Listrict I 2 1 1625 N Evench Dr., Hobbs, NM 88240

District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410

1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

July 21, 2008 mporary pits, closed-loop sytems, and below-grade

Form C-144

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

| 1 | 7   | 52 |
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District IV

## Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

| Type of action: | Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method             |
|-----------------|---|
|                 | Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method            |
|                 | Modification to an existing permit  |
|                 | X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, |
|                 | below-grade tank, or proposed alternative method  |

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water of the environment. Not does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations of ordinances

| environment. Not does approval relieve the operator of its responsibility to comply with any other applical                                      | ble governmental authority's rules, regulations or ordinances |
|--|---|
| Operator: Burlington Resources Oil & Gas Company, LP   | OGRID#: 14538   |
| Address: PO Box 4289, Farmington, NM 87499   |   |
| Carility or well name: Canyon Largo Unit 465E  |   |
| API Number: 30-039-30478 OCD Permit Num  | nber:   |
| J/L or Qtr/Qtr: K(NESW) Section: 10 Township: 25N Range:   | 6W County: Rio Arriba   |
| Center of Proposed Design: Latitude: 36.410983' N Longitude:   | <b>107.457801' W</b> NAD: 1927 <b>X</b> 1983                  |
| Surface Owner: X Federal State Private Tribal Trust or Ind   | han Allotment   |
| X Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: X Drilling Workover  |   |
| Permanent Emergency Cavitation P&A   |   |
|  | HDPE PVC Other  |
| X String-Reinforced  | 111 B : 1 (5)   |
| Liner Seams X Welded X Factory Other Volume. 44  | bbl Dimensions L <u>65'</u> x W <u>45'</u> x D <u>10'</u>     |
| Closed-loop System: Subsection H of 19.15.17.11 NMAC  Type of Operation: P&A Drilling a new well Workover or Drilling (Applies notice of intent) | to activities which require prior approval of a permit or     |
| Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE Liner Seams: Welded Factory Other          | & DECEIVED  |
| Below-grade tank: Subsection I of 19.15.17.11 NMAC   | (% SEP 2008)  |
| Volumebbl Type of fluid  | OIL CONS. DIV. DIST 3   |
| Tank Construction material:  | \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\                        |
| Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and a  | utomatic overflow shut-off                                    |
| Visible sidewalls and liner Visible sidewalls only Other   |   |
| Liner Type Thickness mil HDPE PVC Other  | Marie   |
| Alternative Method:  |   |
| Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Envir  | conmental Bureau office for consideration of approval.        |

| Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)  Four foot height, four strands of barbed wire evenly spaced between one and four feet  X Alternate Please specify 4' hogwire fence with a single strand of barbed wire on top.  |                |         |  |  |  |  |  |
|--|----------------|---------|--|--|--|--|--|
| 7  |                | •       |  |  |  |  |  |
| Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other  Monthly inspections (If netting or screening is not physically feasible)   |                |         |  |  |  |  |  |
| 8  |                |         |  |  |  |  |  |
| Signs: Subsection C of 19 15.17.11 NMAC  |                |         |  |  |  |  |  |
| 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers   |                |         |  |  |  |  |  |
| X Signed in compliance with 19 15.3 103 NMAC   |                |         |  |  |  |  |  |
| 9  |                |         |  |  |  |  |  |
| Administrative Approvals and Exceptions:   |                | ĺ       |  |  |  |  |  |
| Justifications and/or demonstrations of equivalency are required. Please refer to 19.15 17 NMAC for guidance   |                | ]       |  |  |  |  |  |
| Please check a box if one or more of the following is requested, if not leave blank:   |                |         |  |  |  |  |  |
|  |                |         |  |  |  |  |  |
| Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consi  | deration of ap | proval. |  |  |  |  |  |
| Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.   |                |         |  |  |  |  |  |
|  |                |         |  |  |  |  |  |
| Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system. |                |         |  |  |  |  |  |
| Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells   | Yes            | X No    |  |  |  |  |  |
| Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site   | Yes            | XNo     |  |  |  |  |  |
| Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  | Yes            | XNo     |  |  |  |  |  |
| (Applies to temporary, emergency, or cavitation pits and below-grade tanks)  | □NA            |         |  |  |  |  |  |
| - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image  | L              |         |  |  |  |  |  |
| Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.   | Yes            | No      |  |  |  |  |  |
| (Applied to permanent pits)  | XNA            |         |  |  |  |  |  |
| - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image  |                |         |  |  |  |  |  |
| Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.   | Yes            | X No    |  |  |  |  |  |
| - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.   | _              |         |  |  |  |  |  |
| Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended  - Written confirmation or verification from the municipality; Written approval obtained from the municipality   | Yes            | X No    |  |  |  |  |  |
| Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site  | Yes            | XNo     |  |  |  |  |  |
| Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division  | Yes            | XNo     |  |  |  |  |  |
| Within an unstable area.   | Yes            | X No    |  |  |  |  |  |
| - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map  | <del></del>    | _       |  |  |  |  |  |
| Within a 100-year floodplain - FEMA map  | Yes            | XNo     |  |  |  |  |  |

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| Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17 9 NMAC  |  |  |  |  |  |  |  |  |  |
|--|--|--|--|--|--|--|--|--|--|
| Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached  Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15.17.9 NMAC  |  |  |  |  |  |  |  |  |  |
| Typinogeologic Peter (Peter grade Failer) and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17 9   |  |  |  |  |  |  |  |  |  |
| X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  |  |  |  |  |  |  |  |  |  |
| X   Design Plan - based upon the appropriate requirements of 19.15 17.11 NMAC  |  |  |  |  |  |  |  |  |  |
| X Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   |  |  |  |  |  |  |  |  |  |
| X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of   |  |  |  |  |  |  |  |  |  |
| 19 15 17.9 NMAC and 19.15.17.13 NMAC   |  |  |  |  |  |  |  |  |  |
| Previously Approved Design (attach copy of design)  API or Permit  |  |  |  |  |  |  |  |  |  |
| 12 Classed Laws Systems Powerit Application Attachment Checklists Schools D. 6 10 15 17 0 NMAG   |  |  |  |  |  |  |  |  |  |
| Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC  Instructions. Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15 17 9 |  |  |  |  |  |  |  |  |  |
| Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15.17.10 NMAC   |  |  |  |  |  |  |  |  |  |
| Design Plan - based upon the appropriate requirements of 19.15 17.11 NMAC  |  |  |  |  |  |  |  |  |  |
| Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC   |  |  |  |  |  |  |  |  |  |
| Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17 9  |  |  |  |  |  |  |  |  |  |
| NMAC and 19.15 17.13 NMAC  |  |  |  |  |  |  |  |  |  |
| Previously Approved Design (attach copy of design)  API  |  |  |  |  |  |  |  |  |  |
| Previously Approved Operating and Maintenance Plan API   |  |  |  |  |  |  |  |  |  |
| 13   |  |  |  |  |  |  |  |  |  |
| Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC   |  |  |  |  |  |  |  |  |  |
| Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.   |  |  |  |  |  |  |  |  |  |
| Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC   |  |  |  |  |  |  |  |  |  |
| Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17.10 NMAC  |  |  |  |  |  |  |  |  |  |
| Climatological Factors Assessment  |  |  |  |  |  |  |  |  |  |
| Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC   |  |  |  |  |  |  |  |  |  |
| Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19 15.17.11 NMAC  Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC  |  |  |  |  |  |  |  |  |  |
| Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15 17.11 NMAC  |  |  |  |  |  |  |  |  |  |
| Quality Control/Quality Assurance Construction and Installation Plan   |  |  |  |  |  |  |  |  |  |
| Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   |  |  |  |  |  |  |  |  |  |
| Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  |  |  |  |  |  |  |  |  |  |
| Nuisance or Hazardous Odors, including H2S, Prevention Plan  |  |  |  |  |  |  |  |  |  |
| Emergency Response Plan  |  |  |  |  |  |  |  |  |  |
| Oil Field Waste Stream Characterization  |  |  |  |  |  |  |  |  |  |
| Monitoring and Inspection Plan   |  |  |  |  |  |  |  |  |  |
| Erosion Control Plan   |  |  |  |  |  |  |  |  |  |
| Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC   |  |  |  |  |  |  |  |  |  |
| Proposed Closure: 19.15 17.13 NMAC   |  |  |  |  |  |  |  |  |  |
| Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.  |  |  |  |  |  |  |  |  |  |
| Type: X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System   |  |  |  |  |  |  |  |  |  |
| Alternative  |  |  |  |  |  |  |  |  |  |
| Proposed Closure Method: Waste Excavation and Removal  |  |  |  |  |  |  |  |  |  |
| Waste Removal (Closed-loop systems only)   |  |  |  |  |  |  |  |  |  |
| ▼ On-site Closure Method (only for temporary pits and closed-loop systems)   |  |  |  |  |  |  |  |  |  |
| X In-place Burial On-site Trench   |  |  |  |  |  |  |  |  |  |
| Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)   |  |  |  |  |  |  |  |  |  |
| 15   |  |  |  |  |  |  |  |  |  |
| Waste Excavation and Removal Closure Plan Checklist: (19.15.17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.  Please indicate, by a check mark in the box, that the documents are attached.   |  |  |  |  |  |  |  |  |  |
| Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC   |  |  |  |  |  |  |  |  |  |
| Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC   |  |  |  |  |  |  |  |  |  |
| Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)   |  |  |  |  |  |  |  |  |  |
| Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  |  |  |  |  |  |  |  |  |  |
| Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC   |  |  |  |  |  |  |  |  |  |
| Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC  |  |  |  |  |  |  |  |  |  |

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| 16  |                                      |  |  |  |  |  |  |  |  |
|---|--------------------------------------|--|--|--|--|--|--|--|--|
| Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17 13 D NMAC) Instructions Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two fi   | acılıtıes                            |  |  |  |  |  |  |  |  |
| are required  |                                      |  |  |  |  |  |  |  |  |
| Disposal Facility Name: Disposal Facility Permit #.   |                                      |  |  |  |  |  |  |  |  |
| Disposal Facility Name: Disposal Facility Permit #:   |                                      |  |  |  |  |  |  |  |  |
| Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future so Yes (If yes, please provide the information No  | ervice and operations'               |  |  |  |  |  |  |  |  |
| Required for impacted areas which will not be used for future service and operations  Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMA   | C                                    |  |  |  |  |  |  |  |  |
| Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC  |                                      |  |  |  |  |  |  |  |  |
| Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC   |                                      |  |  |  |  |  |  |  |  |
| 17  |                                      |  |  |  |  |  |  |  |  |
| Siting Criteria (Regarding on-site closure methods only: 19.15 17.10 NMAC   |                                      |  |  |  |  |  |  |  |  |
| Instructions Each siting criteria requires a demonstration of compliance in the closure plan Recommendations of acceptable source material are provided belo  |                                      |  |  |  |  |  |  |  |  |
| certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19 15.17 10 NMAC for guidance  | Santa re Environmentai Bureau office |  |  |  |  |  |  |  |  |
| Ground water is less than 50 feet below the bottom of the buried waste.   | Yes X No                             |  |  |  |  |  |  |  |  |
| - NM Office of the State Engineer - 1WATERS database search; USGS. Data obtained from nearby wells  |                                      |  |  |  |  |  |  |  |  |
| Cround water is between 50 and 100 feet below the bettern of the busined waste  | Yes X No                             |  |  |  |  |  |  |  |  |
| Ground water is between 50 and 100 feet below the bottom of the buried waste  - NM Office of the State Engineer - twATERS database search; USGS; Data obtained from nearby wells  | Yes XNo                              |  |  |  |  |  |  |  |  |
|   |                                      |  |  |  |  |  |  |  |  |
| Ground water is more than 100 feet below the bottom of the buried waste.  | X Yes No                             |  |  |  |  |  |  |  |  |
| - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells  | ∐N/A                                 |  |  |  |  |  |  |  |  |
| Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).   | Yes X No                             |  |  |  |  |  |  |  |  |
| - Topographic map; Visual inspection (certification) of the proposed site   |                                      |  |  |  |  |  |  |  |  |
| Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.   | Yes X No                             |  |  |  |  |  |  |  |  |
| - Visual inspection (certification) of the proposed site; Aerial photo; satellite image   |                                      |  |  |  |  |  |  |  |  |
| Within 500 household first of a mounty design from the control of | Yes X No                             |  |  |  |  |  |  |  |  |
| Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application.  |                                      |  |  |  |  |  |  |  |  |
| - NM Office of the State Engineer - iWATERS database, Visual inspection (certification) of the proposed site  |                                      |  |  |  |  |  |  |  |  |
| Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.  | Yes X No                             |  |  |  |  |  |  |  |  |
| - Written confirmation or verification from the municipality; Written approval obtained from the municipality   |                                      |  |  |  |  |  |  |  |  |
| Within 500 feet of a wetland  | Yes X No                             |  |  |  |  |  |  |  |  |
| - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site  |                                      |  |  |  |  |  |  |  |  |
| Within the area overlying a subsurface mine   | Yes X No                             |  |  |  |  |  |  |  |  |
| - Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division  Within an unstable area.   | Yes X No                             |  |  |  |  |  |  |  |  |
| - Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society,   | LITES AINO                           |  |  |  |  |  |  |  |  |
| Topographic map   |                                      |  |  |  |  |  |  |  |  |
| Within a 100-year floodplain  | Yes X No                             |  |  |  |  |  |  |  |  |
| - FEMA map  |                                      |  |  |  |  |  |  |  |  |
| On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must bee attached to the closure   | re plan. Please indicate,            |  |  |  |  |  |  |  |  |
| by a check mark in the box, that the documents are attached.  |                                      |  |  |  |  |  |  |  |  |
| <ul> <li>X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC</li> <li>X Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC</li> </ul>  |                                      |  |  |  |  |  |  |  |  |
|   |                                      |  |  |  |  |  |  |  |  |
| Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC   | 0.15.17.11.NMAC                      |  |  |  |  |  |  |  |  |
| Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 1  X Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  | 7 IJ I/ II INMAC                     |  |  |  |  |  |  |  |  |
| Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  |                                      |  |  |  |  |  |  |  |  |
| X Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  |                                      |  |  |  |  |  |  |  |  |
| X Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards ca   | nnot be achieved)                    |  |  |  |  |  |  |  |  |
| X Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15 17.13 NMAC   |                                      |  |  |  |  |  |  |  |  |
| X Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  |                                      |  |  |  |  |  |  |  |  |
| X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC   |                                      |  |  |  |  |  |  |  |  |

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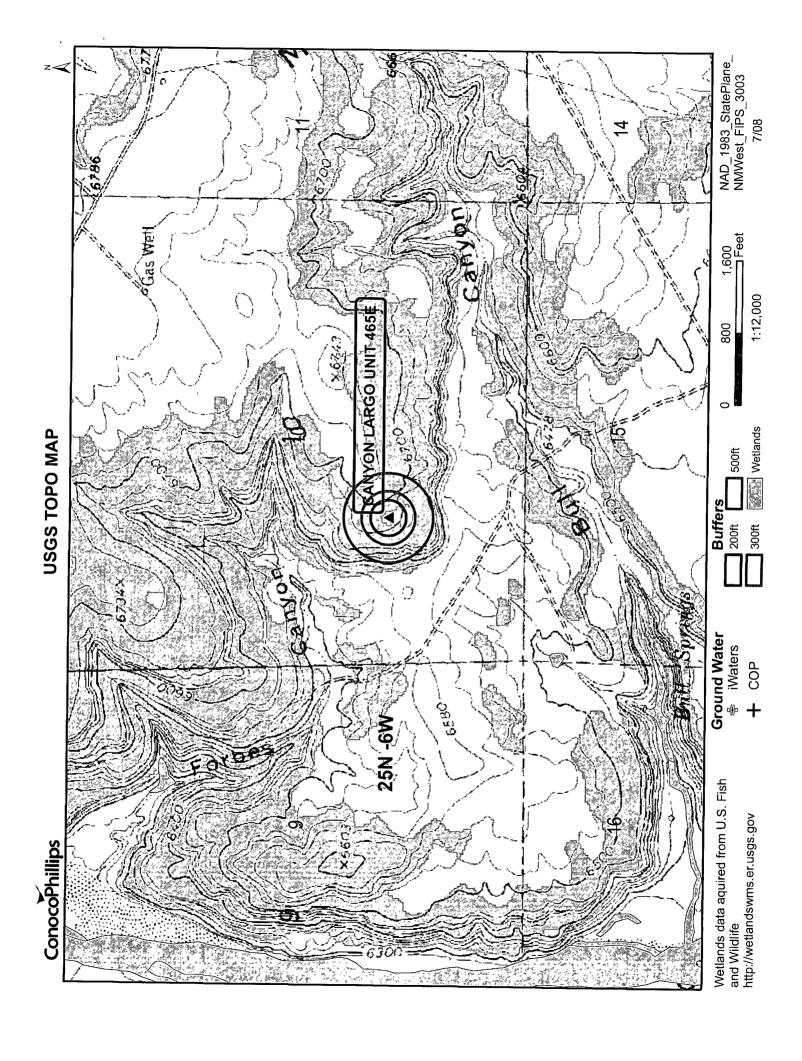
| 19 ′  |   | ,   |
|---|---|---|
| Operator Application Certification:   |   |   |
| I hereby certify that the information submitted with this application is true, as   |   |   |
| Name (Print): Crystal Tafoya  | Title.  | Regulatory Technician   |
| Signature: Signature:   | Date  | 50 <b>8</b> -326-9837   |
| e-mail address: <u>crystal tafoya@conocodohillips.com</u>   | Telephone:  | <u></u>   |
| 20  |   | ٥   |
| 20 OCD Approval: Permit Application (including closure plan)  | Closure Plan (only)   | OCD Conditions (see attachment)                                 |
|   | 7/  |   |
| OCD Representative Signature:   |   | Approval Date: //-3-08  |
| Title: <u>Envirobpec</u>  | OCD Perm  | it Number:  |
|   | 1772  |   |
| Closure Report (required within 60 days of closure completion); so Instructions: Operators are required to obtain an approved closure plan prior report is required to be submitted to the division within 60 days of the completion approved closure plan has been obtained and the closure activities have been | or to implementing any closu<br>etion of the closure activities<br>n completed. | re activities and submitting the closure report. The closure    |
| 22  |   |   |
| Closure Method:   |   |   |
| Waste Excavation and Removal On-site Closure Method   | Alternative Closure   | Method Waste Removal (Closed-loop systems only)                 |
| If different from approved plan, please explain.  |   |   |
| 23 Closure Report Regarding Waste Removal Closure For Closed-loop Syst Instructions: Please identify the facility or facilities for where the liquids, a were utilized.   |   |   |
| Disposal Facility Name:   | Disposal Facility   | Permit Number:  |
| Disposal Facility Name:   | Disposal Facility   |   |
| Were the closed-loop system operations and associated activities perform  | ed on or in areas that will no  | t be used for future service and opeartions?                    |
| Yes (If yes, please demonstrate compliane to the items below)   | _   |   |
| Required for impacted areas which will not be used for future service and  Site Reclamation (Photo Documentation)   | t operations:   |   |
| Soil Backfilling and Cover Installation   |   |   |
| Re-vegetation Application Rates and Seeding Technique   |   |   |
| 24  |   |   |
| Closure Report Attachment Checklist: Instructions: Each of the f  | following items must be atta  | ched to the closure report. Please indicate, by a check mark in |
| the box, that the documents are attached.   |   |   |
| Proof of Closure Notice (surface owner and division)  Proof of Deed Notice (required for on-site closure)   |   |   |
| Plot Plan (for on-site closures and temporary pits)   |   |   |
| Confirmation Sampling Analytical Results (1f applicable)  |   |   |
| Waste Material Sampling Analytical Results (if applicable)  |   |   |
| Disposal Facility Name and Permit Number  |   |   |
| Soil Backfilling and Cover Installation   |   |   |
| Re-vegetation Application Rates and Seeding Technique   |   |   |
| Site Reclamation (Photo Documentation)  |   | <u> </u>  |
| On-site Closure Location: Latitude:   | Longitude:  | NAD   |
|   |   |   |
| Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure compiles with all applicable closure requirements and conditions.  |   |   |
| Name (Print):   | Title:  |   |
| Signature   | Date  |   |
| e-mail address  | Telephone.  |   |

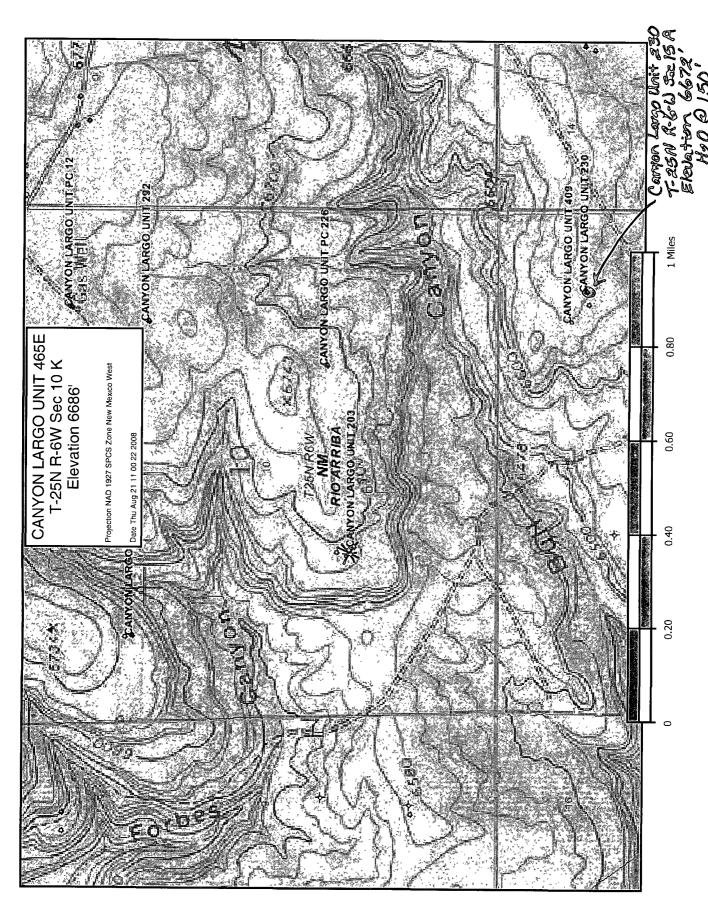
# New Mexico Office of the State Engineer POD Reports and Downloads

| Township:  | 25N ]                 | Range: 06W | Sections:     |      |                |           |  |  |  |  |
|--|-----------------------|------------|---------------|------|----------------|-----------|--|--|--|--|
| NAD27 X:   |                       | Y:         | Zone:         |      | Search Radius: | ]         |  |  |  |  |
| County:  |                       | Basin:     |               |      | Number:        | Suffix:   |  |  |  |  |
| Owner Name: (First)  |                       | (Las       | st)<br>⊚All   | •    | ○ Non-Domestic | ODomestic |  |  |  |  |
| POD / Surface Data Report Avg Depth to Water Report  Water Column Report |                       |            |               |      |                |           |  |  |  |  |
| Clear Form iWATERS Menu Help   |                       |            |               |      |                |           |  |  |  |  |
|  | and the second second | WAT        | 'ER COLUMN RE | PORT | 09/29/2008     |           |  |  |  |  |

| (quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are biggest to smallest) Depth Depth W |     |        |          |      |   |   |      |       | Wat∈  |
|---|-----|--------|----------|------|---|---|------|-------|-------|
| POD Number  | Tws | Rng Se | ec q q q | Zone | x | Y | Well | Water | Colum |
| SJ 00201  | 25N | 06W 03 | 3 4 1    |      |   |   | 1346 | 500   | 84    |
| SJ 00681  | 25N | 06W 21 | 1 4 1 4  |      |   |   |      | 80    |       |
| SJ 00681 12   | 25N | 06W 33 | 3 4 4 4  |      |   |   | 435  |       |       |

Record Count: 3





https://148twp.conocophillips.net/servlet/com.esri.esrimap.Esrimap?ServiceName=SanJuan&ClientVersion=4.0&Form=True&Encode=False

8/21/2008

## DATA SHEET FOR DEEP GROUND BED CATHODIC. PROTECTION WELLS NORTHWESTERN NEW MEXICO

| Operator Meridian Oil INC Location: Unit A Sec. 15 Twp 25 Rng 06           |
|--|
| Name of Well/Wells.or Pipeline Serviced                                    |
| CANYON LATGO #409  |
| Elevation 666 Completion Date 6-1-95 Total Depth 428 Land Type F           |
| Casing Strings, Sizes, Types & Depths 3/31 Set 99 of 8 Puc Casing.         |
| NO GAS, WATER OF Boulders Were ENCOUNTERED DURING CASING.                  |
| If Casing Strings are cemented, show amounts & types used Cemented         |
| WITH 19 SACKS.   |
| If Cement or Bentonite Plugs have been placed, show depths & amounts used  |
| No plags   |
| Depths & thickness of water zones with description of water: Fresh, Clear, |
| Salty, Sulphur, Etc. 150'ond 400'and was elean                             |
|  |
| Depths gas encountered: No gos   |
| Ground bed depth with type & amount of coke breeze used: 428 with          |
| 137 (50/b sacks) of Asbury 518R  |
| Depths anodes placed: #15 of 475 3 415 15 at 345                           |
| Depths vent pipes placed: Bottom to Suntace                                |
| Vent pipe perforations: 80 to 188'   |
| Remarks:   |
|  |

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal: I-Indian: S-State: P-Fee. If Federal or Indian, add Lease Number.

| Form 9-330<br>(Rev. 5-63)  |                      | U                                     | IN TED                    | ST             | ATES   | sı                                     | UBMIT IN          | ו מערו                                 | ir ∫B•           | !                     | Form  | approved.<br>Bureau No. 42-R355.5, |  |
|--|----------------------|---------------------------------------|---------------------------|----------------|--|--|-------------------|--|------------------|-----------------------|---|------------------------------------|--|
| DEPARTME, TOF THE INTERIOR of the line of the state of th |                      |                                       |                           |                |  |  |                   |  |                  | in-<br>on 5. LEASE Di | 5. LEASE DESIGNATION AND SEPERE NO. SF 078884 |                                    |  |
| WELL CO  | MPLETI               | ON O                                  | R RECO                    | MPLI           | ETION  | REPO                                   | RT AN             | D LC                                   | )G *             | 6. IF INDIA           | N, ALL  | OTTEE GR IRIBE NAME                |  |
| 1a. TYPE OF WEL  |                      | OIL [                                 | WELL E                    |                | DRY  | Other _                                |                   |  |                  | 7. UNIT AGE           | CEMEN   | T NAME                             |  |
| b. TYPE OF COM   | PLETION:             |                                       |                           | argo Unit      |  |  |                   |  |                  |                       |   |                                    |  |
| NEW X  | WORK OVER            | DEEP-                                 | PLUG<br>BACK              |                | DIFF.<br>DESVR.  | Other                                  | <del>-</del>      |  |                  | S. FARM OR            |   | _                                  |  |
| 2. NAME OF OPERA   | ron                  | · · · · · · · · · · · · · · · · · · · |                           |                |  | - ···································· |                   |  |                  | -                     |   | argo Unit                          |  |
| El Paso N  |                      | Gas Co                                | mpany                     |                |  |  |                   |  |                  | 9. WELL NO            |   |                                    |  |
| 3. ADDRESS OF OPE  |                      | at on                                 | Morr Move                 | iaa            | 27107  |  |                   |  |                  | l                     | 230   | DL, OR WILLCAT                     |  |
| BOX 990,   | Carmit<br>LL (Report | lig boll,                             | arly and in               | accorda        | nce with an  | y State 1                              | equiremen         | ts)*                                   | <del></del>      | i                     |   | Pictured Cliffs                    |  |
|  | 00'N, 8              |                                       |                           |                |  |  |                   |  |                  | 11, SEC . T.,         | R , M.,                                       | OR BLOCK AND SURVEY                |  |
| At top prod. Int   | •                    |                                       |                           |                |  |  |                   |  |                  | OR AREA               |   | -25-N, R-6-W                       |  |
|  | •                    |                                       |                           |                |  |  |                   |  |                  | Dec. 1.               | -   |                                    |  |
| At total depth   |                      |                                       |                           | 1 14           | PERMIT NO.   |  | DATE              | ISSUED                                 |                  | 12. COUNTY            | NM<br>or                                      | PM 13 SINTE                        |  |
|  |                      |                                       |                           | 1              | TENNIT NO.   | •                                      | 1                 | 100022                                 |                  | Rio Arri              |   | New Maxico                         |  |
| 15. DATE SPUDDED   | 16. DATE             | T.D. REACH                            | ED   17. DAT              | E COMP         | L. (Ready t  | o prod.)                               | 18. ELEV          | ZATIONS                                | (DF, RK          | B, RT, GR, ETC )*     |   | ELEV. CASINCHEAD                   |  |
| 11-3-73  | 11-1                 | 7-73                                  | 1                         | + <b>-</b> 23- | -74  |  |                   | 68                                     | 57210            | <del>ì</del> L        |   |                                    |  |
| 20. TOTAL DEPTH. MD  | & TVD                |                                       | CK T.D., MD &             | TVD            | 22. IF MUL<br>HOW M  |  | MPL.,             |  | TERVAL           | Y                     | LS  | CARLE TOOLS                        |  |
| 2802 1   | W. V. (9) OF         |                                       | 93'                       | DOMMO          | N. N. 12   | (D 120 m                               | \ <del>*</del>    |  | <del>-&gt;</del> | 0-2802                | 1 0   | 5. WAS DIRECTIONAL                 |  |
| 24. PRODUCING INTER  | eval.(S), of         | THIS COM                              | PLETION-TO                | , BUTTO        | MALE (   | ND AND I                               | νυ) <del>-</del>  |  |                  |                       | 1   | SURVEY MADE                        |  |
| 2708-201   | (Picti               | ared Cl                               | iffs)                     |                |  |  |                   |  |                  |                       |   | ИО                                 |  |
| 26. TYPE ELECTRIC  | AND OTHER            | LOGS RUN                              |                           |                |  |  |                   |  |                  |                       | 27. W   | FAS WELL CORED                     |  |
| IES, FDC-  | GR, Ter              | nperatu                               | re Surv                   | еу             |  |  |                   |  |                  |                       |   | NO                                 |  |
| 28.  | 1                    | /                                     |                           |                | CORD (Rep  |  | rings set i       |  |                  |                       |   |                                    |  |
| 8 5/8"   | WEIGH                | 24#                                   | DEPTH SE                  |                |  | 12 1/4                                 | ,   -             | <u> </u>                               |                  | CU.Ît.                |   | AMOUNT PULLED                      |  |
|  |                      | 6.4#                                  |                           |                |  |  |                   |  |                  | cu.ft.                |   |                                    |  |
| 2 7/8"   | -                    | 0.4#                                  | 200                       |                |  | 0.3/4                                  | t                 |  | 24)              | Carrie                |   |                                    |  |
|  |                      |                                       |                           |                |  |  |                   |  |                  |                       |   |                                    |  |
| 29.  |                      | LINE                                  | ER RECORD                 | ,              |  |  | 30. TUBING RECORD |  |                  |                       |   |                                    |  |
| SIZE   | TOP (MD              | ) BOT                                 | TOM (MD)                  | SACKS          | CEMENT*  | SCREEN                                 | (MD)              | SIZE                                   |                  | DEPTH SET (MD)        |   | PACKER SET (MD)                    |  |
|  |                      |                                       |                           |                |  |  |                   |  |                  | _Tubingle             | ss_C  | ompletion                          |  |
| 31. PERFORATION REC  | COED (Inter          | val, size an                          | d number)                 | 1              |  | 32.                                    | AC                | ID, SHO                                | T. FRA           | CTURE, CEMEN          | r squ   | EEZE, ETC.                         |  |
|  |                      |                                       |                           |                |  | DEPTH                                  | INTERVAL          | (MD)                                   | 1                | AMOUNT AND KIN        | D OF  | MATERIAL USED                      |  |
| ,  |                      |                                       |                           |                |  | 270                                    | 8-20              |  | 20               | ,00℃# sand            | , 20  | ,538 gallons wa                    |  |
| 2708-20' wi  | th 18 :              | shots p                               | er zone                   | •              |  |  |                   |  | _                |                       |   |                                    |  |
|  |                      |                                       |                           |                |  | \ <del></del>                          |                   | ······································ | -                |                       |   |                                    |  |
| 33.*   | <del></del>          |                                       |                           |                | PRGI   | DUCTION                                |                   |  |                  |                       |   |                                    |  |
| DATE FIRST PRODUCT   | ION                  | PRODUCTIO                             | N METHOD (                |                | , gas lift, produced by the second se | um ping—                               | size and t        | pe of pt                               | (mp)             |                       | t- $in)$                                      | s ( <i>Producing or</i><br>t-in    |  |
| DATE OF TEST   | HOURS TE             | STED                                  | CHOKE SIZE                |                | D'N. FOR<br>ET PERIOD  | OIL—B                                  | BL.               | GAS                                    | ICF.             | WATER-BBI             | <i></i>                                       | GAS-OIL RATIO                      |  |
| 423-74   | 3                    | nearis .                              | 3/4"                      | -              | <del>&gt;</del>  |  |                   |  |                  |                       |   |                                    |  |
| FLOW. TUBING PRESS.  | SI 83                | 1.                                    | CALCULATED<br>24-HOUR RAT | E OIL          | BBL.   | G/<br>  2                              | 15—MCF.<br>2486 M | CF/D                                   | WATE             | R—EBL.                | OIL G   | RAVITY-API (CORR.)                 |  |
| 34. DISPOSITION OF G   |                      |                                       | vented, etc.)             |                |  |  | AOF               |  | <u> </u>         | TEST WITNE            | SSED B  | <u>Y</u>                           |  |
|  |                      |                                       |                           |                |  |  |                   |  |                  | Loren                 |   |                                    |  |
| 35. LIST OF ATTACH   | MENTS                |                                       |                           |                |  |  |                   | <del></del>                            |                  | 1 DOTEIT              | 1 0 011                                       |                                    |  |

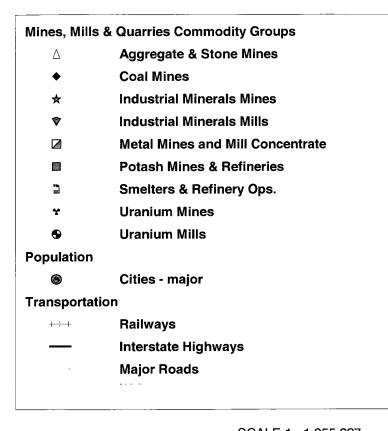
\*(See Instructions and Spaces for Additional Data on Reverse Side)

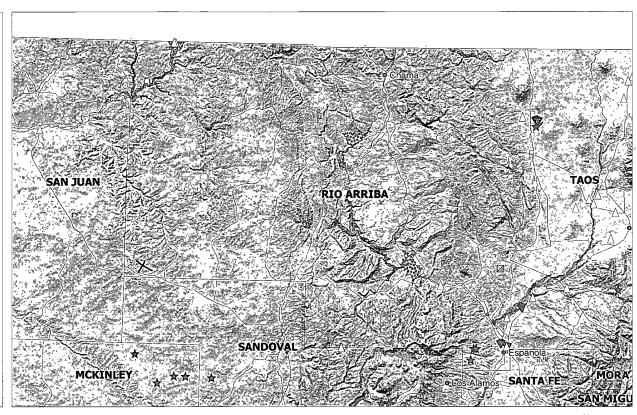
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

TITLE \_

Drilling Clerk

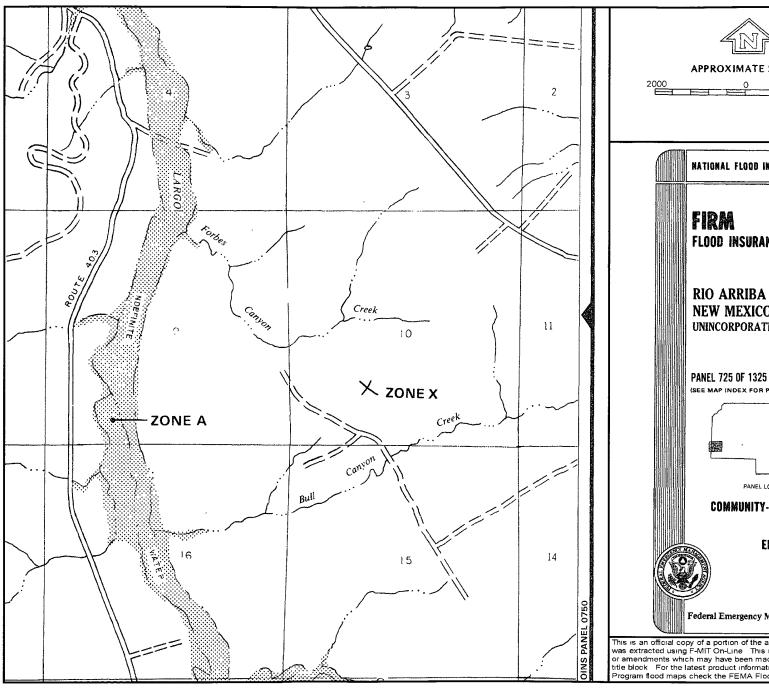
## Canyon Largo Unit 465E Mines, Mills and Quarries Web Map













#### APPROXIMATE SCALE

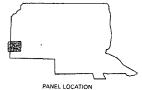
2000 FEET

#### NATIONAL FLOOD INSURANCE PROGRAM

# FLOOD INSURANCE RATE MAP

RIO ARRIBA COUNTY, **NEW MEXICO** UNINCORPORATED AREAS

(SEE MAP INDEX FOR PANELS NOT PRINTED)



COMMUNITY-PANEL NUMBER

350049 0725 B

EFFECTIVE DATE: JANUARY 5, 1989

Federal Emergency Management Agency

This is an official copy of a portion of the above referenced flood map. It was extracted using F-MIT On-Line This map does not reflect changes or amendments which may have been made subsequent to the date on the title block For the latest product information about National Flood Insurance Program flood maps check the FEMA Flood Map Store at www msc fema gov

### Hydrogeological report for Canyon Largo Unit 465E

#### **Regional Hydrogeological context:**

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

#### Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The Canyon Largo Unit 465E is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The groundwater depth is considered to be greater than 100' as determined by the topographic map and the Cathodic well data from the Canyon Largo Unit 230 with an elevation of 6672' and groundwater depth of 150'. The subject well has an elevation of 6686' which is greater than the Canyon Largo Unit 230, therefore the groundwater depth is greater than 100'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The Cathodic data provided the indication of groundwater depth is greater than 100'. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

#### Tafoya, Crystal

From:

Tafoya, Crystal

Sent:

Thursday, July 10, 2008 8:16 AM

To: Subject: 'mark\_kelly@nm.blm.gov'
OCD Pit Closure Notification

The following temporary pits will be closed on-site. The new OCD Pit Rule 17 requires the surface owner be notified. Please feel free to contact me at any time if you have any questions. Thank you!

Allison Unit 2B

Allison Unit 40N

Angel Peak B 27E

Ballard 11F

Cain 725S

Canyon Largo Unit 250N

Canyon Largo Unit 279E

Canyon Largo Unit 288E

Canyon largo Unit 297E

Ganyon Largo Unit 465E

Carson SRC 4E

Day B 4P

Day B 5A

East 17S

EPNG A 1B

**EPNG B 1M** 

Federal A 1E

Filan 5M

Filan 5N

Fogelson 4 100

Fogelson 4 100S

Grambling C 202S

Hagood 19

Hamner 9S

Hardie 4P

Hare 295

Heaton Com 100

Helms Federal 1G

Howell 12

Huerfanito Unit 103F

**Huerfanito Unit 29S** 

Huerfanito Unit 39S

Huerfanito Unit 47S

Huerfanito Unit 50E

Huerfanito Unit 75E

Huerfanito Unit 83E

Huerfanito Unit 87E

Huerfanito Unit 90E

Huerfanito Unit 90M

Huerfanito Unit 98S

Huerfano Unit 108F

Huerfano Unit 282E

Huerfano unit 305

Huerfano unit 307

Huerfano Unit 554

Johnston Federal 24S

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 OIL CONSERVATION DIVISION

Submit to Appropriate District Office

1220 South St. Francis Dr.

Scatte Feath For Appropriate District Office

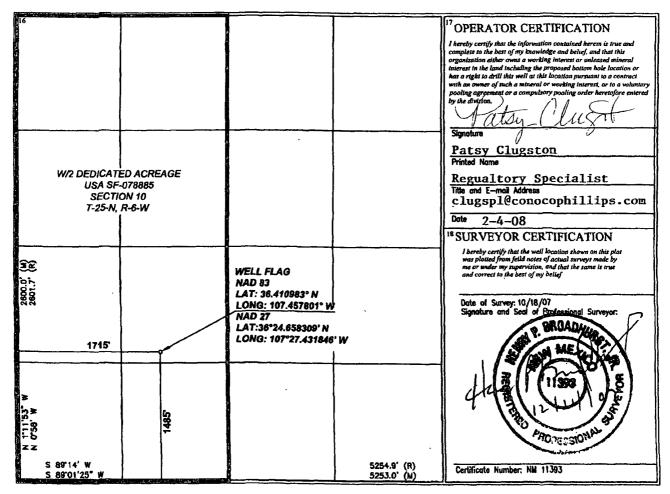
State Lease - 7 Copies Fee Lease - 3 Copies

FEB 0 5 2008

Bureau of Land Management AMMENDED REPORT

|                             |                                      |           | WE              | LL LOC/  | ATION AND     | ACREAGE DE        | EDICATION P   | LAT Office     |                          |  |  |
|-----------------------------|--------------------------------------|-----------|-----------------|----------|---------------|-------------------|---------------|----------------|--------------------------|--|--|
| 1,                          | 1 API Number 2 Pool Code 3 Pool Name |           |                 |          |               |                   |               |                |                          |  |  |
| 30-039-                     | - 355-                               | 478       | 71              | 599      | . 1           |                   | BASIN         | N DAKOTA       |                          |  |  |
| <sup>4</sup> Property Coc   |                                      |           |                 |          | 5 Property    |                   |               |                | <sup>6</sup> Well Number |  |  |
| 6886                        |                                      |           |                 |          | CANYON LA     | ARGO UNIT         |               |                | 465E                     |  |  |
| 7 OGRID N                   | 0.                                   |           |                 |          | 8 Operato     |                   |               |                | 9 Elevation              |  |  |
| 14538                       |                                      | ı         | BURL            | LINGTON  | 1             | 6686              |               |                |                          |  |  |
|                             |                                      |           |                 |          | 10 SURFACE    | LOCATION          |               |                |                          |  |  |
| UL or lot no.               | Section                              | Township  | Range           | Lot ldn  | Feet from the | North/South line  | Feet from the | East/West line | County                   |  |  |
| K                           | 10                                   | 25-N      | 6-W             | L'       | 1485          | SOUTH             | 1715          | WEST           | RIO ARRIBA               |  |  |
|                             |                                      |           | <sup>11</sup> P | 3ottom H | ole Location  | If Different From | m Surface     |                |                          |  |  |
| UL or lot no.               |                                      |           |                 |          |               |                   |               |                |                          |  |  |
| K                           | <u> </u>                             | 1         |                 |          |               |                   |               |                |                          |  |  |
| Dedicated Acres<br>320.00 W |                                      | or Infill | Consolidation   | n Code   | Order No.     |                   |               |                |                          |  |  |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



## Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

#### **General Plan:**

- 1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

| Tests Method              | Limit (mg/Kg)  |
|---------------------------|--|
| EPA SW-846 8021B or 8260B | 0.2  |
| EPA SW-846 8021B or 8260B | 50   |
| EPA SW-846 418.1          | 2500   |
| EPA SW-846 8015M          | 500  |
| EPA 300.1                 | 1000/500   |
|                           | EPA SW-846 8021B or 8260B<br>EPA SW-846 8021B or 8260B<br>EPA SW-846 418.1<br>EPA SW-846 8015M |

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (unimpacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

| Туре                     | Variety or<br>Cultivator | PLS/A |
|--------------------------|--------------------------|-------|
| Western wheatgrass       | Arriba                   | 3.0   |
| Indian ricegrass         | Paloma or<br>Rimrock     | 3.0   |
| Slender wheatgrass       | San Luis                 | 2.0   |
| Crested wheatgrass       | Hy-crest                 | 3.0   |
| Bottlebrush Squirreltail | Unknown                  | 2.0   |
| Four-wing Saltbrush      | Delar                    | .25   |

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

50 percent

Germination

40 percent

Percent PLS

20 percent

Source No. two (better quality)

Purity

80 percent

Germination

63 percent

Percent PLS

50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.