

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCT 22 2008

5. Lease Serial No.

NMSE-077951A

6. If Indian, Allottee or Tribe Name

CANCE

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

775' FSL & 380' FWL SWSW SEC27 (M) -T27N-R10W

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

JACK FROST B #1F

9. API Well No.

30-045-34275

10. Field and Pool, or Exploratory Area

BASIN DAKOTA/

ANGEL PEAK GALLUP

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☒ Recomplete ☐ Other
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. recompleated to the Basin Dakota pool of this well per the attached morning report.

RCVD OCT 30 '08
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY CLERK

Signature

Date 10/21/2008

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date OCT 29 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Farmington Morning Report

FROST JACK B	Well # 001F	DK	San Juan, NM
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Objective: Drill & Complete

- 7/1/08** MIRU Triple "P" Rig #21. ND WH. NU BOP. PU & TIH w/4-3/4" bit, 4-3/4" strg ml, XO & 132 jts 2-3/8" tbg. Tgd @ 4,302' (66' of cmt). RU pwr swivel. Estb circ w/1 bbl 2% KCl wtr. DO 66' of cmt. Tgd DV tl @ 4,368'. Circ 30". RD pwr swivel. TOH & LD w/1 jt tbg. SWI.
- 7/2/08** PU & TIH w/1 jt 2-3/8" tbg. Tgd @ 4,368' (DV tl). RU pwr swivel. Estb circ w/2% KCl wtr. DO DV tl @ 4,368'. PU & TIH w/79 jts tbg. Tgd @ 6,900' (89' of cmt). Estb circ w/2% KCl wtr. DO cmt fr/6,900' to 6,989' (PBSD). Circ w/164 bbls 2% KCl wtr. RD pwr swivel. TOH & LD w/3 jts tbg. SWI.
- 7/3/08** PT csg to 1,500 psig for 10". Tstd OK. Rlsd press. TOH & LD w/211 jts 2-3/8" tbg, XO, strg ml & bit. SWI. RDMO Triple "P" Rig #21.
- 7/15/08** MIRU Stinger pmp trk. ND WH. NU 5K WP frac vlv. PT 5-1/2" csg to 2,500 psig for 30" w/chart. Incrd press to 3,850 psig for 5". Tstd OK. Rlsd press. RDMO pmp trk. MI & set 10 - 400 bbl frac tnks & flwback tnk. Filled frac tnks w/FW. MIRU H&M pmp trk. Trtd frac fld w/biocide & SF 147 (KCl substitute). Trtd 1 tnk w/110 gals pariffin dispersant. RDMO pmp trk. MIRU BlueJet WLU. RIH w/GR/CCL tl. Tgd @ 6,708' (281' of fill). Ran GR/CCL log fr/6,708' - 380' (btm surf csg). Correlated depths to Schlumberger CN, TLD log dated 4/25/08. DV tl @ 4,360' WLM. Marker jts @ 5,398' WLM (14') & 6,302' WLM (15'). RIH w/3-1/8" wt bar. Tgd @ 6,708' (281' of fill). Wrkd wt bar to 6,780'. POH w/wt bar. Pulled tight fr/6,780' - 6,708' (top of fill). SWI. RDMO WLU.
- 7/16/08** MIRU Sanjel CTU. MIRU Superior N2 equip. PT CT hd & BOP to 4,000 psig. Tstd OK. Rlsd press. RIH w/1-1/2" CT to 6,989' (PBSD). Unloaded csg w/N2 w/RIH. Wrkd CT fr/6,700' - 6,989' (PBSD). Ppd 20 bbls 2% KCl wtr w/N2 @ PBSD. Recd 0 BO, 184 BLW, lt cmt fns w/N2. POH w/CT. RDMO CTU & N2 equip. Used 385,000 scf N2. SWI.
- 7/17/08** MIRU Weatherford ac equip. PT 5-1/2" csg to 3,850 psig for 5" w/166 bbls 2% KCl wtr. Tstd OK. Rlsd press. MIRU BlueJet WLU. Perfd DK w/3-1/8" select fire csg gun @ 6,779', 6,777', 6,769', 6,747', 6,744', 6,740.5', 6,738', 6,718', 6,710', 6,702', 6,698', 6,693', 6,688', 6,684', 6,681', 6,678', 6,674', 6,670', 6,667', 6,620' & 6,582' w/1JSPF (Owen HSC3125-302, 10 gm chrgs, 0.34" EHD, 21.42" pene., 21 holes). Perfd w/1,800 psig on csg. Press dropd fr/1,800 - 1324 psig. EIR @ 6 BPM & 1,324 psig. POH w/csg gun. RD WLU. EIR @ 10 BPM & 1,665 psig. A. w/1,500 gals 15% NEFE HCl ac & 42 - Bio BS. Flshd w/190 bbls 2% KCl wtr @ 8 BPM & 925 psig. SBA. Could not ball off. ISIP 430 psig. RDMO ac equip. SWI.
- 7/18/08** MIRU Halliburton frac & Praxiar CO2 equip. MIRU Halliburton 10K WP WH isol tl. Fracd DK perfs fr/6,582' - 6,779' dwn 5-1/2" csg w/72,435 gals 70Q CO2 Purgel III LT CO2 foam frac fld (Zirconium XL, 25# guar gel, 2% KCl wtr) carrying 125,000# sd (104,000# 20/40 BASF sd & 21,000# 20/40 Super LC RC sd per denseometer). Flshd w/154 bbls 2% KCl wtr. AIR 29.7 BPM. ATP 2,528 psig. Max TP 2,933 psig. Max sd conc 4.3 ppg. ISIP 1,896 psig. 599 BLWTR. 155 ton CO2 dwnhole. 15 ton CO2 cooldwn. RD frac equip. RD WH isol tl. SWI 30". SICP 53 psig. RU WLU. RIH w/Halliburton 5-1/2" 10K CBP & set @ 6,380'. POH w/WL. PT CBP to 3,850 psig for 5". Tstd OK. Rlsd press. Perfd L/GP w/3-1/8" select fire csg gun @ 6,136', 6,132', 5,991', 5,988', 5,984', 5,981' & 5,978' w/3 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.34" EHD, 21.42" pene., 21 holes). Perfd w/2,000 psig on csg. Press dropd fr/2,000 to 1,300 psig. EIR @ 4.5 BPM & 1,300 psig. POH w/csg gun. EIR @ 9.7 BPM & 1,131 psig. A. w/1,250 gals 15% NEFE HCl ac & 42 - Bio BS. Flshd w/163 bbls 2% KCl wtr @ 12 BPM & 1,135 psig. SBA. Could not ball off. ISIP 648 psig. RU WH isol tl. RU frac equip. Fracd L/GP perfs fr/5,978' - 6,136' dwn 5-1/2" csg w/72,241 gals 70Q CO2 Purgel III LT CO2 foam frac fld (Zirconium XL, 25# guar gel, 2% KCl wtr) carrying 72,300# sd (53,200# 20/40 BASF sd & 19,100# 20/40 Super LC RC sd per

denseometer). Cut 3 ppg CRC sd stage short 3,900# due to loss of CO2 rate. Flshd w/143 bbls 2% KCl wtr. AIR 29.4 BPM. ATP 2,246 psig. Max TP 2,859 psig. Max sd conc 6.0 ppg. ISIP 1,048 psig. 722 BLWTR. 123 ton CO2 dwnhole. 14 ton CO2 cooldwn. RD frac equip. RD WH isol tl. SWI 30". SICP 500 psig. RU WLU. RIH w/Halliburton 5-1/2" 10K WP CFP & set @ 5,970'. POH w/WL. PT CFP to 3,850 psig for 5". Tstd OK. Rlsd press to 1,000 psig. Perfd U/GP w/3-1/8" select fire csg gun @ 5,922', 5,912', 5,895', 5,879', 5,848', 5,830', 5,812', 5,809', 5,804', 5,789', 5,767', 5,756', 5,739', 5,710', 5,699', 5,696' & 5,694' w/1 JSPF (Owen HSC-3125-302, 10 gm chargs, 0.34" EHD, 21.42" pene., 17 holes). Perfd w/2,000 psig on csg. Press dropd to 1,300 psig. EIR @ 5 BPM & 1,324 psig. POH w/csg gun. RDMO WLU. EIR @ 9.7 BPM & 1,509 psig. A. w/1,500 gals 15% NEFE HCl ac & 38 - Bio BS. Flshd w/148 bbls 2% KCl wtr @ 10 BPM & 1,224 psig. GBA. Balled off @ 3,800 psig. ISIP 1,097 psig. RU WH isol tl. RU frac equip. Fraccd U/GP perfs fr/5,694' - 5,922' dwn 5-1/2" csg w/48,512 gals 70Q CO2 Purgel III LT CO2 foam frac fld (Zirconium XL, 25# guar gel, 2% KCl wtr) carrying 122,400# sd (92,400# 20/40 BASF sd & 30,000# 20/40 Super LC RC sd per denseometer). Flshd w/117 bbls 55Q CO2 foam frac wtr & 12 bbls linear gel wtr (cut CO2 during flsh). AIR 24.6 BPM. ATP 2,244 psig. Max TP 3,718 psig. Max sd conc 4.7 ppg. ISIP 2,485 psig. 623 BLWTR. 131 ton CO2 dwnhole. 14 ton CO2 cooldwn. RDMO frac equip. RD WH isol tl. RU flwback mnfd & FL. SWI 4 hrs. SICP 850 psig. OWU on 1/4" ck @ 12:00 a.m. F. 0 BO, 37 BLW, CO2, frac fld w/no sd, FCP 850 - 710 psig, 1/4" ck, 6 hrs.

7/19/08 Cont'd flwback fr/GP frac. F. 0 BO, 53 BLW, CO2, frac fld w/no sd, FCP 710 - 480 psig, 1/4" ck, 5 hrs. Instd 3/8" ck. F. 0 BO, 9 BLW, CO2, frac fld w/no sd, FCP 480 - 210 psig, 3/8" ck, 2 hrs. Instd 1/2" ck. F. 0 BO, 32 BLW, CO2, lt gas, frac fld w/no sd, FCP 210 - 30 psig, 1/2" ck, 11 hrs. SWI 6 hrs.

7/20/08 Cont'd flwback fr/GP frac on 1/2" ck. 6 hrs SI. SICP 350 psig. OWU on 1/2" ck. F. 0 BO, 0 BLW, CO2, lt gas w/no sd, FCP 350 - 25 psig, 6 hrs, 1/2" ck. SWI. RDMO FL.

7/25/08 MIRU Rio Rig #1. MI & set flwback tk. Bd well. Ppd dwn csg w/80 bbls 2% KCl wtr & KW. ND frac vlv. NU BOP. PU & TIH w/4-3/4" bit & 166 jts 2-3/8" tbg. Tgd @ 5,461' (509' of fill). TOH w/3 jts tbg. SWI. SDFN. Recd 5 BO, 20 BLW w/TIH.

7/26/08 TIH w/3 jts 2-3/8" tbg. Tgd @ 5,461' (509' of fill). RU pwr swivel. MIRU Basic AFU. Estb circ w/AFU. CO fill fr/5,461' - 5,692'. L/GP unloaded thru CFP. Circ cln. RD pwr swivel. PU & TIH w/9 jts tbg. Tgd @ 5,970' (CFP). RU pwr swivel. Estb circ w/AFU. DO CFP @ 5,970'. Circ cln. RD pwr swivel. PU & TIH w/10 jts tbg. Tgd @ 6,285' (95' of fill). RU pwr swivel. Estb circ w/AFU. CO fill fr/6,285' - 6,380' (CBP). Circ for 1 hr. RD pwr swivel. TOH w/30 jts tbg. SWI. SDFWE. Used 150 bbls 2% KCl wtr w/AFU. Recd 10 BO, 220 BLW w/AFU.

7/29/08 TIH w/4-3/4" bit, XO, SN & 194 jts 2-3/8" tbg. Tgd @ 6,375' (5' of fill). CBP @ 6,380'. TOH. w/194 jts tbg, SN XO & 3-7/8" bit. TIH w/NC, SN & 179 jts tbg. RIH w/ XTO's 1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach. Ld tbg w/donut & 2-3/8" seal assy as follows; SN @ 5,906'. EOT @ 5,907'. GP perfs fr/5,694' - 6,136'. DK perfs fr/6,582' - 6,136'. Fill @ 6,375'. CBP @ 6,380'. PBTD @ 6,989'. ND BOP. NU WH. RU swb tls. BFL 5,300' FS. S. 1 BO, 7 BLW, 6 runs, 2 hrs, FFL 5,400'. Lt brn fld smpl w/no solids. FTP 3 psig. SICP 275 psig. RD swb tls. Well KO flwg. F. 0 BO, 0 BLW, gas, no sd, FTP 3 - 5 psig, 2" ck, 2 hrs. Instd 3/8" ck. Ran IP tst for GP. F. 0 BO, 2 BLW, 17.2 MCF (based on 137.5 MCFD calc wet gas rate), FTP 40 - 38 psig, SICP 275 - 250 psig, 3/8" ck, 3hrs. SWI. RDMO Rio Rig #1.

7/31/08 Core Oilfield Services (Mike), mvd in for new tnk battery const. Build sep & WH mnfd. Lvl pads & set new JW Measurements 2", 300S, mtr run w/Daniel fgs, (SN 08160375) & Process Equipment & Service Company., 3PH coded L-Pud, 20" x 8'3" / 4'4", 500psig WP, (SN 206571) w/250 MBTU burner fr/XTO stock. SDFN.

8/1/08 Lvl pit tk & stk tk pads. Set AGL, new BET 3' x 15', 95bbl, low profile, stl, pit tk w/expanded metal top (SN 1109) w/20' x 20', 40mm, polyurethane liner & Enertech Industries, 12' x 15', 300bbl stl, stk tk (SN 11752) on elevated pad fr/XTO stock. Inst stk tk ladder & landing. SDFN.

8/2/08 Dug ditch fr/WH to sep & sep to stk tk. Inst & conn welded 3", S40 FB pipe FL fr/WH to sep inl,

welded 2", S40 FB pipe tbg pmp ln fr/WH to sep inl, welded 2", S40 FB pipe sep oil dump ln fr/sep to stk tk, welded 2", S40 FB compr scrubber dump ln fr/compr risers to pit tk, welded 2", S40 FB pipe recirc ln fr/WH to 3 ball mnfd @ compr risers, welded 1", S40 FB pipe FG ln fr/WH to sep in ln ditches. SDFWE.

- 8/5/08 Dug ditches fr/sep to compr risers & meter run inl. Inst & conn welded 1" S40 FB pipe FG ln fr/sep to compr risers, 3" S40 FB pipe compr suct ln fr/sep mnfd to compr suct riser & 3" S40 FB pipe gas sales ln fr/3 ball mnfd @ compr risers to mtr run inl. Inst & conn 2", T&C pipe wtr drain ln fr/stk tk to pit tk, 2" T&C pipe sep wtr dump ln fr/sep to pit tk & 2" T&C pipe sep vent ln to pit tk. Inst auto cable fr/WH, sep, pit tk, stk tk, mtr run & compr risers to RTU loc @ meter run in ln ditch. Backfill ditches. SDFN
- 8/6/08 Build sep, stk tk & pit tk berm & fence. Build & inst WH & 3 ball mnfd guards. Press test all equip fr/WH to mtr run. Test OK. Cln loc. Tk btry const compl by Core Services (Mike).
- 8/7/08 Inst new Bristol 3530 EFM/RTU (XTO #7677) on mtr run (xporter mtr #88551) fr/XTO stock. Inst btry, solar panel, radio & antenna. Inst & conn auto ck vlv, WH press xmtrs, pit & stock tnk flt sws. Termin cbl in EFM/RTU. Function tst un. Inst compl.
- 8/26/08 SITP 315 psig, SICP 297 psig. OWU & 1st delv GP gas sales to Enterprise @ 12:45 p.m., 8-25-08. Init FR 495 MCFPD.
- 8/28/08 SITP 286 psig, SICP 300 psig. MIRU ILS plngr serv. NDWH instd new dual flw lub. NUWH. Dropd New ILS brush plngr & new BHBS. Cycle plngr to surf. RDMO ILS plngr serv. RWTP.

EXECUTIVE SUMMARY REPORT

1/1/1900 - 10/21/2008
Report run on 10/21/2008 at 3:22 PM
Report for Farmington

Jack Frost B 01F - Basin Dakota, 27, 27N, 10W, San Juan, New Mexico, ,
Farmington, Plgr Lift

- 10/16/2008 Anchors tstd 10/08. FTP 227 psig. FCP 216 psig. MIRU flwback tk. Bd well. Recd plngr. MIRU Rio Rig #1. Ppd dwn csg w/20 bbls 2% KCl wtr & KW. ND WH. NU BOP. TOH w/179 jts 2-3/8" tbg, SN & NC. TIH w/4-3/4" bit, XO & 179 jts tbg. PU & TIH w/14 jts 2-3/8" tbg. Tgd @ 6,367' (13' of fill, 8 new). RU pwr swivel. MIRU Rio AFU. Estb circ w/AFU. CO fill fr/6,367' - 6,380' (CBP). DO CBP @ 6,380'. Circ cln. Used 16 bbls 2% KCl wtr w/AFU. Recd 0 BO, 31 BLW. RD pwr swivel. PU & TIH w/14 jts 2-3/8" tbg. Tgd @ 6,810' (179' of fill). TOH w/10 jts tbg. SWI.
- 10/17/2008 TIH w/10 jts 2-3/8" tbg. Tgd @ 6,810' (179' of fill). RU pwr swivel. Est circ w/AFU. CO fill fr/6,810' - 6,989' (PBD). Circ 3 hrs. Used 67 bbls 2% KCl wtr w/AFU. Recd 6 BO, 114 BLW w/AFU. RDMO AFU. RD pwr swivel. TOH & LD w/8 jts tbg. Ppd 30 bbls 2% KCl wtr & KW. TOH w/204 jts tbg, XO & bit. TIH w/NC, SN, 179 jts 2-3/8" tbg, 24 Jts 2-3/8" 4.7#, J55, EUE 8rd Seah tbg fr/Pan Meridian, 3 - 2-3/8" tbg subs (6', 6' & 2'), & 1 jt 2-3/8" 4.7#, J55, EUE 8rd Seah tbg fr/Pan Meridian. LD tbg w/donut & 2-3/8" seal assy as follows: SN @ 6,741'. EOT @ 6,743'. GP perfs @ 5,694' - 6,136'. DK perfs @ 6,582' - 6,779'. PBD @ 6,989'. PU & RIH w/XTO's 1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach. ND BOP. NU WH. RU swb tls. BFL 5,500' FS. S. 0 BO, 5 BLW, 1 run, 15". Well KO flwg. RD swb tls. SWI.
- 10/20/2008 Bd tbg. RU swb tls. BFL 5,500' FS. S. 4 BO, 0 BLW, 1 run, 15". Well KO flwg. Ran IP tst for GP/DK. F. 29 BO, 0 BLW, 101.77 MCF (based on 814.2 MCFD calc wet gas rate), FTP 130 psig, SICP 420 psig, 1/2" ck, 3 hrs. SWI @ 11:00 a.m. RDMO Rio Rig #1.