

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 20 2008

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No
SF-078766

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPPLICATE

7. If Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #276

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-045-27964

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2245' FNL & 855' FEL, SE/4 NE/4 SEC 17-T31N-R06W

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other PUMP REPAIR

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RCVD OCT 23 '08
OIL CONS. DIV.
DIST. 3

10-07-2008

TRVL to Rosa #60B, hold tailgate safety mtg, SU rig & equip, load out surface equip, mobe rig & equip to loc, try to spot in rig & loc in front of well is to muddy, could only spot in rig pit, call for sand stone to be delivered, move rig & surface equip out of trucks way, wait for loc to be repaired tomorrow.

10-08-2008

W/O Adobe Contractors to repair location, haul in 4 loads of road base & spread w/ skid steer, spot in surface equipment & rig, RU rig over well, take off horses head & unseat pump, tbg went on vac, TOO H w/ pump & LD rods on boards due to rod basket is not working, rods & pump look to be in good shape, will call engineer in the A.M. for next step.

Continued on attached sheet:

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippefd
Rachel Lippefd

Title Engineering Technician II

Date October 15, 2008

(This space for Federal or State office use)

Approved by

Title

Date

OCT 22 2008

Conditions of approval, if any:

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

KMOLO

10-09-2008

SICP = 200 psi, blow well down to FB tank, NDWH & NUBOP stack, RU rig floor, put mark on jt @ top of slips, POOH / tbg hanger, MU jt & could not even get back down to mark, TOO H w/ tbg & visually inspect for damage, mud anchor had a hole in it approx 4' f/ bottom, jt above F-nipple was pitted pretty bad, the rest of the tbg looks to be in good shape, MU 3 7/8" bit & B/S & TIH w/ 98 jts tbg, RU 2.5" P/S, PU 1jt tbg & tag fill @ 3149', break circ w/ 12 bph a/s mist, C/O to PBTD (3179'), work tbg & run 3 bbl sweep approx every 30 min, circ well bore clean, RD P/S & TOO H w/ 10 stds tbg, SDFN.

10-10-2008

SICP = 220 psi, blow well down to FB tank, TIH w/ 10 stds tbg, RU 2.5" P/S, PU 1 jt tbg & tag @ 3163, 16' of fill, break circ w/ 12 bph a/s mist, C/O fill to 3179', work pipe & run 3 bbl sweeps, PU 1 jt off bottom, SD air @ 12:00 for 1 hr, TIH & tag fill @ 3171', C/O fill & circ well bore clean, rets = light fine coal & dark brown wtr, Rd 2.5" P/S, TOO H w' 6 stds tbg & flush 4.5" csg w/ 160 bbls produced wtr 3 bpm @ 800 psi, most of the pressure came f/ friction on 2 3/8" tbg, SDFN.

10-11-2008

SICP = 220 psi, blow well down to FB tank, TIH w/ 6 stds tbg, RU 2." P/S & PU 1 jt tbg & tag fill @ 3173', break circ w/ 12 bph a/s mist, C/O to 3179', work pipe & run 3 bbl sweeps, recovered approx 8 bbls f/ yesterdays flush, circ well bore clean & blow dry, TOO H w/ bit, MU 2 3/8" mud anchor, 1.78" S/N, (install standing valve) 98 jts 2 3/8" tbg, RU swab tee & hook up 2" Kelly hose to swab tee, Psi test tbg @ 1000 psi, tested good, Rd swab tee & TOO H w/ 3 stds tbg, SDFN.

10-13-2008

TRVL to loc, HTGSM, RU SB Services to run chem line, RIH w/ 3 stds 2 3/8" tbg & install chem line, land well @ 3169' KB as follows, one 31'.08" x 2.375" mud anchor, one 1.78" F-nipple, 97 jts 2.375", J-55, 4.7#, EUE tbg, one 10x2.375" pup jt, one 8'x2.375" pup jt, one 2'x2.375" pup jt, one jt 2.375", J-55, 4.70#, EUE tbg, F-nipple set @ 3141', 98 total jts tbg, RD rig floor, NDBOP stack & NUWH, swap out handling tools to RIH w/ pump & rods, MU 1.25" insert pup, three 1.25" sinker bars, 121 3/4" Grade D rods, one 6'x 3/4" pony rod, one 4'x 3/4" pony rod, one 16'x 1.25" polish rod, seat pump & load tbg w/ produced wtr, Psi test w/ rig pump @ 600 psi & hold for 10 mins w/ no leak off, stroke test pump w/ rig to 500 psi, all pressure tests were good, hang well off & turn over to production, RD rig, pump, pit & all hardlines, prepare to move rig in the A.M.

ROSA UNIT #276 FRUITLAND COAL

Spud date: 07/29/90
Completion date: 01/14/91
1st Delivery: 11/30/94
Pump Install: 04/12/07

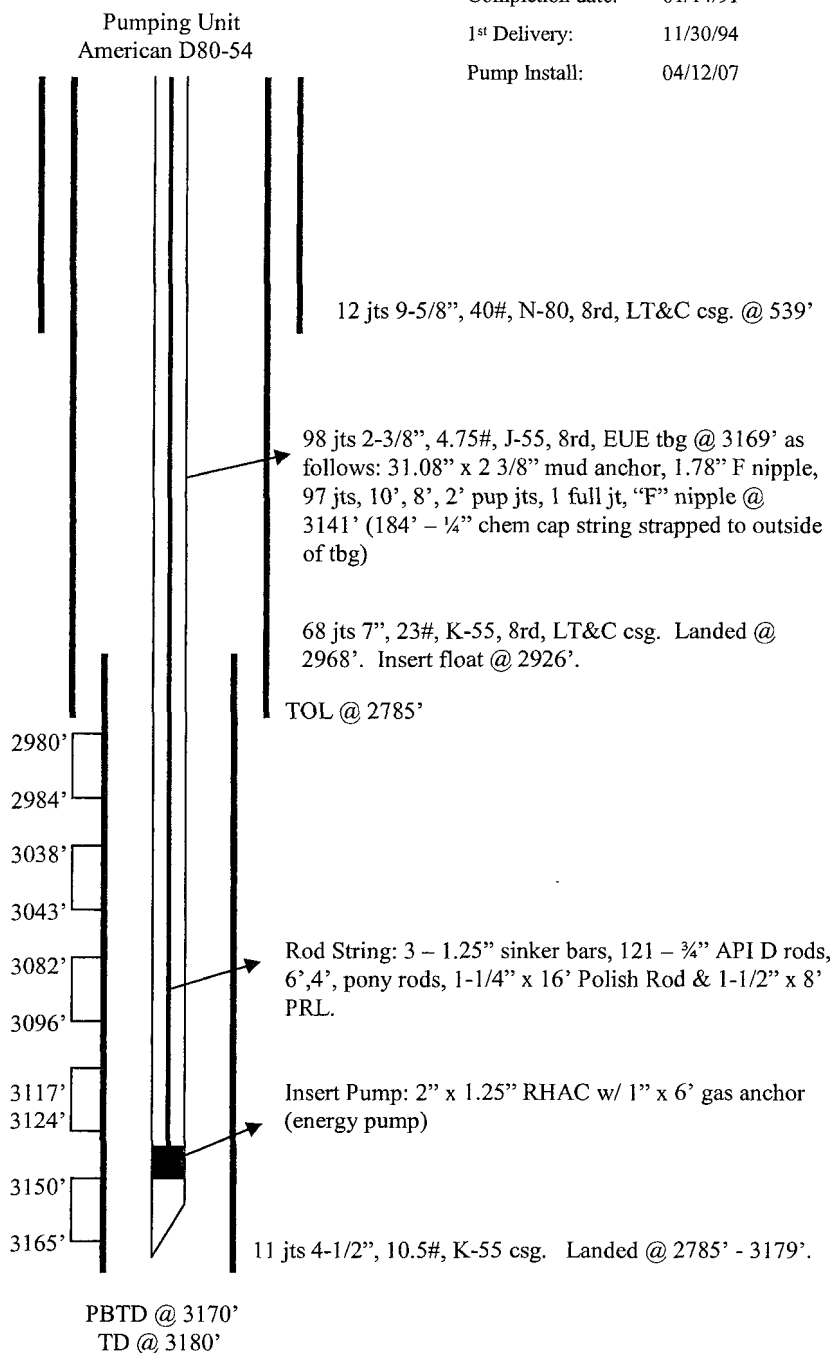
Location:
2245' FNL and 855' FEL
SE/4 NE/4 Sec 17H, T31N R6W
San Juan, New Mexico
Elevation: 6326' GR

API #: 30-045-27964

Top	Depth
Ojo Alamo	2315'
Kirtland	2448'
Fruitland	2980'

Perfs: 86 holes @ 0.38" EHD

Stimulation: Spot 500 gal 7.5% acid and
Frac w/ 16000# 40/70 Brady & 155280#
20/40 Brady in 128917 gal linear gel.



Hole Size	Casing	Cement	Volume	Top Of CMT
12-1/4"	9-5/8", 40#	400sx	472 cu. ft.	surface
8-3/4"	7", 23#	485 sx	984 cu. ft.	surface
6-1/4"	4-1/2", 10.5#	50 sx	73 cu ft	TOL