District I

1625 N French Dr , Hobbs, NM 88240

District II

1301 W Grand Ave , Artesia, NM 88210

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade $\,$ tanks, submit to the appropriate NMOCD District Office

Form C-144

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

1800

District III

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action:	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Modification to an existing permit
	X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,
	below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the

Address: PO Box 4289, Farmington, NM 87499 Facility or well name: San Juan 27-5 Unit 902 API Number: 30-039-30301 OCD Permit Number: J/L or Qtr/Qtr: C(NE/NW) Section: 8 Township: 27N Range: 5V Center of Proposed Design: Latitude: 36.356593° N Longitude: urface Owner: Federal State X Private Tribal Trust or Indian A Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: X Drilling Workover Permanent Emergency Cavitation P&A X Lined Unlined Liner type Thickness 12 mil X LLDPE HI X String-Reinforced	107.230886°W NAD: X 1927 1983 Allotment DPE PVC Other
API Number: 30-039-30301 OCD Permit Number: 30-039-30301 OCD Permit Number: 31-050-30500 Section: 8 Township: 27N Range: 5V Center of Proposed Design: Latitude: 36.356593° N Longitude: urface Owner: Federal State X Private Tribal Trust or Indian A X Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: X Drilling Workover Permanent Emergency Cavitation P&A X Lined Unlined Liner type: Thickness 12 mil X LLDPE HI	107.230886°W NAD: X 1927 1983 Allotment DPE PVC Other
Content of Proposed Design: Latitude: 36.356593° N Longitude: Unified State X Private Tribal Trust or Indian A	107.230886°W NAD: X 1927 1983 Allotment DPE PVC Other
Center of Proposed Design: Latitude: 36.356593° N Longitude: urface Owner: Federal State X Private Tribal Trust or Indian A X Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: X Drilling Workover Permanent Emergency Cavitation P&A X Lined Unlined Liner type Thickness 12 mil X LLDPE HI	107.230886°W NAD: X 1927 1983 Allotment DPE PVC Other
urface Owner: Federal State X Private Tribal Trust or Indian A X Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: X Drilling Workover Permanent Emergency Cavitation P&A X Lined Unlined Liner type Thickness 12 mil X LLDPE HI	DPE PVC Other
X Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: X Drilling Workover Permanent Emergency Cavitation P&A X Liner type Thickness 12 mil X LLDPE HI	DPE PVC Other
Temporary: X Drilling Workover Permanent Emergency Cavitation P&A X Lined Unlined Liner type Thickness 12 mil X LLDPE HI	
Temporary: X Drilling Workover Permanent Emergency Cavitation P&A X Lined Unlined Liner type Thickness 12 mil X LLDPE HI	
Permanent Emergency Cavitation P&A X Lined Unlined Liner type Thickness 12 mil X LLDPE HI	
X Lined Unlined Liner type Thickness 12 mil X LLDPE HI	
V String Poinforced	chi Dimensione I (El W. 451 D. 101
_	abl Dimonstons I (EL W 451 D 101
Liner Seams: X Welded X Factory Other Volume: 4400 t	bbl Dimensions L <u>65'</u> x W <u>45'</u> x D <u>10'</u>
Closed-loop System: Subsection H of 19.15 17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to act notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type Thickness mil LLDPE HDI Liner Seams: Welded Factory Other	PECEIVE
	tic overflow shut-off
Below-grade tank: Subsection I of 19.15.17.11 NMAC	CONS DIV. DI
Volume: bbl Type of fluid:	VE OIL COMO. 24
Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automa	tic overflow chut off
Visible sidewalls and liner Visible sidewalls only Other	102618
Liner Type: Thickness mil HDPE PVC Other	
Alternative Method:	
Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environment	

Fencing: Subsection D of 1915 17 11 NMAC (Applies to permanent pit temporary pits and helow-grade tanks)						
Fencing: Subsection D of 19.15 17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)						
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, insta	tution or churc	(h)				
Four foot height, four strands of barbed wire evenly spaced between one and four feet X Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top.						
A hogwire telece with a single strained of barbed wire on top.						
Netting: Subsection E of 19.15 17.11 NMAC (Applies to permanent pits and permanent open top tanks)						
Screen Netting Other						
Monthly inspections (If netting or screening is not physically feasible)						
8						
Signs: Subsection C of 19.15.17.11 NMAC						
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers						
X Signed in compliance with 19 15.3.103 NMAC						
9 Abelief of the Assemble of Franctice						
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.						
Please check a box if one or more of the following is requested, if not leave blank:						
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons	deration of app	proval.				
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.						
10						
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.						
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.						
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site						
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	XNo				
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	∏NA					
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image						
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No				
(Applied to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image						
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.						
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended Written confirmation or verification from the municipality. Written corporal obtained from the municipality.						
- Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site						
Within the area overlying a subsurface mine.	Yes	XNo				
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division Within an unstable area	Yes	X No				
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 		<u> </u>				
Within a 100-year floodplain	Yes	XNo				

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.							
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17.9 NMAC							
X Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15.17.9							
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17.10 NMAC							
X Design Plan - based upon the appropriate requirements of 19.15 17.11 NMAC .							
X Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.12 NMAC							
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of							
19.15.17.9 NMAC and 19.15.17.13 NMAC							
Previously Approved Design (attach copy of design) API or Permit							
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15 17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC							
Design Plan - based upon the appropriate requirements of 19 15.17.11 NMAC							
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC							
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17 13 NMAC							
Previously Approved Design (attach copy of design) API							
Previously Approved Operating and Maintenance Plan API							
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.							
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC							
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17 10 NMAC							
Climatological Factors Assessment							
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC							
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19 15 17.11 NMAC							
Leak Detection Design - based upon the appropriate requirements of 19 15.17 11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC							
Quality Control/Quality Assurance Construction and Installation Plan							
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC							
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC							
Nuisance or Hazardous Odors, including H2S, Prevention Plan							
Emergency Response Plan							
Oil Field Waste Stream Characterization							
Monitoring and Inspection Plan							
Erosion Control Plan Closure Plan based upon the appropriate regularments of Subsection C of 10.15.17.0 NMAC and 10.15.17.13 NMAC.							
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC							
Proposed Closure: 19 15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.							
Type X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative							
Proposed Closure Method: Waste Excavation and Removal							
Waste Removal (Closed-loop systems only)							
X On-site Closure Method (only for temporary pits and closed-loop systems)							
X In-place Burial On-site Trench							
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)							
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.							
Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19 15.17.13 NMAC							
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15 17.13 NMAC							
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)							
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC							
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15.17.13 NMAC							
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC							

Form C-144 Oil Conservation Division

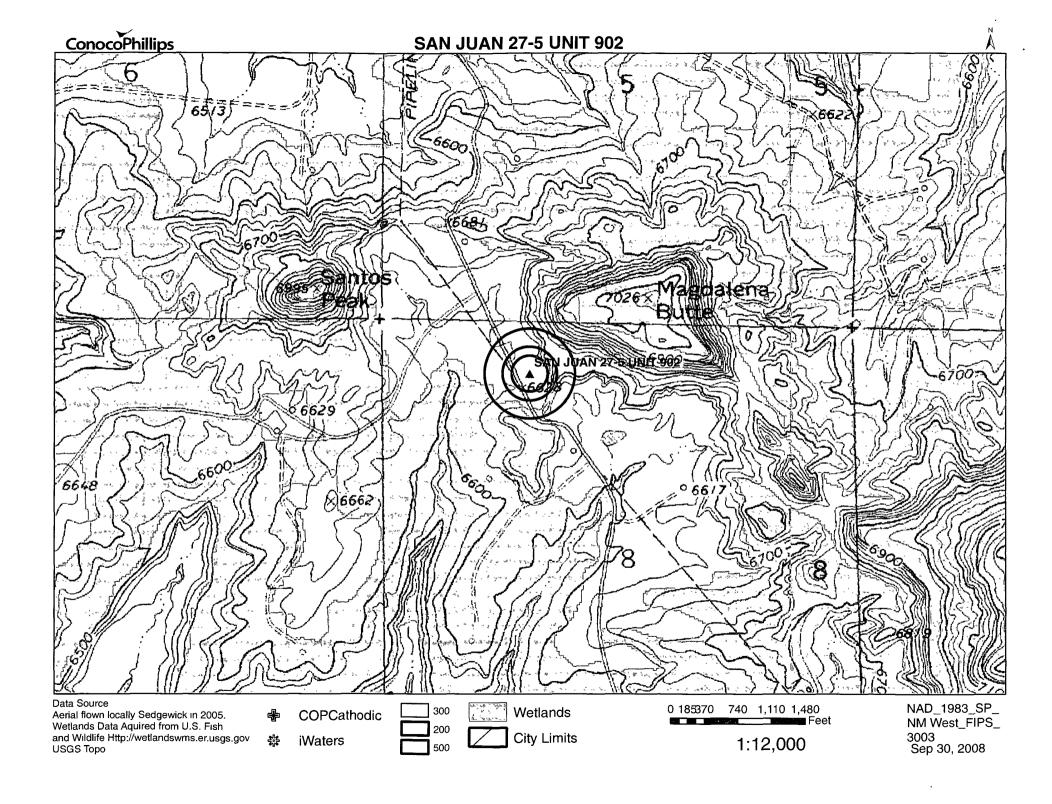
16						
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two fi	acılıties					
are required.						
Disposal Facility Name: Disposal Facility Permit #						
Disposal Facility Name: Disposal Facility Permit #	1					
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future significantly associated activities occur on or in areas that will not be used for future significantly associated activities occur on or in areas that will not be used for future significantly associated activities occur on or in areas that will not be used for future significantly associated activities occur on or in areas that will not be used for future significantly as the following properties of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future significantly as the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future significantly as the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future significantly as the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future significant activities occur on or in areas that will not be used for future significant activities occur on or in areas that will not be used for future significant activities occur on or in areas that will not be used for future significant activities occur on or in areas that will not be used for future significant activities occur on or in areas that will not be used for future significant activities occur on or in areas that will not be used for future significant activities occur on or in areas that will not be used for future significant activities occur on or in areas that will not be used for future significant activities occur or or in areas that will not be used for future significant activities occur or or or in areas that will not be used for future significant activities occur or	ervice and operations?					
Required for impacted areas which will not be used for future service and operations. Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15.17 13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC						
Siting Criteria (Regarding on-site closure methods only: 19 15.17.10 NMAC Instructions Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided belocertain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19 15 17 10 NMAC for guidance.	Santa Fe Environmental Bureau office					
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search, USGS: Data obtained from nearby wells	Yes X No					
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes X No					
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	N/A					
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - tWATERS database search; USGS; Data obtained from nearby wells	XYes No					
- MM Office of the State Englised - TWATERS database search, 0505, Data obtained from hearby wells	□N/A					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Yes XNo					
- Topographic map; Visual inspection (certification) of the proposed site						
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application - Visual inspection (certification) of the proposed site, Aerial photo; satellite image	Yes X No					
	Yes X No					
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.	Yes XNo					
- Written confirmation or verification from the municipality; Written approval obtained from the municipality						
 Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	Yes X No					
Within the area overlying a subsurface mine.	Yes X No					
- Written confiramtion or verification or map from the NM EMNRD-Mining and Mineral Division Within an unstable area.	Yes X No					
- Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map						
Within a 100-year floodplain - FEMA map	Yes X No					
On-Site Closure Plan Checklist: (19.15.17 13 NMAC) Instructions: Each of the following items must bee attached to the closur by a check mark in the box, that the documents are attached.	re plan. Please indicate,					
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17 10 NMAC						
X Proof of Surface Owner Notice - based upon the appropriate requirements of 19.15.17.10 NMAC						
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19 15 17 11 NMAC						
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 1	9.15.17.11 NMAC					
X Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC						
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC						
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC						
X Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards can	nnot be achieved)					
X Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC						
X Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15 17.13 NMAC						
X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC						

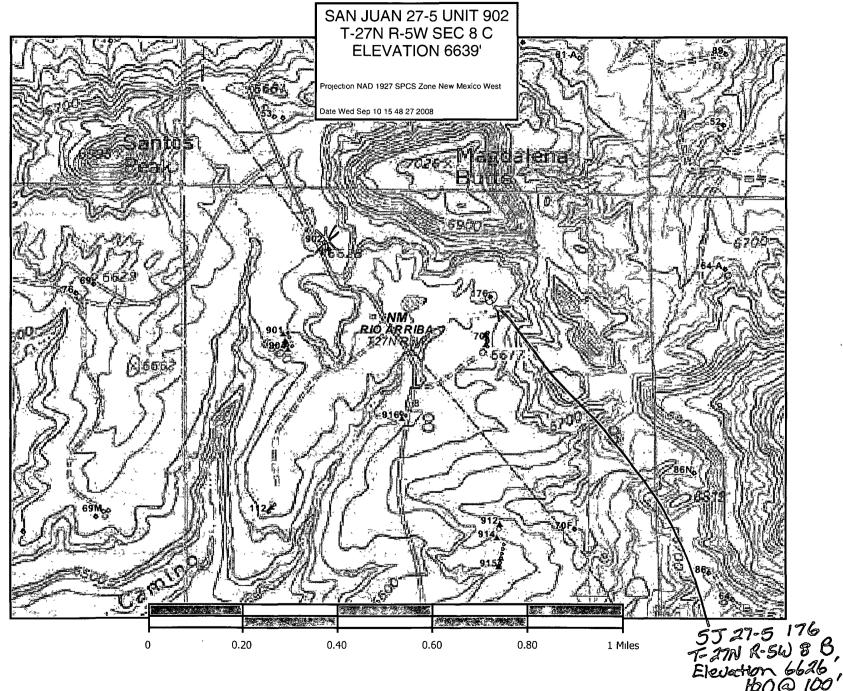
19 ,	′
Operator Application Certification:	
I hereby certify that the information submitted with this application is tr	
Name (Print): Ethel Tally	Title: Staff Regulatory Technician
Signature: 2thul Jally	Date: <u>9-20,-08</u>
e-mail address <u>Ethel. Tally@ConocoPhillips.com</u>	Telephone 505-599-4027
20	
OCD Approval: Permit Application (including closure plan	
OCD Representative Signature: Zyungkon 7	Approval Date: 11-4-08
7	
Title: Enviro/spec	OCD Permit Number:
21 Clares Box 4 (and all 10 Colores follows by the control of the	
Closure Report (required within 60 days of closure completion Instructions: Operators are required to obtain an approved closure plan	n <u>):</u> Subsection K of 19 15 17 13 NMAC n prior to implementing any closure activities and submitting the closure report. The closure
report is required to be submitted to the division within 60 days of the co	ompletion of the closure activities. Please do not complete this section of the form until an
approved closure plan has been obtained and the closure activities have	e been completed.
	Closure Completion Date:
22	
Closure Method:	
Waste Excavation and Removal On-site Closure Me	ethod Alternative Closure Method Waste Removal (Closed-loop systems only)
If different from approved plan, please explain.	
Clarum Papart Pagarding Wasta Pamayal Clarum Fan Clared Ican	Sustanta That Hilling About County Steel Taylor at Haul aff Dire Color
	Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: ids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized.	33 more manage new mapped and the man one facilities
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name:	Disposal Facility Permit Number:
l 	formed on or in areas that will not be used for future service and opeartions?
Yes (If yes, please demonstrate compliane to the items below)	□No
Required for impacted areas which will not be used for future service	e and operations:
Site Reclamation (Photo Documentation)	•
Soil Backfilling and Cover Installation	
Re-vegetation Application Rates and Seeding Technique	
24	
	the following items must be attached to the closure report. Please indicate, by a check mark in
the box, that the documents are attached.	
Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure)	
Plot Plan (for on-site closures and temporary pits)	
Confirmation Sampling Analytical Results (if applicable)	
Waste Material Sampling Analytical Results (if applicable)	
Disposal Facility Name and Permit Number	
Soil Backfilling and Cover Installation	
Re-vegetation Application Rates and Seeding Technique	
Site Reclamation (Photo Documentation)	Longitude NAD 1927 1983
On-site Closure Location: Latitude:	LongitudeNAD 1927 1983
25	
Operator Closure Certification:	c closure report in time accurate and complete to the hour of an invalidate and below. Labor
I hereby certify that the information and attachments submitted with this the closure complies with all applicable closure requirements and condi-	s closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that itions specified in the approved closure plan
, .,	
Name (Print):	Title:
Signature:	Date:
Olgania.	Dutc.
e-mail address.	Telephone:

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 27N Range: 05W Sections: 4,5,6,7,8,9,16,17,18
NAD27 X: Zone: Search Radius:
County: Basin: Number: Suffix:
Owner Name: (First) (Last) ONon-Domestic ODomestic
POD / Surface Data Report Avg Depth to Water Report
Water Column Report
Clear Form iWATERS Menu Help
WATER COLUMN REPORT 09/30/2008
(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are biggest to smallest) Depth Depth Wate
POD Number Tws Rng Sec q q Zone X Y Well Water Column SJ 00046 27N 05W 04 4 4 506 260 24

Record Count: 1





https://l48twp.conocophillips.net/servlet/com.esri.esrimap.Esrimap?ServiceName=SanJuan&ClientVersion=4.0&Form=True&E... 9/10/2008

· 并70 > 30-039-07131 #176 > 30-039-20812

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO

Operator MERIDIAN OIL CO.	Location: Unit $\frac{G}{2}$ Sec. $\frac{8}{2}$ Twp $\frac{27}{2}$ Rng $\frac{5}{2}$
Name of Well/Wells or Pipeline Serv	iced SAN JUAN 27-5 # 70 & 176
	cps 744w
Elevation 6617 Completion Date 10/2/90	Total Depth 360 Land Type N/A
Casing Strings, Sizes, Types & Depth	hs 20 ft. 8" PVC Casing
If Casing Strings are cemented, show	w amounts & types used N/A
If Cement or Bentonite Plugs have be	een placed, show depths & amounts used
Depths & thickness of water zones wi Salty, Sulphur, Etc. Water at 100 ft.	ith description of water: Fresh, Clear, got a water sample
Depths gas encountered: N/A	
Ground bed depth with type & amount	of coke breeze used:
355 ft. with 5500 lbs Ashbury Petroleum	ı Coke
Depths anodes placed: 335, 305, 295, 28	35. 275, 215, 205, 195, 170, 160
Depths vent pipes placed: 360 ft.	
Vent pipe perforations: 260 ft. per	rforated # CF #
Remarks:	MAY37
*b#7 + Gb#0 + Gb#	2 11 4 6 5 1991

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

an e e esta a compa

UNITED STATES SUBMIT IN DUPLICATE*

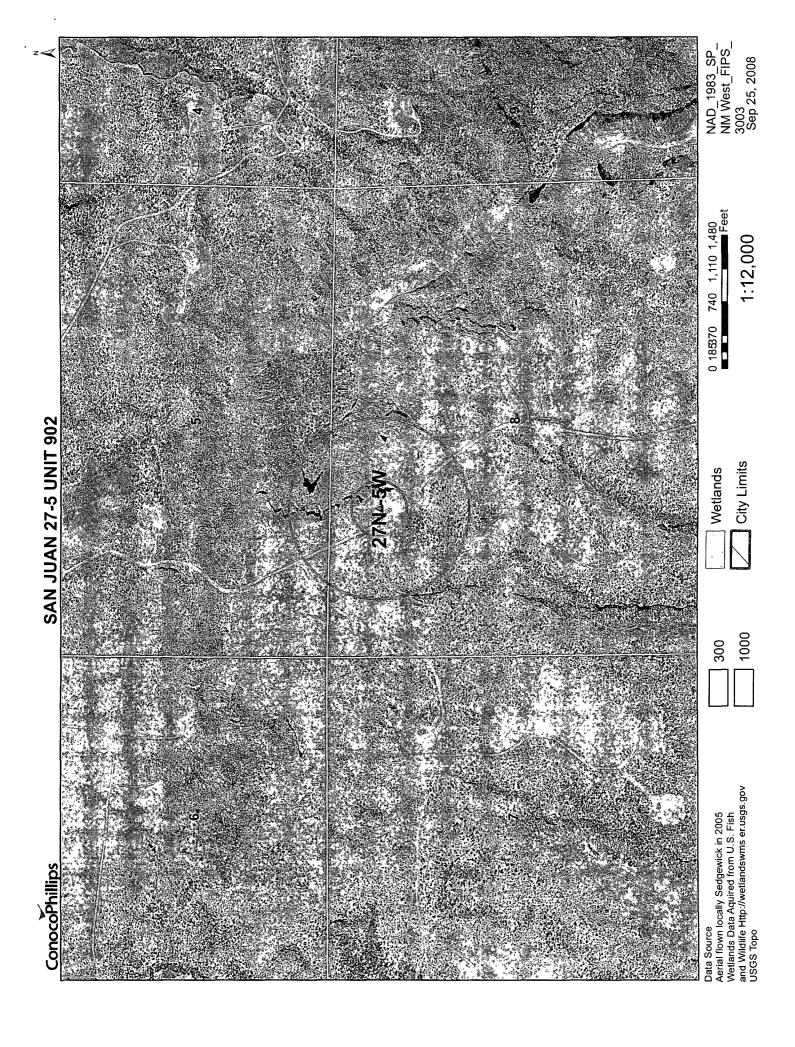
Burget Bureau No. 42-R355.

5. LEASE DESIGNATION AND SERIAL N

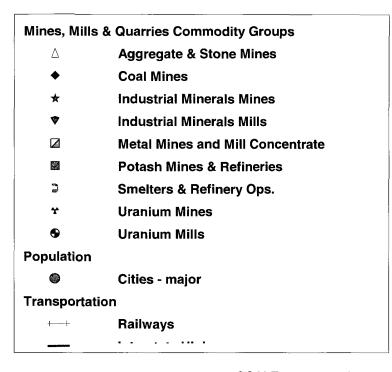
		EOLOGICA				erse side)	5. LEASE DE SF07939	SIGNATION AND	SERIAL, NO.
WELL CO	MPLETION (OR RECOM	PLETION	REPORT A	ND LO	G *	6. IF INDIAN	, ALLOTTEE OR T	RIBE NAME
1a. TYPE OF WEL	L: OIL WELL	GAS X	DRY	Other	,	-	7. UNIT ACRE	EEMENT NAME	
b. TYPE OF COM	PLETION:						San Juar	n 27-5 Uni	t
WELL	WORK DEEP-	D PLCG BACK	DIFF.	Other			8. FARM OR		
2. NAME OF OPERATE	_{ron} atural Gas C	ompany				-	9. WELL NO.	n 27-5 Uni	
8. ADDRESS OF OPE							176		
	990, Farmin	gton, NM	87401]-	10. FIELD AN	D POOL, OR WILD	CAT
4. LOCATION OF WE	I.L (Report location	clearly and in ac	cordance with an	y State requirem	enta)*		Tapacito	o P. C.	
At surface	1170'N, 1800	*E				-	11. SEC., T., I	R., M., OR BLOCK A	ND SURVEY
At top prod. int	terval reported below	w				-	Sec. 8,	T-27-N, R	-5-W
At total depth							N.M.P.M.	•	
•		•	14. PERMIT NO.	DAT	E ISSUED		12. COUNTY O	on 13. sr	ATE
				1			Rio Arri	iba New	Mexico
15. DATE SPUDDED	16. DATE T.D. REA	CHED 17. DATE	COMPL. (Ready t	o prod.) 18. EI	EVATIONS (DF, REB, BT	. GR, ETC.) *	19. ELEV. CASI	
3-5-74	3-16-74		3-74		6626' (ROTARY TOO	LS CABLE	
20. TOTAL DEPTH, MD		BACK T.D., MD & T	HOW M	TIPLE COMPL.,		TERVALS		A CYBUE	10023
3558 1 24. PRODUCING INTER	I 354 RVAL(S), OF THIS CO	MPLETION-TOP,	BOTTOM, NAME (1	MD AND TVD)*		<u>-> </u>	0-3558	25. WAS DIR	
3436-3484				·				No No	MADE
26. TYPE ELECTRIC A	GR: Temp. Su				,			27. WAS WELL O	ORED
28.			G RECORD (Reg	ort all strings se	in well)	·			
CABING BIZE	WEIGHT, LB./FT	DEPTH SET	(MD) HO	LE SIZE	CE	MENTING R	CORD	TRUOKA	PULLED
8 5/8''	24#	116' G	1	· · · · · · · · · · · · · · · · · · ·	06 cu.	_			
2 7/8"	6.4#	3558'		5/4" 2	09 cu.	IL.			
29.	LI	NER RECORD	!		1 30.	TU	BING RECO	DRD	
SIZE.	TOP (MD) B	OTTOM (MD) 8	ACES CEMENT	SCREEN (MD)	SIZE		PTH SET (MI		ET (MD)
					Tub	ingless	Comp.		
81. PERFORATION REC	OPD (Internal size	and number		<u> </u>					
	(1.110. 04.) (1.11	<i>ana namour</i> ,		B2. DEPTH INTERV		-		SQUEEZE, ETC	
3436-48',	3460-84' wi	th 24 shot	s per	3436-348				50,526 ga	
zone.			•					,	
						1			
33.* DATE FIRST PRODUCT	ION PRODUCT	HON METHOD (FL		DUCTION	tune of our	ma)	I WELL	STATUS (Producia	na or
	i	Flowing			type of par	p)	ahut		.,
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OIL-BBL.	GASM	CF.	WATER-BBL.		TIO
7-23-74	3 hours	3/4"	TEST PERIOD		Ì	1			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR BATE	OIL-BBL.	GABMCF		WATER-B	BL.	OIL GRAVITY-API	(CORR.)
34. DISPOSITION OF G	SI 1094		<u> </u>	2281	MCF/D				
	() 2000 /0/ /#	··, venveu, 6+6.]		,		}	TEST AND A	TII TO	1
85. LIST OF ATTACH	MENTS						1. 1. A		+
				•		*		4 1814	}
86. I bereby ceruly	that the toregoing	and attached info	rmation is comp	lete and correct	as determin	ed from al	l available re	ON. COM	
SIGNED	Hon h	Local	/ mmr Dr	illing Cle	rk		_ sate	Jugy y	2 0, 197
							_ DAID		

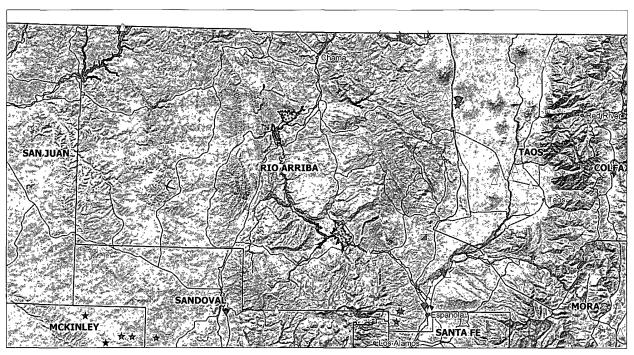
*(See Instructions and Spaces for Additional Data on Reverse Side)

St



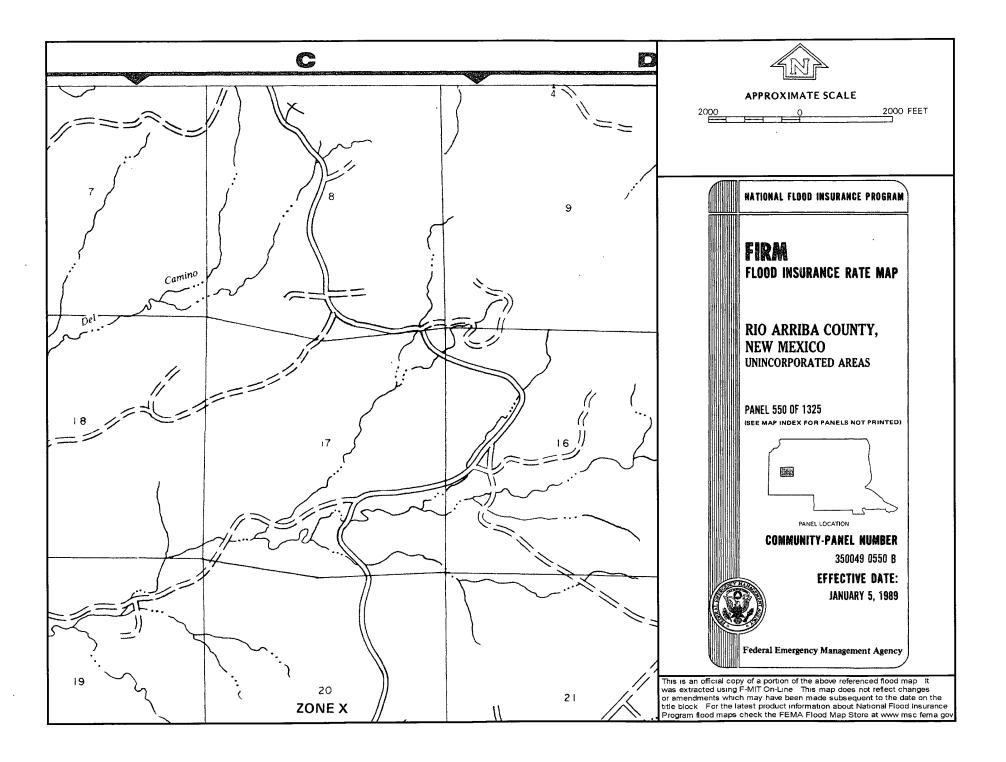
SJ 27-5 UNIT 902/MINES, MILLS AND QUARRIES WEB MAP











Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The San Juan 27-5 Unit 902 is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The groundwater depth is considered to be greater than 100' as determined by the topographic map and the Cathodic well data from the San Juan 27-5 Unit 176 with an elevation of 6626 and groundwater depth of 100'. The subject well has an elevation of 6639' which is great than the San Juan 27-5 Unit 176, therefore the groundwater depth is greater than 100'. The iWATERS data point is located in section 4 and depth of 260'as indicated on the TOPO Map. Using this data point and the cathodic data provided the indication of groundwater depth is greater than 100'. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

Hydrogeological report for San Juan 27-5 Unit 902

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.



ConocoPhillips Company GRFS / PTRRC – San Juan Business Unit Juanita Farrell 3401 East 30th Street Farmington, NM 87402

Telephone: (505) 326-9597 Facsimile: (505) 324-6136

July 30, 2008

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

7110-6605-9590-0026-0418

Nick Candelaria 511 East Broadway Farmington, NM 87401

Subject:

Rio Arriba County, New Mexico

<u>Well Name</u>	<u>Location</u>
San Juan 27-5 Unit 901	NW Section 8, T27N, R5W
San Juan 27-5 Unit 902	NW Section 8, T27N, R5W
San Juan 27-5 Unit 904	NW Section 8, T27N, R5W
San Juan 27-5 Unit 905	NW Section 8, T27N, R5W
San Juan 27-5 Unit 908	SW Section 8, T27N, R5W
San Juan 27-5 Unit 909	SW Section 8, T27N, R5W
San Juan 27-5 Unit 910	SE Section 8, T27N, R5W
San Juan 27-5 Unit 911	SE Section 8, T27N, R5W
San Juan 27-5 Unit 912	SE Section 8, T27N, R5W
San Juan 27-5 Unit 913	SW Section 8, T27N, R5W
San Juan 27-5 Unit 914	SE Section 8, T27N, R5W
San Juan 27-5 Unit 915	SE Section 8, T27N, R5W
San Juan 27-5 Unit POW 916	SW Section 8, T27N, R5W

Dear Landowner:

Pursuant to Paragraph 1 (b) of Subsection F of 19.15.17.13 NMAC, an operator shall provide the surface owner of the operator's proposal to close a temporary pit on-site in compliance with the on-site closure methods specified in the same Subsection of the NMAC. In compliance of this requirement, please consider this notification of ConocoPhillips' intent to close the temporary pit on the above referenced location.

If you have any questions, please contact Mark Stallsmith @ (505)324-6172.

Sincerely,

Juanita Farrell

Juanita Farrell Staff Associate, PTRRC DISTRICT 1 1825 N. French Dr., Hobbs, N.M. 88240 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, N.M. 87505

Form C-102 Revised October 12, 2005

DISTRICT II 1301 W. Grand Avenue, Artesia, N.M. 88310

Submit to Appropriate District Office

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 State Lease - 4 Copies

DISTRICT IV

Fee Lease - 3 Copies

1220 S. St. Francis Dr., Santa Fe, N.M. 87505

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code Pool Name DAKOTA / MESA VERDE

API Number Well Number *Property Name Property Code SAN JUAN 27-5 UNIT 902 OGRID No. Operator Name ° Elevation BURLINGTON RESOURCES OIL & GAS COMPANY LP. 6639

10 Surface Location UL or lot no. | Section | Township | Rongo | Lot Ida | Feet from the | North/South line | Feet from the | East/West line | County

C	8	27 N	5 W		591	NORTH	1614	WEST	RIO ARRIBA
	11 Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	8	27 N	5 W		920	NORTH	2325	WEST	RIO ARRIBA
"Dedicated Acres	a la Joint	or infill 16	Consolidation	Code 160	rder No.				
220	1	1		1					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

Austracio		UR A NUN-SI	ANUARL	ONIT HAD B	KEN APPROVED	B	I THE MAISINA
2646.331	S 88°47'03" E	2691,	.026	NAD 27	5298.18' 93576° N .38299° W 35.6920' N 22.9432' W	2699.32'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein to true and complete to the best of my knowledge and belief, and that this promination either owns a working instruct or undeced mineral interest to the land tradeading the proposed bottom hale location or has a right to drill this well at this location pursuent to a contract with an miner of such a teineral or working interest, or to a voluntary pooling upresented or a compulsory pooling order hereinfore entered by the division.
N 0°25'2!" W	LAT: 36.59 LONG: 107.38 LAT: 36° 35. LONG: 107° 23.	5412° W NAD 27 6593' N 0886' W	стіом в			S 1º28'51' E	Signature Date Printed Name
2616.10'	usa sf	079391				2680 33'	18 SURVEYOR CERTIFICATION I hereby certify that the well tomelion-chosen on this plat two plotted from field notes of actual surveys made by me or under way supervision, and that the same is true and correct to the test of my belief 5/15/07 Statuture and Star of probleptotial "buytepyra"
M .20.95.0 Z	n 78-152-24° W	2690.161	e	D = SURFACE LO THE PROPOSED E HOLE LOCA'	воттом	S 1º21'02° E	Signature and Set of Prolingation Surjective (17075)

Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan:

- 1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	_ 500
Chlorides	EPA 300.1	(1000)500

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (unimpacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)
Purity
50 percent
Germination
Percent PLS
20 percent
Source No. two (better quality)
Purity
80 percent
Germination
63 percent
Percent PLS
50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.