

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34739
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Patterson B Com
8. Well Number 1N
9. OGRID Number 217817
10. Pool name or Wildcat Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter **K** : **2370** feet from the **South** line and **1740** feet from the **West** line
Section **2** Township **31N** Range **12W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6262' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☒	
OTHER: ☐		OTHER: ☒ Casing Report	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/03/08 MIRU AWS 301, PT csg @ 600#/30min, OK. MU 8.75" bit, tagged cmt @ 201', D/O cmt and drilled ahead to 4789', circ hole. RIH w/ 116 jnts of 7" 20#/23# J-55csg set @ 4778'. RU CMT 10/16/08. Preflushed w/ 10bbl GW, 2 bbl FW. Pumped Scavenger 19sx(56cf-10bbl) Prem Lite w/ 3% CaCl, .25pps Cello Flake, 5pps LCM-1, .4% FL-52, .4% SMS. Lead 566sx(1209cf-215bbl) Prem Lite w/ 3% CaCl, .25pps Cello Flake, 5pps LCM-1, .4% FL-52, .4% SMS. Tail 111sx(152cf-27bbl) Type 3 w/ 1% CaCl, .25pps Cello Flake, .2% FL-52. Dropped Plug & Displaced w/ 191 bbl H2O, Circ 60 bbl cmt to surface.

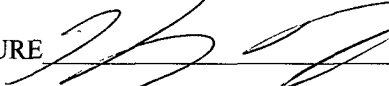
10/17/08 PT csg 1500#/30min. ^{ok} MU 6.25" bit, D/O cmt and drilled ahead to 7499' TD. TD reached on 10/19/08, circ hole. RIH w/ 175 jnts of 4.5" 11.6#/10.5# L-80/J-55csg set @ 7497'. RU CMT 10/20/08, Pumped Preflush w/ 10 bbl GW, 10 bbl FW. Pumped Scavenger 9sx(28cf-5bbl) Prem Lite w/ .25pps Cello Flake, .3% CD-32, 6.25pps LCM-1. Tail 191sx(377cf-67bbl) Prem Lite w/ .25pps Cello Flake, .3% CD-32, 6.25pps LCM-1. Dropped plug and displaced w/ 119 bbl H2O. ND BOP. RD, released 10/20/08.

PT will be conducted by completion rig; results & TOC will appear on next report.

RCVD OCT 23 '08
OIL CONS. DIV.
DIST. 3

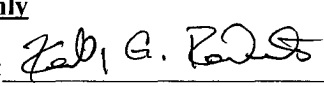
Spud Date: **08/14/08** Rig Released Date: **10/20/08**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE **Regulatory Technician** DATE **10/21/08**

Type or print name **Kelly Jeffery** E-mail address: **Kelly.r.jeffery@conocophillips.com** PHONE: **505-599-4025**

For State Use Only

APPROVED BY: 

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE

NOV 04 2008

Conditions of Approval (if any):