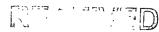
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



C. Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Surf: Unit J (NWSE), 1770' FSL & 2020' FEL, Sec. 8, T30N, R8W, NMPM 10. Field and Pool Blanco Mesa Verde 11. County and State San Juan, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Altering Casing Repair Final Abandonment Altering Casing Repair Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations 0/20/08 MIRU HP 283, PT csg @ 600#/30min, OK. MU 8.75" bit, tagged cmt @ 82', D/O cmt and drilled ahead to 3487', circ tole. RHI w 85 jints of 7" 20# 1-55csg set @ 3474'. RU CMT 10/23/08, Preflushed w 10bbl water, 10bbl Mud Clean. Pumped Scavenger 19sx(56cf-10bbl) Prem Lite w/ 3% CaCl., 4% Bent., 25pps Cello, 8% FL-52, lpps LCM, 177% SMS. Lead (805x(574cf-10bbl) Prem Lite w/ 3% CaCl., 4% Bent., 25pps Cello, 8% FL-52, lpps LCM, 177% SMS. Lead (805x(574cf-10bbl) Prem Lite w/ 3% CaCl., 4% Bent., 25pps Cello, 8% FL-52, lpps LCM, 177% SMS. Tail 80sx(73cf-13bbl) v/ 1% CaCl., 2pps Cello, 8% FL-52, lpps LCM 112% SMS. Tail 80sx(73cf-13bbl) v/ 1% CaCl., 2pps Cello, 8% FL-52, lpps LCM 112% SMS. Tail 80sx(73cf-13bbl) v/ 1% CaCl., 2pps Cello, 8% FL-52, lpps LCM 112% SMS. Tail 80sx(73cf-13bbl) v/ 1% CaCl., 2pps Cello, 8% FL-52, lpps LCM 117% SMS. Tail 80sx(73cf-13bbl) v/ 1% CaCl., 2pps Cello, 8% FL-52, lpps LCM 117% SMS. Tail 80sx(73cf-13bbl) v/ 1% CaCl., 2pps Cello, 8% FL-52, lpps LCM 117% SMS. Tail 80sx(73cf-13bbl) v/ 1% CaCl., 2pps Cello, 8% FL-52, lpps LCM 1170 Freached on 10/24/08, circ bole. W/ 10/24/08 (0400 PT csg 1500#/30min, MU 6_25" bit, D/O cmt and drilled ahead to 5735. TD. TD reached on 10/24/08, circ bole. W/ 10/24/08 (0400 PT csg 1500#/30min, MU 6_25" bit, D/O cmt and drilled ahead to 5735. TD. TD reached on 10/24/08, circ bole. W/ 10/24/08 (0400 PT csg 1500#/	DOMESTO OF MERCHANISMA	e	NGT 0 0 0000
1. Type of Well GAS 1. Type of Well GAS 1. Name of Operator BURLINGTON RESCUPICES OIL & GAS COMPANY LP 2. Name of Operator BURLINGTON Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Surf:Unit J (NWSE), 1770* FSL & 2020* FEL, Sec. 8, T30N, R8W, NMPM 10. Field and Pool Blanco Mesa Verde 11. County and State San Juan, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Recompletion X. Subsequent Report Plaging Casing Repair Water Shate off Final Abandonment Alexing Casing Casing Repair Conversion to Injection 3. Describe Proposed or Completed Operations 0/20/08 MIRU HP 283, PT csg @ 600#/30min, OK. MU 8,75° bit, tagged cmt @ 82°, D/O cmt and drilled ahead to 3487°, circ cole. RH w 85 jns of 7° 20# 1-55esg set @ 3424°. RU CMT 10/23/08. Preflushed wi 10bbl water, 10bbl Mud Clean, Pumped (savenger 198x) 66-10bbl) Prem Lite w 3% CaCl., 4% Bent., 25pps Cello, 8% F1-52, 1pps LCM, 177% SMS. Lead 808x(5/4c-F102bbl) Prem Lite w 3% CaCl., 4% Bent., 25pps Cello, 8% F1-52, 1pps LCM, 177% SMS. Lead 808x(5/4c-F102bbl) Prem Lite w 3% CaCl., 4% Bent., 25pps Cello, 8% F1-52, 1pps LCM, 177% SMS. Lead 808x(5/4c-F102bbl) Prem Lite w 3% CaCl., 4% Bent., 25pps Cello, 8% F1-52, 1pps LCM, 177% SMS. Lead 808x(5/4c-F102bbl) Prem Lite w 3% CaCl., 4% Bent., 25pps Cello, 8% F1-52, 1pps LCM, 177% SMS. Lead 808x(5/4c-F102bbl) Prem Lite w 3% CaCl., 4% Bent., 25pps Cello, 8% F1-52, 1pps LCM, 177% SMS. Lead 808x(5/4c-F102bbl) Prem Lite w 3% CaCl., 4% Bent., 25pps Cello, 8% F1-52, 1pps LCM, 177% SMS. Lead 808x(5/4c-F102bbl) Prem Lite w 3% CaCl., 4% Bent., 25pps Cello, 8% F1-52, 1pps LCM, 177% SMS. Lead 808x(5/4c-F102bbl) Prem Lite w 3% CaCl., 4% Bent., 25pps Cello, 8% F1-52, 1pps LCM, 177% SMS. Lead 808x(5/4c-F102bbl) Prem Lite w 3% CaCl., 4% Bent., 25pps Cello, 8% F1-52, 1pps LCM, 1776 SMS. Lead	Sundry Notices and Reports on Wells	L	ICI 2 8 2008
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Po Burling of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 B. Location of Well, Footage, Sec., T, R, M Surf-Unit J (NWSE), 1770' FSL & 2020' FEL, Sec. 8, T30N, R8W, NMPM Surf-Unit J (NWSE), 1770' FSL & 2020' FEL, Sec. 8, T30N, R8W, NMPM 10. Field and Pool Blanco Mesa Verde 11. County and State San Juan, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent New Construction Non-Routine Fracturing Casing Repair Casing Repair Octiversion to Injection 3. Describe Proposed or Completed Operations O/20/08 MIRU HP 283, PT csg @ 600#/30min, OK. MU 8.75" bit, tagged cmt @ 82', D/O cmt and drilled ahead to 3487'', circ close. RJH w/ 85 jints of 7" 20th 1-55csg set @ 34724'. RU CMT 10/23/08. Preflushed w/ 10bbl water, 10bbl Mud Clean. Pumped Scavenger 19sx(56cf-10bbl) Prem Lite w/ 3% CaCl. 4% Bent., 25pps Cello, 8% FL-52, 1pps LCM, 177% SMS. Lead S08x(574cf-10bbl) Prem Lite w/ 3% CaCl. 4% Bent., 25pps Cello, 8% FL-52, 1pps LCM, 177% SMS. Lead S08x(574cf-10bbl) Prem Lite w/ 3% CaCl. 4% Bent., 25pps Cello, 8% FL-52, 1pps LCM, 177% SMS. Lead S08x(574cf-10bbl) Prem Lite w/ 3% CaCl. 4% Bent., 25pps Cello, 8% FL-52, 1pps LCM, 177% SMS. Lead S08x(574cf-10bbl) Prem Lite w/ 3% CaCl. 4% Bent., 25pps Cello, 8% FL-52, 1pps LCM, 177% SMS. Lead S08x(574cf-10bbl) Prem Lite w/ 3% CaCl. 4% Bent., 25pps Cello, 8% FL-52, 1pps LCM, 177% SMS. Lead S08x(574cf-10bbl) Prem Lite w/ 625pps CD-32, 3% Cello, 1% LCM. Tail 35 1sx(624cf-111bbl) Prem Lite w/ 625pps CD-32, 3% Cello, 1% LCM. Tail 35 1sx(624cf-111bbl) Prem Lite w/ 625pps CD-32, 3% Cello, 1% LCM. Tail 35 1sx(624cf-111bbl) Prem Lite w/ 625pps CD-32, 3% Cello, 1% LCM. Tail 35 1sx(624cf-111bbl) Prem Lite w/ 625pps CD-32, 3% Cello, 1% LCM. Tail			
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BURLINGTON RESOURCES OIL & GAS COMPANY LP DIST. 3	Name of Operator		
### PO Box 4289, Farmington, NM 87499 (505) 326-9700 ### API Well No. ### API Well			
8. Well Name & Number PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 1. Location of Well, Footage, Sec., T, R, M 10. Field and Pool Blanco Mesa Verde 11. County and State San Juan, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Notice of Intent Notice of Intent Plugging Casing Repair Final Abandonment Altering Casing Final Abandonment Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations 0/20/08 MIRU HP 283, PT csg @ 600#/30min, OK. MU 8.75" bit, tagged cmt @ 82", D/O cmt and drilled ahead to 5487", circ cole. RIH w 85 jats of T" 20# J-55csg set @ 3474". RU CMT 10/23/08. Preflushed w 10bbl water, 10bbl Mud Clean, Pumped (savenger 19sx/66-f10bbl) Prem Lite w 396 CaCl., 4% Bent., 25ps Cello, 8% FL-52, 1pps LCM, 177% SMS. Lead 808x(574cf-102bbl) Prem Lite w 396 CaCl., 4% Bent., 25ps Cello, 8% FL-52, 1pps LCM 112% SMS. Tail 80sx(73cf-13bbl) v 1% CaCl., 2pps Cello, 8% FL-52, 3pps LCM 112% SMS. Tail 80sx(73cf-13bbl) v 1% CaCl., 2pps Cello, 8% FL-52, 3pps LCM 112% SMS. Tail 80sx(73cf-13bbl) v 1% CaCl., 2pps Cello, 8% FL-52, 3pps LCM 112% SMS. Tail 80sx(73cf-13bbl) v 1% CaCl., 2pps Prophed Plug & Displaced w 139bbl H2O, Circ 50 bbl cmt to surface @ 030brs on 10/23/08. J 0/24/08 @ 0400 PT csg 1500#/30min. M 6_25" bit, D/O cmt and drilled ahead to 5735. TD. TD reached on 10/24/08, circ hole. RIH w 140 jnts of 4.5" 11.6# L-80csg set @5730". RU CMT 10/25/08, Preflushed w 10bbl GW, 2bbl FW. Pumped Scavenger sex(28cf-5bbl) Prem Lite w 625pps CD-32, 3% Cello, 19k LCM. Tail 531sta(624cf-111bbl) Prem Lite w 625pps CD-32, 3% Cello, 19k LCM. Tail 531sta(624cf-111bbl) Prem Lite w 625pps CD-32, 3% Cello, 19k LCM. Tail 531sta(624cf-111bbl) Prem Lite w 625pps CD-32, 3% Cello, 19k LCM. Tail 531sta(624cf-11bbl) Prem Lite w 625pps CD-32, 3% Cello, 19k LCM. Tail 531sta(624cf-11bbl) Prem Lite w 625pps CD-32, 3% Cello, 19k LCM. Tail 531sta(624cf-11bbl) Prem Lite w 625pps CD-32, 3% Cello, 19k LCM. Tail 531s			DIL CONS. DIV.
8. Well Name & Number PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-045-34737 10. Field and Pool Blanco Mesa Verde 11. Country and State San Juan, NM 10. Field and Pool Blanco Mesa Verde 11. Country and State San Juan, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Recompletion Plugging Non-Routine Fracturing Water State of Judge Market State Final Abandonment Altering Casing Final Abandonment Altering Final Abandonmen	RESOURCES OIL & GAS COMPANY LP		ntet o
PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M Surf: Unit J (NWSE), 1770' FSL & 2020' FEL., Sec. 8, T30N, R8W, NMPM 10. Field and Pool Blanco Mesa Verde 11. County and State San Juan, NM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Recompletion Notice of Intent Recompletion Non-Routine Fracturing Non-Routine Fracturing Casing Repair Non-Routine Fracturing Non-Routine Fracturing Casing Repair Non-Routine Fracturing Non-Routine Fracturing Casing Repair Non-Routine Fracturing Non-Routine Fracturing Casing Repair Non-Routine Fracturing Non-Routine			
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PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M Surf: Unit J (NWSE), 1770' FSL & 2020' FEL, Sec. 8, T30N, R8W, NMPM Surf: Unit J (NWSE), 1770' FSL & 2020' FEL, Sec. 8, T30N, R8W, NMPM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Abandonment Abandonment Abandonment Abandonment Noice of Intent Recompletion Non-Routine Fracturing Casing Repair Final Abandonment Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations 0/20/08 MIRU HP 283, PT csg @ 600#/30min, OK. MU 8.75' bit, tagged cmt @ 82', D/O cmt and drilled ahead to 3487', circ ole. RIH w 85 jnts of 7" 20#1-55csg set @ 3424'. RU CMT 10/23/08. Preflushed w/ 10bbl water, 10bbl Mud Clean. Pumped cavenger 19sx(56cf-10bbl) Prem Lite w/ 3% CaCl, 4% Bent., 25pps Cello, 8% FL-52, 1pps LCM, 1179's SMS. Lead S0x(574cf-10bbl) Prem Lite w/ 3% CaCl, 4% Bent., 25pps Cello, 8% FL-52, 1pps LCM, 1179's SMS. Lead (3030krs on 10/23/08. J 1/4 CaCl, 2pps Cello, 8% FL-52, 1pps LCM 112% SMF. Tail 80sx(75cf-13bbl) // 19'c CaCl, 2pps Cello, 8% FL-52, 1pps LCM 112% SMF. Tail 80sx(75cf-13bbl) // 19'c CaCl, 2pps Cello, 8% FL-52, 1pps LCM 112% SMF. Tail 80sx(75cf-13bbl) // 19'c CaCl, 2pps Cello, 8% FL-52, 1pps LCM 112% SMF. Tail 80sx(75cf-13bbl) // 19'c CaCl, 2pps Cello, 8% FL-52, 1pps LCM 112% SMF. Tail 80sx(75cf-13bbl) // 19'c CaCl, 2pps Cello, 8% FL-52, 1pps LCM 112% SMF. Tail 80sx(75cf-13bbl) // 19'c CaCl, 2pps Cello, 8% FL-52, 1pps LCM 112% SMF. Tail 80sx(75cf-13bbl) // 19'c CaCl, 2pps Cello, 8% FL-52, 1pps LCM 112% SMF. Tail 80sx(75cf-13bbl) // 19'c CaCl, 2pps Cello, 8% FL-52, 1pps LCM 112% SMF. Tail 80sx(75cf-13bbl) // 19'c CaCl, 2pps Cello, 8% FL-52, 1pps LCM 112% SMF. Tail 80sx(75cf-13bbl) // 19'c CaCl, 2pps Cello, 8% FL-52, 1pps LCM 112% SMF. Tail 80sx(75cf-13bbl) // 19'c CaCl, 2pps Cello, 8% FL-52, 1pps LCM 112% SMF. Tail 80sx(75cf-13bbl) // 19'c CaCl, 2pps Cello, 8% FL-52, 1pps LCM 112% SMF. Tail 80sx(75cf-13bbl) // 19'c CaCl, 2pps Cello,	. Address & Phone No. of Operator		
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Surf: Unit J (NWSE), 1770' FSL & 2020' FEL, Sec. 8, T30N, R8W, NMPM 10. Field and Pool Blanco Mesa Verde 11. County and State San Juan, NM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Recompletion Non-Routine Fracturing Non-Routine Fracturing Water Shat off Conversion to Injection 3. Describe Proposed or Completed Operations 0/20/08 MIRU HP 283, PT csg @ 600#/30min, OK. MU 8,75" bit, tagged cmt @ 82", D/O cmt and drilled ahead to 3487", circ ole. RIH w/ 85 jnts of 7" 20# 1-55csg set @ 3474". RU CMT 10/23/08. Preflushed w/ 10bbl water, 10bbl Mudc Clean, Pumped cavenger 198x(56cf-10bbl) Prem Lite w/ 3% CaCl, 4% Bent., .25pps Cello, 8% FL-52, 1pps LCM, 177% SMS. Lead 80sx(574cf-102bbl) Prem Lite w/ 3% CaCl, 4% Bent., .25pps Cello, 8% FL-52, 1pps LCM 112% SMS. Tail 80sx(73cf-13bbl) v/1% CaCl, .2pps Cello, 8% FL-52, 1pps LCM 112% SMS. Tail 80sx(73cf-13bbl) v/1% CaCl, .2pps Cello, 8% FL-52, 1pps LCM 112% SMS. Tail 80sx(73cf-13bbl) v/1% CaCl, .2pps Cello, 8% FL-52, 1pps LCM 112% SMS. Tail 80sx(73cf-13bbl) v/1% CaCl, .2pps Cello, 8% FL-52, 1pps LCM 112% SMS. Tail 80sx(73cf-13bbl) v/1% CaCl, .2pps Cello, 8% FL-52, 1pps LCM 112% SMS. Tail 80sx(73cf-13bbl) v/1% CaCl, .2pps Cello, 8% FL-52, 1pps LCM 112% SMS. Tail 80sx(73cf-13bbl) v/1% CaCl, .2pps Cello, 8% FL-52, 1pps LCM 112% SMS. Tail 80sx(73cf-13bbl) v/1% CaCl, .2pps Cello, 8% FL-52, 1pps LCM 112% SMS. Tail 80sx(73cf-13bbl) v/1% CaCl, .2pps Cello, 8% FL-52, 1pps LCM 112% SMS. Tail 80sx(73cf-13bbl) v/1% CaCl, .2pps Cello, 8% FL-52, 1pps LCM 112% SMS. Tail 80sx(73cf-13bbl) v/1% CaCl, .2pps Cello, 8% FL-52, 1pps LCM 112% SMS. Tail 80sx(73cf-13bbl) v/1% CaCl, .2pps Cello, 8% FL-52, 1pps LCM 112% SMS. Tail 80sx(73cf-13bbl) v/1% CaCl, .2pps Cello, 8% FL-52, 1pps LCM 112% SMS. Tail 80sx(73cf-13bbl) v/1% CaCl, .2pps Cello, 8% FL-52, 1pps LCM 112% SMS. Tail 80sx(73cf-13bbl) v/1% CaCl, .2pps Cello, 8% FL-52, 1pps LCM 112% SMS. Tail 80sx(73cf-13bbl) v/1% CaCl, .2pps Cello, 8% FL-52, 1pps LCM 11			
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Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion Recompletion Non-Routine Fracturing Non-Routine Fracturing Water Shut off Conversion to Injection 3. Describe Proposed or Completed Operations 0/20/08 MIRU HP 283, PT csg @ 600#/30min, OK. MU 8.75" bit, tagged cmt @ 82', D/O cmt and drilled ahead to 3487', circ tole. RIH w/ 85 ints of 7" 20# J-55csg set @ 3424'. RU CMT 10/23/08. Preflushed w/ 10bbl water, 10bbl Mud Clean. Pumped (Raverfel-102bbl) Prem Lite w/ 3% CaCl., 4% Bent., .25pps Cello, 8% FL-52, 1pps LCM, 177% SMS. Lead (Rosx(574cf-102bbl) Prem Lite w/ 3% CaCl., 4% Bent., .25pps Cello, 8% FL-52, 1pps LCM, 177% SMS. Tail Rosx(73cf-13bbl) w/ 1% CaCl., 2pps Cello, 8% FL-52, 1pps LCM 112'8 SMS. Tail Rosx(73cf-13bbl) w/ 1% CaCl, .2pps Cello, 8% FL-52, 1pps LCM Dropped Plug & Displaced w/ 139bbl H2O, Circ 50 bbl cmt to surface @ 0/30hrs on 10/23/08. J **O*O*O*O*O*O*O*O*O*O*O*O*O*O*O*O*O*O			San Juan, NM
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0/20/08 MIRU HP 283, PT csg @ 600#/30min, OK. MU 8.75" bit, tagged cmt @ 82', D/O cmt and drilled ahead to 3487', circ clole. RIH w/ 85 jnts of 7" 20# J-55csg set @ 3474'. RU CMT 10/23/08. Preflushed w/ 10bbl water, 10bbl Mud Clean. Pumped Scavenger 19sx(56cf-10bbl) Prem Lite w/ 3% CaCl, .4% Bent., .25pps Cello, 8% FL-52, 1pps LCM, 177% SMS. Lead 180sx(574cf-102bbl) Prem Lite w/ 3% CaCl, .4% Bent., .25pps Cello, 8% FL-52, 1pps LCM 112% SMS. Tail 80sx(73cf-13bbl) w/ 1% CaCl, .2pps Cello, 8% FL-52, 1pps LCM. Dropped Plug & Displaced w/ 139bbl H2O, Circ 50 bbl cmt to surface @ 1030hrs on 10/23/08. O/24/08 @ 0400 PT csg 1500#/30min. MU 6,25" bit, D/O cmt and drilled ahead to 5735' TD. TD reached on 10/24/08, circ hole. RIH w/ 140 jnts of 4.5" 11.6# L-80csg set @5730'. RU CMT 10/25/08, Preflushed w/ 10bbl GW, 2bbl FW. Pumped Scavenger 1sx(28cf-5bbl) Prem Lite w/ 625pps CD-32, 3% Cello, 1% LCM. Tail 351sx(624cf-111bbl) Prem Lite w/ 625pps CD-32, 3% Cello, 1% LCM. Dropped plug and displaced w/ 91bbl H2O. ND BOP. RD, released 10/25/08. To will be conducted by completion rig; results & TOC will appear on next report. Kelly Jeffery Title Regulatory Technician Date 10/27/0 Kelly Jeffery Title Regulatory Technician Date 10/27/0 Cello, 1% LCM. Tail 351sx(624cf-111bbl) Prem Lite w/ 625pps CD-32, 3% Cello, 1% LCM. Tail 351sx (624cf-111bbl) Prem Lite w/ 625pps CD-32, 3% Cello, 1% LCM. Tail 351sx (624cf-111bbl) Prem Lite w/ 625pps CD-32, 3% Cello, 1% LCM. Tail 351sx (624cf-111bbl) Prem Lite w/ 625pps CD-32, 3% Cello, 1% LCM. Tail 351sx (624cf-111bbl) Prem Lite w/ 625pps CD-32, 3% Cello, 1% LCM. Tail 351sx (624cf-111bbl) Prem Lite w/ 625pps CD-32, 3% Cello, 1% LCM. Tail 351sx (624cf-111bbl) Prem Lite w/ 625pps CD-32, 3% Cello, 1% LCM. Tail 351sx (624cf-111bbl) Prem Lite w/ 625pps CD-32, 3% Cello, 1% LCM. Tail 351sx (624cf-111bbl) Prem Lite w/ 625pps CD-32, 3% Cello, 1% LCM. Tail 351sx (624cf-111bbl) Prem Lite w/ 625pps CD-32, 3% Cello, 1% LCM. Tail 351sx (624cf-111bbl) Prem Lite w/ 625pps CD-32, 3% Cello, 1% LCM. Tail 351sx			
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Twill be conducted by completion rig; results & TOC will appear on next report. 14. I hereby certify that the foregoing is true and correct. Kelly Jeffery Title Regulatory Technician Date 10/27/0	nole. RIH w/ 85 jnts of 7" 20# J-55csg set @ 3474'. RU CMT 10/23/08. Preflushed w/ 10bbl v Scavenger 19sx(56cf-10bbl) Prem Lite w/ 3% CaCl, .4% Bent., .25pps Cello, 8% FL-52, 1pps 180sx(574cf-102bbl) Prem Lite w/ 3% CaCl, .4% Bent., .25pps Cello, 8% FL-52, 1pps LCM 11 w/ 1% CaCl, .2pps Cello, 8% FL-52, 1pps LCM. Dropped Plug & Displaced w/ 139bbl H2O, Ce030hrs on 10/23/08. J O/24/08 @ 0400 PT csg 1500#/30min. MU 6.25" bit, D/O cmt and drilled ahead to 5735' TD. CRIH w/ 140 jnts of 4.5" 11.6# L-80csg set @5730'. RU CMT 10/25/08, Preflushed w/ 10bbl GV ex(28cf-5bbl) Prem Lite w/ 625pps CD-32, 3% Cello, 1% LCM. Tail 351sx(624cf-111bbl) Preflushed w/ 10bbl Preflushed w/ 10bbl GV ex(28cf-5bbl) Prem Lite w/ 625pps CD-32, 3% Cello, 1% LCM. Tail 351sx(624cf-111bbl) Preflushed w/ 10bbl GV ex(28cf-5bbl) Preflushed w/ 10bbl ex(28cf-5bbl) Preflushe	water, 10bb LCM, 177' 12% SMS. Circ 50 bbl TD reache W, 2bbl FV em Lite w/	ol Mud Clean. Pumped % SMS. Lead Tail 80sx(73cf-13bbl) cmt to surface @ d on 10/24/08, circ hole. V. Pumped Scavenger
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