

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-34745

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-3150-11

7. Lease Name or Unit Agreement Name

State Gas Com A

8. Well Number

100

9. OGRID Number

14538

10. Pool name or Wildcat

Basin FC

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter M : 800 feet from the South line and 660 feet from the West line

Section 36 Township 31N Range 12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5878' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☒ Casing Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/09/08 MIRU AWS 580, PT csg @ 600#/30min, OK: MU 6.25" bit, tagged cmt @ 75', D/O cmt and drilled ahead to 2531' TD, TD reached on 10/10/08, circ hole. RIH w/ 61 jnts of 4.5" 10.5# J-55csg set @ 2515'. RU CMT 10/10/08. Preflushed w/ 10 bbl FW, Pumped Scavenger 19sx (56cf-10bbl) Prem Lite w/ 3% CaCl, .25pps CelloFlake, .4% FL-52, 5pps LCM-1, .4% SMS. Lead 177sx (377cf-67bbl) Prem Lite w/ 3% CaCl, .25pps CelloFlake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail 90sx (124cf-22bbl) Type 3 w/ 1% CaCl, .25pps CelloFlake, .2% FL-52. Dropped Plug & Displaced w/ 30 bbl H2O, 10 bbl SW, Circ 25 bbl cmt to surface. ND BOP. RD, released 10/11/08.

RCVD OCT 15 '08
OIL CONS. DIV.
DIST. 3

PT will be conducted by completion rig; results will appear on next report.

Spud Date:

10/01/08

Rig Released Date:

10/11/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE Regulatory Technician DATE 10/13/08

Type or print name Kelly Jeffery E-mail address: Kelly.r.jeffery@conocophillips.com PHONE: 505-599-4025

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY:  TITLE DATE NOV 04 2008

Conditions of Approval (if any):