LS 1A

2. Name of Operator

BP America Production Company Attn: Kristen Holder

9. API Well No.

30-045-22747

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-504-0921

10. Field and Pool, or Exploratory Area

Otero Chacra

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1460' FSL & 1750' FEL

Sec 10 T28N & R08W

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☒ Other Tri-Mingling☐ Change Plans☐ Plug and Abandon☐ Water Disposal☐ Convert to Injection ☐ Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

9/4/08 RU Aztec 840, NU MC & BOP, Press test good.

9/5/08 POH w/tbg LD PROD. PU 4 1/2" scrpr. POH w/32 joints.

9/8/08 Chk press. on well BD to BD tank thru 3/4" choke. TOH w/ tbg ld scrpr. PU & RIH w/ 7" RBP on tbg set @ 2300'. CIRC hole w/ water close annulus in press. 1000# f/10 min. tested ok. RIH latch RBP & release. POH w/ tbg. BOP install.

9/9/08 Chk. press on well, ok. RIH w/ RSL tool tagd @ 3890' log out to TOL@2646, LD tool. PU CBL logging. RIH set RBP 3800'. POH w/tbg to 2720' set PKR loaded tbg w/ 15 bbls of water pulled tension into PKR cont. pumping water dn tbg loaded press up to 1200# held f/30 min. charted OK. POH w/ 4 jnts close BOP SION.

9/10/08 CK SI press, ok. TOH w.tbg LD. Perf the Chacra formation. TIH w/3.125" gun and perf 3425'-3455' & 3548'-3568' @4 JPSF PKR REMOVED

9/11/08 Press test BOP, ok. PU 4 1/2" PKR & tools RIH set PKR @ 2710', close dnhole vlv.

9/12/08 RU haliburton on tbg, open ttv, start pmp'g dh tbg loaded immediately, press up to 2637#. Cont'd pm f/20 min @ 2BPM, sd isip@313 # close tiw vlv SIW for 72 hrs

9/16/08 CK press. on tbg vac, ok. Pmp'd 12 bbls of water dn tbg press up to 250# SD wait 24 hrs.

9/17/08 Ck press on csg @ 80#. RLSD PKR POH w/tbg ld @ 2710. RIH set PKR @ 2708'. NU stinger frac stack. Load frac string w/ water press test frac string to 6500# charted f/ 30 min, ok. RLSD.

9/18/08 Prep location for frac job

9/24/08 Frac Chacra, Fracture treat well w/ 2615 bbls of slickwater foam w/ 45% nitrogen. Pmp 26,824 # of 16/30 sand.

9/27/08 Frac Chacra, Fracture treat well w/ 1904 bbls of slickwater foam and 10,000# 16/30 sand.

9/29/08 Frac Chacra, Fracture treatment w/ 3504 bbls slicewater foam w/ 20-45% nitrogen w/ 146,864# 16/30 sand @ 47 BPM @ 4023 psi. RU flowback iron to BD tank open well up on a 1/8" choke press # 1060# flowing hvy foam no sand. Flow well o/n.

9/30/08 flowing well on a 1/2" choke press dn to 520# still making med foam no sand.

10/01/08-10/05/08 Flow testing

10/06/08 RLS PKR @ 2708' ND Frac String Lay dn. POH w/frac string.

10/07/08 Flow well on a 1/2" choke press. @ 30#. Press test BOP, ok. PU ms tbg sub RIH to tol shut well in o/n.

10/08/08 Ck press on well @ 180# open up on a 3/4" choke to bd tank slowly. RIH w/tbg tagd sand @ 3450'.

10/09/08 Chk press on well @ 180# bled off thru a 3/4" choke. RIH tagd sand @ 3625' RU tbg swivel co to RBP @ 3800" circ hole dry& clean

10/15/08 Chk press on well @ 155#. Drilled out CIBP. RIH tagd @ 5073'. Flow well

10/16/08 Flow well 12 hrs on 1/2" choke. FOH w/tbg ld 3 3/4" mill. RIH on Prod tbg RIH tagd @ 5070'. TIH land 2 3/8", J-55, 4.7# tbg@ 4834. ND BOP NUWH rtrv 2 way-chk press tests seals on tbg hngr@ 2000#, ok.

RCVD OCT 30 '08
OIL CONS. DIV.
DIST. 3

OHC 4011 - Allocation Percentages required by NM O.C.D.

14. I hereby certify that the foregoing is true and correct
-
- Name (Printed/typed)

Kristen Holder

Title Regulatory Analyst

Signature

Kristen Holder

Date

10/20/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

OCT 29 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
Certify that the applicant holds legal or equitable title to those rights in the
subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States
any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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10/24/08