District I

1625 N French Dr , Hobbs, NM 88240

1301 W Grand Ave , Artesia, NM 88210

District III 1000 Rio Brazos Rd , Aztec, NM 87410

District IV 1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

Form C-144

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

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Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action:	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Modification to an existing permit
	X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,
	below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the

	oly with any other applicable governmental authority's rules, regulations or ordinances.
erator: ConocoPhillips Company	OGRID#: <u>217817</u>
dress: PO Box 4289, Farmington, NM 87499	
ility or well name: San Juan 28-7 Unit 151E	
1 Number: 30-039-30415	OCD Permit Number
or Qtr/Qtr: P(SESE) Section: 21 Township: 27N	N Range: 7W County: Rio Arriba
nter of Proposed Design: Latitude: 36.553987' N	Longitude: 107.574611' W NAD: 1927 X 1983
face Owner: X Federal State Private	Tribal Trust or Indian Allotment
Pit: Subsection F or G of 19.15.17.11 NMAC	
emporary: X Drilling Workover	
Permanent Emergency Cavitation P&A Lined Unlined Liner type. Thickness 20 n	nil X LLDPE HDPE PVC Other
K Lined Unlined Liner type. Thickness 20 n String-Reinforced	nil X LLDPE PVC Other
iner Seams: X Welded X Factory Other	VI 4400 bil Dimensiona I (F) N/ 451 D 401
iner Seans. A welder A Factory Other	Volume: 4400 bbl Dimensions L 65' x W 45' x D 10'
notice of	7-193031-1
Drying Pad Above Ground Steel Tanks Haul-off Bins	OtherOtherOT12820
Lined Unlined Liner type: Thicknessmi iner Seams: Welded Factory Other	il CLLDPE HDPE PVD Other RECEIVED
mer scans. Welder Tactory Office	7
Below-grade tank: Subsection I of 19.15.17.11 NMAC	
/olume: bbl Type of fluid:	liner, 6-inch lift and automatic overflow shut-off
'ank Construction material:	
	liner, 6-inch lift and automatic overflow shut-off
	Other
_ <u> </u>	VC Other
Alternative Method:	

6		ļ
Fencing: Subsection D of 19.15 17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		1
Chain link, six feet in height, two strands of barbed wife at top (Required if located within 1000 feet of a permanent residence, school, hospital, inst	itution or chur	ch)
Four foot height, four strands of barbed wire evenly spaced between one and four feet		
X Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top.		
7		
Netting: Subsection E of 19.15.17 11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen Netting Other		
Monthly inspections (If netting or screening is not physically feasible)		1
Monthly hispections (i) neiting of screening is not physically jedisine)		
8		
Signs: Subsection C of 19.15.17 11 NMAC		}
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19 15.3.103 NMAC		
0		
Administrative Approvals and Exceptions:		
Justifications and/or demonstrations of equivalency are required Please refer to 19.15 17 NMAC for guidance		
Please check a box if one or more of the following is requested, if not leave blank:]
		1
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons	ideration of ap	proval.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.		Ì
10	l	ļ
Siting Criteria (regarding permitting): 19.15.17.10 NMAC	Í	
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable		
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for	l	
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria	1)
does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
	_	
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	Yes	X No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	ļ	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa	Yes	X No
lake (measured from the ordinary high-water mark).		
- Topographic map; Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	Yes	X No
application.		_
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	□Yes	По
· ·	l '	□.,,
(Applied to permanent pits)	XNA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		[
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering	Yes	X No
purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.		1
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		
	l	E .
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	∐Yes	X No
- Written confirmation or verification from the municipality; Written approval obtained from the municipality		
Within 500 feet of a wetland.	Yes	X No
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	□.∞	<u>د</u>
Within the area overlying a subsurface mine.	Yes	XNo
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division		٠٠٠٠
Within an unstable area.	∏Yes	XNo
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources, USGS; NM Geological	⊔``°	
Society; Topographic map		
Within a 100-year floodplain	Yes	X No
- FEMA map		٠٠٠٠

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Tydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 (MAC) X
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15 17 13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15 17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15 17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15 17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15 17.11 NMAC Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19.15 17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
☐ Erosion Control Plan ☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19 15.17.13 NMAC
14 Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative
Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
X On-site Closure Method (only for temporary pits and closed-loop systems)
X In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15 Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC

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16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19 15.17 13.D NMAC)	
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two are required.	facilities
Disposal Facility Name Disposal Facility Permit #:	
Disposal Facility Name: Disposal Facility Permit #	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future Yes (If yes, please provide the information No	
Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	AC
Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC Instructions Each siting criteria requires a demonstration of compliance in the closure plan Recommendations of acceptable source material are provided be certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the for consideration of approval Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 10 NMAC for guidance	
Ground water is less than 50 feet below the bottom of the buried waste - NM Office of the State Engineer - IWATERS database search; USGS. Data obtained from nearby wells	Yes X No
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes X No
- NM Office of the State Engineer - 1WATERS database search; USGS; Data obtained from nearby wells	□N/A
Ground water is more than 100 feet below the bottom of the buried waste	X Yes No
- NM Office of the State Engineer - 1WATERS database search, USGS, Data obtained from nearby wells	∏ _{N/A}
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	Yes X No
- Topographic map; Visual inspection (certification) of the proposed site	
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	Yes XNo
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted	Yes XNo
pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality, Written approval obtained from the municipality	Tes Alvo
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes X No
Within the area overlying a subsurface mine.	Yes X No
- Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division	Yes X No
Within an unstable area - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Tes Ano
Within a 100-year floodplain FEMA map	Yes XNo
On-Site Closure Plan Checklist: (19.15.17 13 NMAC) Instructions: Each of the following items must bee attached to the close by a check mark in the box, that the documents are attached.	ure plan. Please indicate,
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC	
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19 15.17 13 NMAC	
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19 15.17.11 NMAC	
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of	19.15.17.11 NMAC
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC	
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC	
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC	
 Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards of Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC 	cannot be achieved)
 Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC 	
X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	

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Name (Print).	Crystal Tafoya	Title:	Regulatory Technician	
Signature:	(motal Tabus	Date:	9/29/08	
e-mail address	crystal tafoya@conocophillips com	Telephone	505-326-9837	
20	Permit Application (including closure plan)	Closure Plan (only)	OCD Conditions (see attachment)	
OCD Representative		all	Approval Date: 11-3-08	_
Title: F,	wino Ispec	OCD Peri	nit Number:	
				_
21			•	
	uired within 60 days of closure completion are required to obtain an approved closure plan		Currence control the closure report. The closure control to the closure currence currence control to the closure currence c	
report is required to be	submitted to the division within 60 days of the co	impletion of the closure activiti	s. Please do not complete this section of the form until an	
approved closure plan h	as been obtained and the closure activities have	•		
		∐ Closur	e Completion Date:	
22				
Closure Method:	15 I Do : G W		Maria Dwarp and the	
Waste Excavation		hod Alternative Closure	Method Waste Removal (Closed-loop systems only)	
If different from	approved plan, please explain.	·		
23	W W A D A GO D D GO A D	g , m, , , , , , , , , , , , , , , , , ,	I.C. I.M. I. W. I. M.N. O. I.	
	ding Waste Removal Closure For Closed-loop Sentify the facility or facilities for where the liquid		round Steel Tanks or Haul-off Bins Only: ings were disposed. Use attachment if more than two facilitie	25
vere utilized.	may me facility or facilities for where the liquid	us, arming jimus ana arm can	ngs were asposed. Ose alactiment if more man two factalies	.3
Disposal Facility Na	me:	Disposal Facility	Permit Number:	
Disposal Facility Na	me:	Disposal Facility	Permit Number:	
	p system operations and associated activities perf		ot be used for future service and opeartions?	
Yes (If yes, plea	ise demonstrate complilane to the items below)	∐No		
	ed areas which will not be used for future service	and operations:		
=	n (Photo Documentation) and Cover Installation			
=	application Rates and Seeding Technique			
24 Closure Report A	Attachment Checklist: Instructions: Each of	the following items must be att	ached to the closure report. Please indicate, by a check mark	in
	cuments are attached.	,	•	
Proof of Closu	re Notice (surface owner and division)			
=	Notice (required for on-site closure)			
\equiv	on-site closures and temporary pits)			
=	Sampling Analytical Results (if applicable)			
	I Sampling Analytical Results (if applicable)			
= -	ity Name and Permit Number			
=	g and Cover Installation			
	Application Rates and Seeding Technique			
On-site Closur	on (Photo Documentation) re Location Latitude:	Longitude:	NAD ☐ 1927 ☐ 1983	
On-site Closur	e Excation Latitude.	Longitude.	NAD	
25 Operator Closure C	ertification:			
		closure report is ture, accurate	and complete to the best of my knowledge and belief I also c	ertify that
I hereby certify that the	· ·	tions specified in the approved		37
	in an appricable crosure requirements and condi-			
he closure complies wi	т ин аррисане сняте гединененя ана сони	Title.		
		Tıtle:		
he closure complies wi	m an approache crossive requirements and condi-	Title: Date:		

New Mexico Office of the State Engineer POD Reports and Downloads

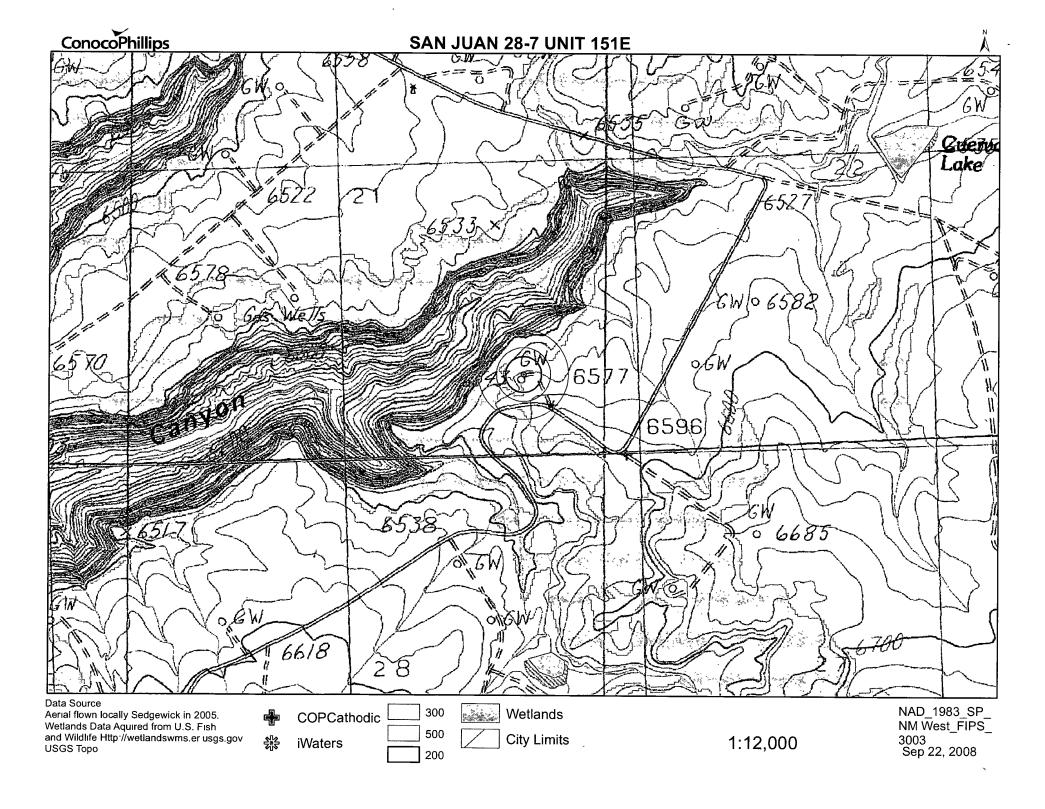
Township: 27N	Range: 07W	Sections:		-					
NAD27 X:	: Y:	Zone:	Search Radius:						
County:	Basin:		Number:	Suffix:					
Owner Name: (First)	(L	ast) ② All	O Non-Domestic	ODomestic					
POD / Surface Data Report Avg Depth to Water Report Water Column Report									
	Clear Form	iWATERS Me	enu Help						

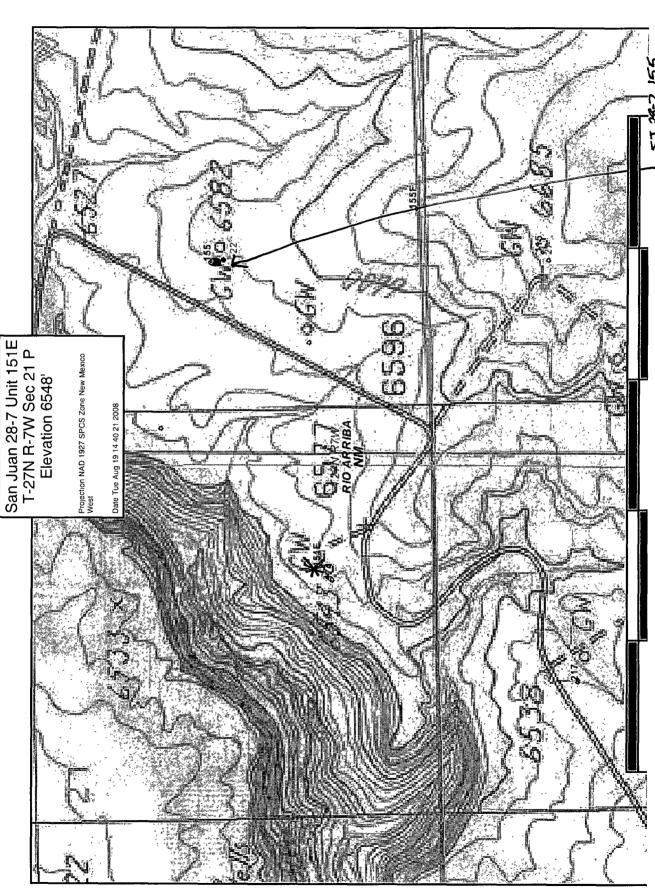
WATER COLUMN REPORT 09/29/2008

(quarters are 1=NW 2=NE 3=SW 4=SE)

	(quarter	quarters are biggest to				smallest)			Depth	Wat∈
POD Number	Tws	Rng S	ec q	đ đ	Zone	x	¥	Well	Water	Colum
RG 81025	27N	07W 3	5 4	3 3				560	465	Š
SJ 00195	27N	07W 1	5 2					1633	500	113
SJ 02314	27N	07W 1	7 3	3				355	320	3
SJ 02408	27N	07W 2	1 2	1 3				400	300	10
SJ 03274	27N	07W 3	5 3	4 4				450		
SJ 02404	27N	07W 3	5 4	3 3				550	250	3(

Record Count: 6





The Map

TION CONSTRUCTION REPORT

Drilling Log (Attach Hereto).

Well Name		40 - 1	Loca	tion	4 3		CPS No.		
SON Cype & Size E		28-7=	(5)	DW 11	-212	- /w	Work Order) 44 W 547 BG .1	
node Hole D		Total Drilling Ri	Time To	ta! Lbs. Coke Us	sed Lost Circ	culation Mat'l Us			
ode Depth 1 645	* 555 s	# 3 5 45	# 4 535	# 5 525	# 6 515	# 7 460	= 8 450	# 9 440	# 10 43
ode Output 1 2. 4	(Amps) # 2 /.3	# 3 /.3	# 4 1.4	# 5 <i>1.</i> 8	# 6 1.8	# 7 2.4	= 8 J.4	# 9 1.0	# 10 /.5
node Depth	# 12	# 13	# 14	# 15	# 16	# 17	# 18	# 19	# 20
node Output 11	(Amps) # 12	; :# 13	!# 14	¦ ¦# 15	# 16	# 17	 # 18	# 19	# 20
otal Circuit	Resistance	<i>C</i> *	<u>'</u>	/ >-	No. 8 C.P. Cal	ole Used		No. 2 C.P. Cal	ole Used

Volts 11.0 Amps 8.4 Ohms 1.32 5,600

Remarks: Drill with Air Driller said Water AT 410' Logging ANOde STopped AT 657 VENT Perforated 375' INSTAlled 18-12 Acctifier

All Construction Completed

GROUND BED LAYOUT SKETCH

285

Form 3160-4 (July 1992)

UNITE TATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLIC (See of structions on reverse side)

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

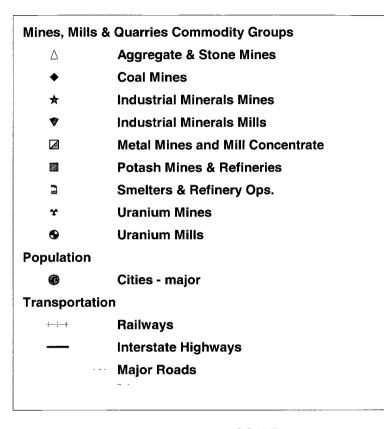
5. LEASE DESIGNATION AND SERIAL NO.

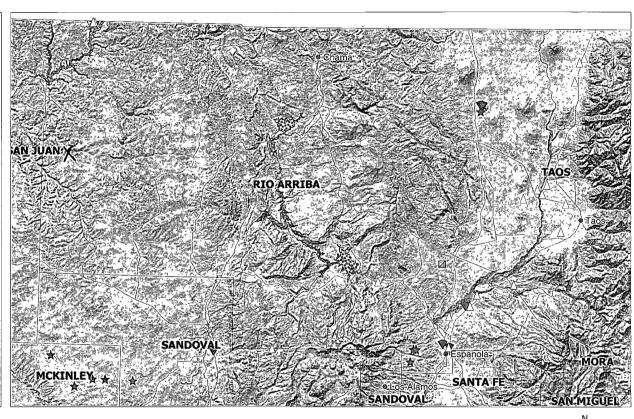
								SF (078640			
WELL	COMPLETION	OR REC	OMPLETION	REPOR	T AND LC	G,*,	2: 47	6. IF INC	IAN, ALLO	TTEE OR	TRIBE NAME	
1a. TYPE OF WELL				700) (() -		2.74 1.7	7 UNIT	AGREEMEN	JT NAME		
14: 11: 2 01 11222	OIL V	VELL	GAS WEL		OTUED	_						
h		VELL []	GAS WEL	ר הא	OTHER [JUAN 2			
b. TYPE OF COMF NEW	WORK	DEEP-	DIFF.	Ui	\$ 119.00			o. FARN	OR LEASE	NAME,	MELL NO	
WELL	OVER	EN	RESVR.	∇	071150	7		#15	5			
		EN [RESVR.		OTHER [0 4544				
								9. API W		_		
CONOCOI									39-2043			
3. ADDRESS OF C									AND POOL			
	197, DU 3066, F				31) 293-16	313		BLA	NCO PI	CTURE	ED CLIFFS	
	NELL (Report location				rements) *					OR BLC	OCK AND SUR	EY OR
At surface	، 1650′ FSL nterval reported be		L, UNIT LETTER	₹ "K"				AREA				
At total depth	iterval reported be	SIOW						Sec	22, T27	N RO	7\ <i>\</i> /	
7 ti total dopui		14. P	ERMIT NO	DATE	ISSUED				NTY OR PA		13. STATE	
									IO ARRIBA		NM [*]	
15. DATE SPUDDED	16.DATE T D R	EACHED	17. DATE COM	PL. (Ready to	prod.)	18.	ELEV (DF, RI				V CASINGHEA	
10/3/71				9/20/00				81'				
20. TOTAL DEPTH, M	1D & TVD	21. PLUG, E	BACK T.D. MD. & T	/D	22. IF MUL	TIPLE (COMPL HOV		23. INTE	RVALS	DRILLED BY	
755	, c,								RO ⁻	FARY _	CABLE	
757	· 5		7575')				TO	ols [imes tools	; [_]
24. PRODUCING IN	TERVAL(S) OF THIS	COMPLETION	L- TOP BOTTOM	NAME (MD.	ND TVD*				L	25 \\	AS DIRECT	IONAL
24. PRODUCING IN	TERVAL(S) OF THIS	COMPLETION	1- TOP, BOTTOM,	INNING (INID A	(140 (40)						JRVEY MADE	
BLANCO PI	CTURED CLIF	FS (3000°	' 3093')							-		_
26. TYPE ELECTRIC					 .					27 W	AS WELL CO	RED
20. 17. 2 22. 17.									İ			, (25
28.			CASING	RECORD (R	Report all string	s set in	well)					
CASING SIZE/GRADE		3/FT	DEPTH SET (MD)		HOLE SIZE		TOP OF CEM			Q5	AMOUNT PULI	ED
9-5/8"	36#		209'		12-1/2"			190 sxs				
4-1/2"	10.5#		7575'		6-1/4"			575 sxs	3			
							1-00					
29.	TOP (MD)	RECORD BOTTOM	(MD) SACKS	CEMENT .	SCREEN	(MD)	30.			S RECOF	RD PACKER SE	T (MD)
		20110111	0,101.0	CEMENT	DOILER			3/8"	74		TACKERGE	· · ·
		<u> </u>			 		 		 	· · · · · · · · · · · · · · · · · · ·	1	
31. PERFORATION	RECORD (Interval, si	ze and number	r)		32.	AC	CID, SHOT, FR	RACTURE.	CEMENT SO	QUEEZE.	ETC.	
							NTERVAL (MD)				ID OF MATERIAL	USED
SEE SUBSE	QUENT REPO	RT FOR S	SUMMARY DE	ETAILS.								
									†	. *		
33. *				PRODUCT								
DATE FIRST PRODUC	CTION PROD	UCTION MET	HOD (Flowing, gas		- size, and typ€	of pur	np)				g or shut-in)	
9/20/00	LIQUES TESTED	COLIONE OF		FLOWING	L 611 - 551		10.0.1.0			<u>` </u>	H) Dual with D	
DATE OF TEST	HOURS TESTED	CHOKE SIZI	PERIOD	FOR TEST	OIL - BBL		GAS - MC	F	WATER - E	BBL	GAS - OIL R	AHO
8/26/00	24 hours	1/2"	<u> </u>		0 bb		300		0 b	bl		
FLOW TUBING PRESS	CASING PRESSU	JRE CALC RATE	CULATED 24 - HR	OIL - BBL		GAS -	- MCF	WAT	ER - BBL		OIL GRAVITY - (CORR)	- A PI
N/A	80 psi		- 	,	bbl		300 mcfd		0 bbl		(CONN)	
		- first in stant	-4-1	L	וטטו	L	JOO Micia		TIMITNEC	CED D	,	
34. DISPOSITION O	ir GAS (Sold, used fol	riuei, vented, e	eic)						TWITNES			
Vented	LIA AFA ITO			·· ·-				J. RI	uiz with Az	rec well	Services	
35. LIST OF ATTAC	HIVIEN 15											
36. I hereby certify the	nat the foregoing and a	ittached inform	nation is complete as	nd correct co	dataminad for	m all a	wailable reco-					
50. Thereby certify th	active loregoing and a	RESCRESS HINORITI	iadori is complete al	ia contect as	ueterminea m	ли ан а	ivaliable recor	Jo		,		
SIGNED	Ulna ST	ttheir	_	TITI	E DEBRAS	ITTNE	ER ACCE	PTED	OR RE	ÇQF.	0/5/00	
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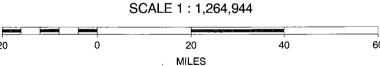
* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, fictitious or fraudulent statements or repres



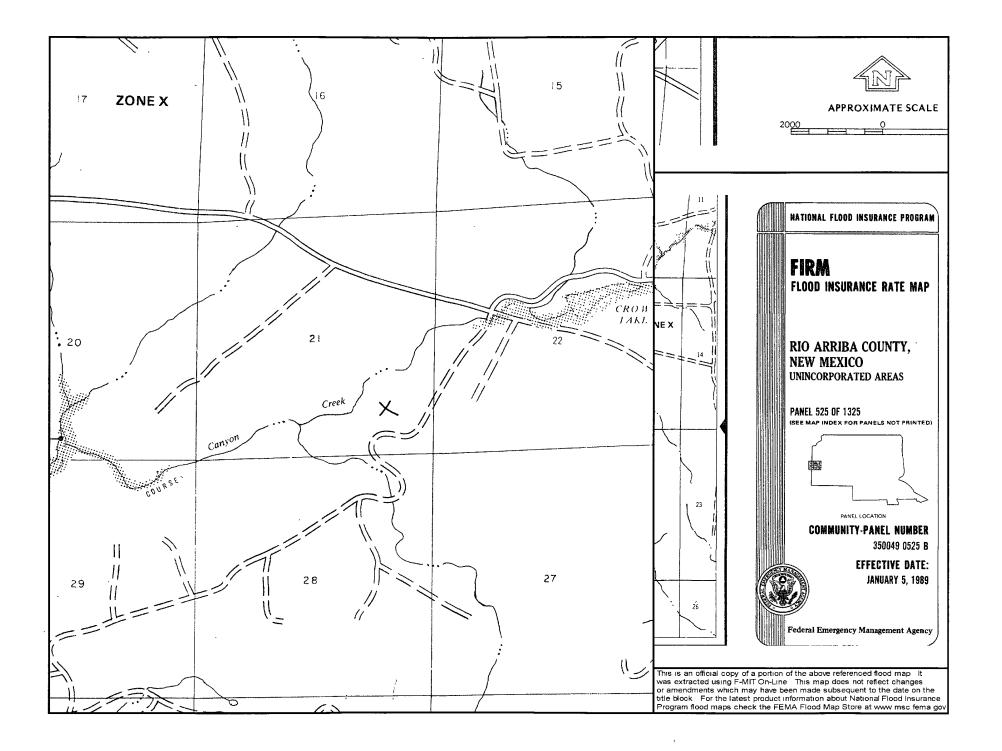
San Juan 28-7 Unit 151E Mines, Mills and Quarries Web Map











Hydrogeological report for San Juan 28-7 Unit 151E

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The San Juan 28-7 Unit 151E is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The groundwater depth is considered to be greater than 100' as determined by the topographic map and the Cathodic well data from the San Juan 28-7 Unit 155 with an elevation of 6581' and groundwater depth of 410'. The subject well has an elevation of 6548' which is slightly less than the San Juan 28-7 Unit 155, therefore the groundwater depth is greater than 100'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The Cathodic data provided the indication of groundwater depth is greater than 100'. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

Tafoya, Crystal

From:

Tafoya, Crystal

Sent:

Thursday, July 10, 2008 8:16 AM

To:

'mark_kelly@nm.blm.gov'

Subject:

OCD Pit Closure Notification

The following temporary pits will be closed on-site. The new OCD Pit Rule 17 requires the surface owner be notified. Please feel free to contact me at any time if you have any questions. Thank you!

Allison Unit 2B

Allison Unit 40N

Angel Peak B 27E

Ballard 11F

Cain 725S

Canyon Largo Unit 250N

Canyon Largo Unit 279E

Canyon Largo Unit 288E

Canyon largo Unit 297E

Canyon Largo Unit 465E

Carson SRC 4E

Day B 4P

Day B 5A

East 17S

EPNG A 1B

EPNG B 1M

Federal A 1E

Filan 5M

Filan 5N

Fogelson 4 100

Fogelson 4 100S

Grambling C 202S

Hagood 19

Hamner 9S

Hardie 4P

Hare 295

Heaton Com 100

Helms Federal 1G

Howell 12

Huerfanito Unit 103F

Huerfanito Unit 29S

Huerfanito Unit 39S

Huerfanito Unit 47S

Huerfanito Unit 50E

Huerfanito Unit 75E

Huerfanito Unit 83E

Huerfanito Unit 87E

Huerfanito Unit 90E

Huerfanito Unit 90M

Huerfanito Unit 98S

Huerfano Unit 108F

Huerfano Unit 282E

Huerfano unit 305

Huerfano unit 307

Huerfano Unit 554

Johnston Federal 24S

King 3

Lackey A Com 100S

Lambe 1C

Lambe 7S

Lively 8M

Lloyd A 100

Lloyd A 100S

Martin 100

McCord B 1F

McDurmitt Com 100S

McManus 13R

Mitchell 1S

Morris A 14

Newberry B 1N

Newsom B 503

Newsom B 8N

Pierce A 210S

Roelofs 1N

San Juan 27-4 Unit 132G

San Juan 27-4 Unit 132M

San Juan 27-4 Unit 139N

San Juan 27-4 Unit 140B

San Juan 27-4 Unit 141M

San Juan 27-4 Unit 147Y

San Juan 27-4 Unit 153B

San Juan 27-4 Unit 22M

San Juan 27-4 Unit 38P

San Juan 27-4 Unit 41N

San Juan 27-4 Unit 42N

San Juan 27-4 Unit 569N

San Juan 27-4 Unit 59N

San Juan 27-4 Unit 60M

San Juan 27-5 Unit 113F

San Juan 27-5 Unit 59N

San Juan 27-5 Unit 84N

San Juan 27-5 unit 901

San Juan 27-5 Unit 902

San Juan 27-5 Unit 903

San Juan 27-5 Unit 904

San Juan 27-5 Unit 905

San Juan 27-5 Unit 906

San Juan 27-5 Unit 907

San Juan 27-5 Unit 908

San Juan 27-5 Unit 909

San Juan 27-5 Unit 910

San Juan 27-5 Unit 912

San Juan 27-5 Unit 913

San Juan 27-5 Unit 914

San Juan 27-5 Unit 915

San Juan 27-5 Unit POW 916

San Juan 28-4 Unit 27M

San Juan 28-5 Unit 54F

San Juan 28-5 Unit 62E

San Juan 28-5 Unit 63M

San Juan 28-5 Unit 76N

San Juan 28-5 Unit 77N

San Juan 28-6 Unit 113N

San Juan 28-6 Unit 459S San Juan 28-7 Unit 151E

San Juan 28-7 Unit 195P

San Juan 29-6 Unit 22N

San Juan 29-6 Unit 8M

San Juan 29-7 Unit 30N

San Juan 29-7 Unit 57E

San Juan 29-7 unit 587

San Juan 29-7 Unit 588

San Juan 29-7 unit 589

San Juan 29-7 Unit 60N

San Juan 29-7 unit 67M

San Juan 29-7 Unit 70M

San Juan 30-5 Unit 27F

San Juan 30-5 Unit 71F

San Juan 30-5 Unit 73N

San Juan 30-6 Unit 441S

San Juan 31-6 Unit 24F

San Juan 31-6 Unit 27M

San Juan 31-6 Unit 31P

San Juan 31-6 Unit 39M

San Juan 31-6 Unit 3M

San Juan 31-6 Unit 45N

San Juan 31-6 Unit 49P

San Juan 31-6 Unit 4N

San Juan 31-6 Unit 4P

San Juan 31-6 Unit 6F

San Juan 31-6 Unit 7M

San Juan 31-6 Unit 8N

San Juan 32-7 Unit 18M San Juan 32-7 Unit 19A

San Juan 32-7 Unit 71A

San Juan 32-7 Unit Com 20

San Juan 32-8 Unit 18N

San Juan 32-8 Unit 30M

San Juan 32-8 Unit 49M

Storey B LS 100

Storey B LS 100S

Sunray E 221S

Sunray G 2C

Vaughn 15N

Wood 3M

Wood 3N

Crystal L. Tafoya Regulatory Technician ConocoPhillips Company San Juan Business Unit

Phone: (505) 326-9837

Email: Crystal.Tafoya@conocophillips.com

RECEIVED

OCT 3 0 2007

District I
16326 N. French Dr., Hobbs. NM 88249
District II
1931 W. Orend Avenus, Americ, Dist 88219
District III
1000 No Bresser Rd., Assoc, NM 87410

1270 S. St. Pensols Dr., Santa Pe, NM 87509

District IV

State of Now Mexico
Bureau of Land Management
Porn C-102
Bureau, Minerals & Natural Resources Department mington Fixed October 12, 2005.
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fc, NM 87505

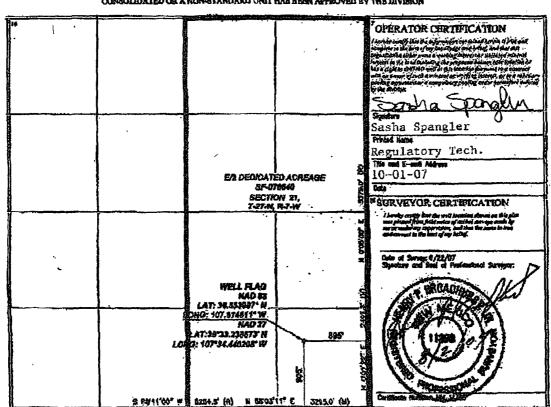
Bureau of Land Management
Porn C-102
Submit to Appropriate District Office
State Loase - 7 Copies
Fee Lease - 3 Copies

AMMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number			Prot <i>Cole</i> 19/715				od Name Basin		
30-039-	ERDEIDAKOTA									
*Property Code 3 Property Name 7463 - 3 / 739									Well Number	
900 Ne 217817	ia.	<u> </u>			a Operato				Piovetes 6548	
21/01/				ميديد دادميديني					4370	
					10 SURFACE I					
til er let no.	Section	Township	Runge	Lotida		North/South line	Pert from the	East/Wort line	Constar	
P	21	27-N	7-44	L	905	SOUTH	895	. EAST	RIO ARRIBA	
						If Different Prop				
II ar let no. P										
Dedicated Acres 820 E /		rer Isifii P	Densel idation	Code B	Order NA.		<u> </u>			

NO ALLOWARI A WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OS A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



ConocoPhillips Company San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on ConocoPhillips Company (COPC) locations. This is COPC's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- · Copy of Deed Notice will be filed with County Clerk

General Plan:

- 1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of COPC's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500

				_
Chlorides	EPA 300.1	Γ (1000 <i>/</i> 500	
				•

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails COPC will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (unimpacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100

Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality) Source No. two (better quality) Purity 50 percent Purity 80 percent Germination 40 percent Germination 63 percent 20 percent 50 percent Percent PLS Percent PLS 5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.