

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 25 2008

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Bureau of Land
Management

5. Lease, Serial No.
SE 079042
Field Office

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
20 N. Boradway
Oklahoma City, OK 73102

3b. Phone No (include area code)
405-552-7917

7. If Unit of CA/Agreement, Name and/or No.
Northeast Blanco Unit

8. Well Name and No
NEBU 353

9. API Well No.
30-045-34647

10. Field and Pool or Exploratory Area
Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SL 970' FNL & 1,965' FWL, Unit C, NE NW, Sec. 5, 30N, 7W
BHL 1,850' FNL & 1,710' FwL, Unit F, SE NW, Sec 5, 30N, 7W

11. Country or Parish, State
San Juan, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☒ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other _____
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

On 8/26/08 the above well was perforated in the Dakota zone from 7,826' to 7,997' with 4 SPF, 0.34" EHD, 120 degree phasing, for a total of 21 holes. On the same date the well was fracture treated with 73,174 gal Delta 200 with 55,596# 20/40 Ottawa sand. The average rate was 30.3 bpm, average pressure 2807 psi, and the final frac gradient was 0.66 psi/ft.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Melisa Castro

Title Senior Staff Operations Technician

Signature

Date

September 11, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

9/11/08