District I

1625 N French Dr , Hobbs, NM 88240

District II

1301 W. Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

July~21,~2008 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

Form C-144

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

1769	Pit, Closed-Loop System, Below-Grade Tank, or	
10 (Proposed Alternative Method Permit or Closure Plan A	pplication

Type of action:

Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method

Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method

Modification to an existing permit

X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

operator: Burl	lington Resources Oil & Gas Company, LP	OG	RID#: 14538	
Address: PO 1	Box 4289, Farmington, NM 87499			
Facility or well	name: State 1S			
API Number: _	30-045-34270	OCD Permit Number:		<u></u>
U/L or Qtr/Qtr:	E(SWNW) Section: 16 Township: 2	7N Range: 9W	County: San	Juan
•	sed Design: Latitude: 36.575140' N)7.799212' W	NAD: 1927 X 1983
Surface Owner:	Federal X State Private	Tribal Trust or Indian All	otment	
2				,
X Pit: Subse	ection F or G of 19.15.17.11 NMAC			
Temporary:	X Drilling Workover			
Permanent X Lined	Emergency Cavitation P&A Unlined Liner type Thickness 20	mil X LLDPE HDP	E PVC Oth	or.
X String-Rein	<u> </u>	IIII K LLDI'L IIDI		
Liner Seams:	X Welded X Factory Other	Volume: 4400 bb	Dimensions I 65	' x W 45' x D 10'
Enter Seams.	A welded 21 Tuesday Other	Volume. <u>4400</u> 881	Dimensions E 03	
3 Closed 1	oop System: Subsection H of 19.15.17 11 NMAC			
Type of Operat		ver or Drilling (Applies to activ	ities which require pric	or approval of a permit or
-711		of intent)	p	
Drying P	ad Above Ground Steel Tanks Haul-off Bir	— — — — — — — — — — — — — — — — — — —		293031-72 2007 BEO
Lined	Unlined Liner type: Thickness	mil LLDPE HDPE	E PVD Other	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Liner Seams:	Welded Factory Other			- AL 8
4				IN WETTER
	ade tank: Subsection I of 19 15.17.11 NMAC			ST. OIL CONS. DIV. DIST.
Volume.	bbl Type of fluid:			Com DIST
Tank Construct		 , liner, 6-inch lift and automatic	overflow shut off	2000 as a
	dewalls and liner Visible sidewalls only	Other	: Overnow shut-on	401 81 VT 31.
Liner Type:		PVC Other		
5 Alternat	ive Method:			
		de de Sert E Proje	1 D 65 6	
Submittal of an	exception request is required. Exceptions must be submitted	ed to the Santa Fe Environmenta	u Bureau office for cor	isideration of approval

Fencing: Subsection D of 19.15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet X Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top. Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)							
Signs: Subsection C of 19.15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3.103 NMAC							
9							
Administrative Approvals and Exceptions:							
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank:							
1 tease theek a box y one of more of the following is requested, if not teave blank.							
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for const	ideration of ap	proval.					
Exception(s). Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.							
10							
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.							
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	X No					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo					
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	XNo					
(Applies to temporary, emergency, or cavitation pits and helow-grade tanks)	NA						
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	—						
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	Yes X NA	No					
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image							
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo					
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.							
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	XNo					
- Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland. Yes X No							
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site Within the area overlying a subsurface mine.							
 Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division Within an unstable area. 	Yes	X No					
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	LI - ***						
Within a 100-year floodplain - FEMA map	Yes	XNo					

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15.17 9 NMAC							
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15.17.9 NMAC							
X Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9							
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC							
X Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC							
X Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC							
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of							
19.15 17.9 NMAC and 19.15.17.13 NMAC							
Previously Approved Design (attach copy of design) API or Permit							
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15 17.9 NMAC Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17 9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15 17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15 17.9 NMAC and 19 15.17.13 NMAC Previously Approved Design (attach copy of design) API Previously Approved Operating and Maintenance Plan API							
Permanent Pits Permit Application Checklist: Subsection B of 19 15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19 15.17.11 NMAC Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17 11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15 17.9 NMAC and 19.15.17.13 NMAC							
14 Proposed Closure: 19.15.17.13 NMAC							
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.							
Type: X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System							
Alternative							
Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only)							
X On-site Closure Method (only for temporary pits and closed-loop systems)							
X In-place Burial On-site Trench							
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)							
15							
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.							
Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures, based upon the engaging and procedures, based upon the engaging and procedures.							
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC							
Disposal Factlity Name and Permit Number (for liquids, drilling fluids and drill cuttings)							
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC							
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15.17.13 NMAC							
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC							

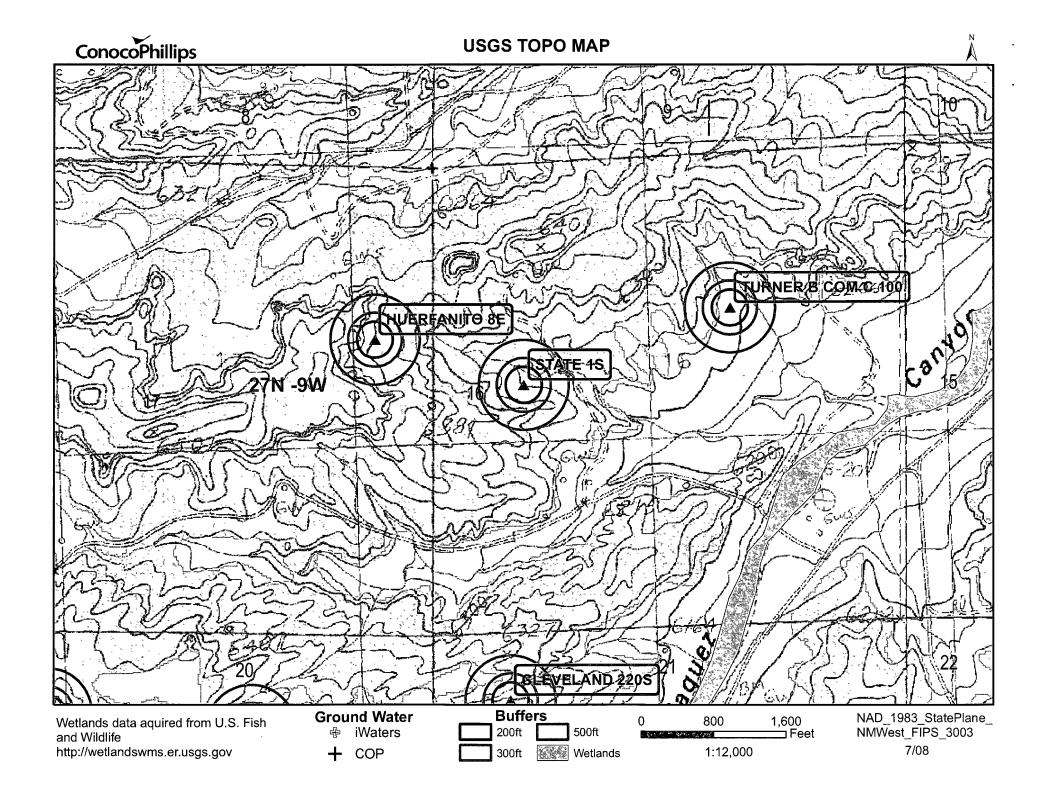
16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Stee	I Tanks or Haul-off Rins Only: (19 15 17 13 D NMAC)							
Instructions. Please identify the facility or facilities for the disposal of liquids, drilling are required.		icilities						
Disposal Facility Name.	Disposal Facility Permit #:							
Disposal Facility Name. Disposal Facility Permit #:								
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information No								
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection Plan - based upon the appropriate requirements.	tion I of 19.15.17.13 NMAC							
17 Siting Criteria (Regarding on-site closure methods only: 19 15.17 10 NMAC Instructions Each siting criteria requires a demonstration of compliance in the closure plan Fertain siting criteria may require administrative approval from the appropriate district office of for consideration of approval Justifications and/or demonstrations of equivalency are required.	Recommendations of acceptable source material are provided below or may be considered an exception which must be submitted to the .							
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - tWATERS database search; USGS: Data obta	med from nearby wells	Yes X No						
Ground water is between 50 and 100 feet below the bottom of the burned waste	·	Yes X No						
- NM Office of the State Engineer - IWATERS database search; USGS; Data obtain		N/A						
-								
Ground water is more than 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtain	ned from nearby wells	X Yes No						
	, i	I						
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signific (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	ant watercourse or takebed, striknole, or playa take	Yes X No						
Within 300 feet from a permanent residence, school, hospital, institution, or church in o	existence at the time of initial application	Yes X No						
- Visual inspection (certification) of the proposed site; Aerial photo; satellite image								
·		Yes X No						
Within 500 horizontal feet of a private, domestic fresh water well or spring that less that purposes, or within 1000 horizontal fee of any other fresh water well or spring, in exist - NM Office of the State Engineer - tWATERS database; Visual inspection (certific	ence at the time of the initial application							
Within incorporated municipal boundaries or within a defined municipal fresh water w pursuant to NMSA 1978, Section 3-27-3, as amended.		Yes X No						
 Written confirmation or verification from the municipality; Written approval obta Within 500 feet of a wetland 	nined from the municipality	Yes XNo						
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual insp	ection (certification) of the proposed site	I I I I I I I I I I I I I I I I I I I						
Within the area overlying a subsurface mine		Yes X No						
- Written confiramtion or verification or map from the NM EMNRD-Mining and M	fineral Division							
Within an unstable area.	inaral Pasaurani, LISGS NM Coological Societie	Yes X No						
 Engineering measures incorporated into the design; NM Bureau of Geology & Mi Topographic map 	metal Resources, OSOS, NW Geological Society,							
Within a 100-year floodplain FEMA map		Yes X No						
On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each by a check mark in the box, that the documents are attached.	of the following items must bee attached to the closur	e plan. Please indicate,						
X Siting Criteria Compliance Demonstrations - based upon the appropriate	e requirements of 19.15.17.10 NMAC							
X Proof of Surface Owner Notice - based upon the appropriate requirement	its of Subsection F of 19.15.17.13 NMAC							
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC								
Construction/Design Plan of Temporary Pit (for in place burial of a dryi		9.15.17.11 NMAC						
X Protocols and Procedures - based upon the appropriate requirements of								
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC								
X Waste Material Sampling Plan - based upon the appropriate requiremen								
 X Disposal Facility Name and Permit Number (for liquids, drilling fluids a X Soil Cover Design - based upon the appropriate requirements of Subsection 	*	mor de achieved)						
X Re-vegetation Plan - based upon the appropriate requirements of Subsection Plan - based upon								
X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC								

Name (Print).	Crystal Tafoya	Title	Regulatory Technician
Signature:	Constal T	aloya Date:	9/28/08
e-mail address:	crystal (afoya@conocophillis	oscom Telephone:	/ /505-326-9837
OCD Representative	, = 0=	5 Fell	Approval Date:
itle: <u>En</u>	via/spec	OCD P	ermit Number:
nstructions: Operators eport is required to be s		sure plan prior to implementing any c of the completion of the closure activ ties have been completed.	MAC losure activities and submitting the closure report. The closure rities. Please do not complete this section of the form until an . sure Completion Date:
2			
Closure Method: Waste Excavation If different from	on and Removal On-site Clo approved plan, please explain.	osure Method Alternative Clos	aure Method Waste Removal (Closed-loop systems only)
nstructions: Please ide ere utilized. Disposal Facility Nai Disposal Facility Nai	ntify the facility or facilities for where ne: ne:	the liquids, drilling fluids and drill c Disposal Fact Disposal Fact	e Ground Steel Tanks or Haul-off Bins Only: nuttings were disposed. Use attachment if more than two facilities ultry Permit Number: litry Permit Number: litry Permit Number:
	se demonstrate complilane to the items	<u>—</u>	
Site Reclamation Soil Backfilling	d areas which will not be used for futu. 1 (Photo Documentation) and Cover Installation pplication Rates and Seeding Techniqu	·	
24	•		
rthe box, that the doc Proof of Closus Proof of Deed Plot Plan (for of Confirmation S Waste Material Disposal Facili Soil Backfilling Re-vegetation of		n) icable) plicable)	attached to the closure report. Please indicate, by a check mark in
On-site Closure	e Location: Latitude:	Longitude:	NAD 1927 1983
			rate and complete to the best of my knowledge and belief. I also certify that ed closure plan.
Name (Print)		Title:	
ignature.		Date:	
e-mail address.		Telephone:	

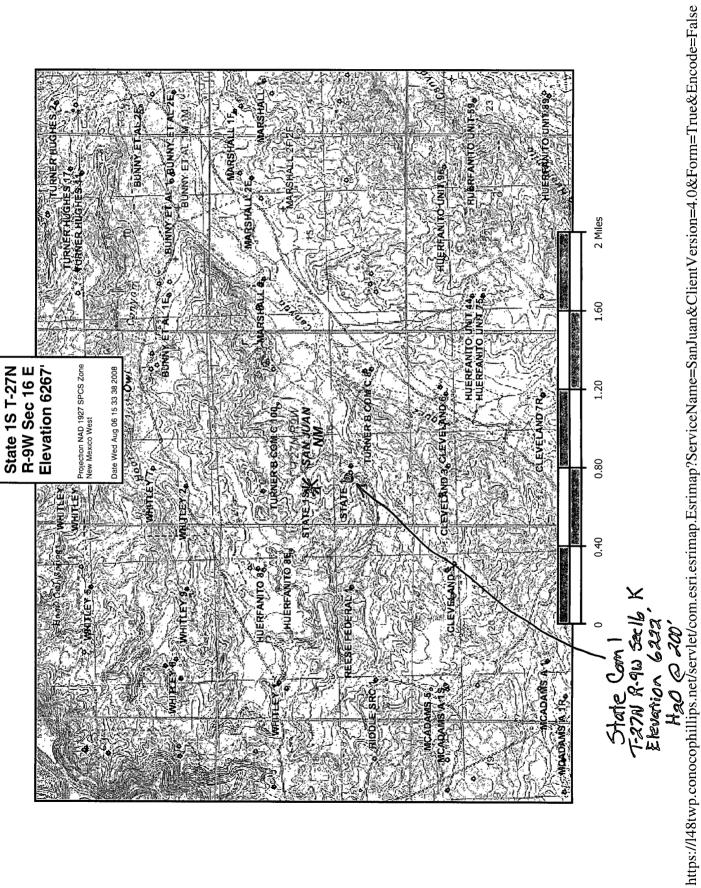
New Mexico Office of the State Engineer POD Reports and Downloads

Township: 27	'N Range: 09W	Sections:			and the second s	******************************		
NAD27 X:	Y:	Zone:	I Se	earch Radius:	1			
County:	Basin:			lumber:	Suffix:			
Owner Name: (First)	(L	ast) ② All		Non-Domestic	ODomestic	c		
POD / Surface Data Report Avg Depth to Water Report Water Column Report								
	Clear Form	iWATERS Me	nu He	lp]				
ende verre gene der 1976 i 1985 på de 2018 de 2018 de 2018 en de des desse de rede caracteries de becen en	W	ATER COLUMN R	EPORT 09/	29/2008	A CONTRACTOR OF THE PROPERTY O	-		
(quar	ters are 1=NW 2= ters are biggest ws Rng Sec q q	to smallest	-	Depth Y Well		Wat∈ olum		

No Records found, try again



The Map



DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO

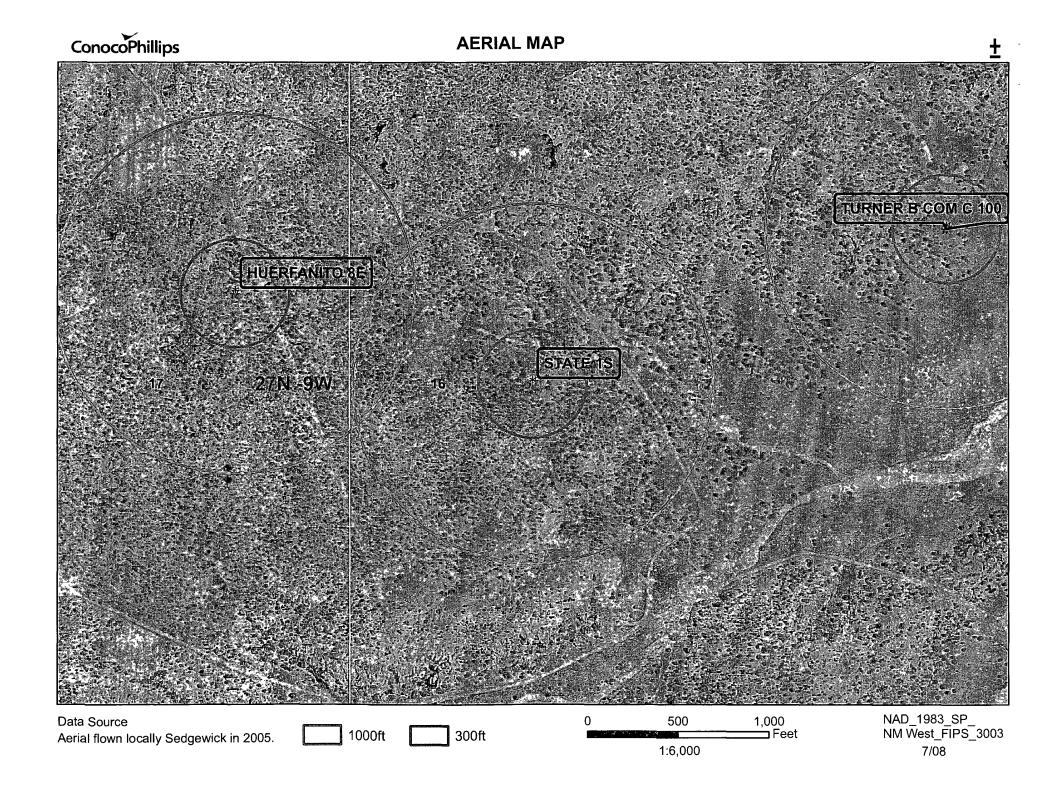
Operator Merinian Oil Location: Unit # Sec. 16 Twp30 Rng 7
Name of Well/Wells or Pipeline Serviced Frances Creek # 100 & STATE
$\frac{O_{cm} \# I}{I}$
Elevation 6262 Completion Date 8-6-9/ Total Depth 463 Land Type F
Casing Strings, Sizes, Types & Depths 8" PVC Sunface CASING
100 DEEP
If Casing Strings are cemented, show amounts & types used /es j 20 babs NEAT CEMENT
If Cement or Bentonite Plugs have been placed, show depths & amounts used
Depths & thickness of water zones with description of water: Fresh, Clear,
Salty, Sulphur, Etc. Fresh 200' 4 240'
Depths gas encountered: NO
Ground bed depth with type & amount of coke breeze used: 463 with 136
50/b bags Asbury 4518 Flo Coke
Depths anodes placed: 449 440 431 422, 413, 403 385 376 366 280, 263,
Depths vent pipes placed: 463
Vent pipe perforations: bottom 300'
Remarks:
·

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

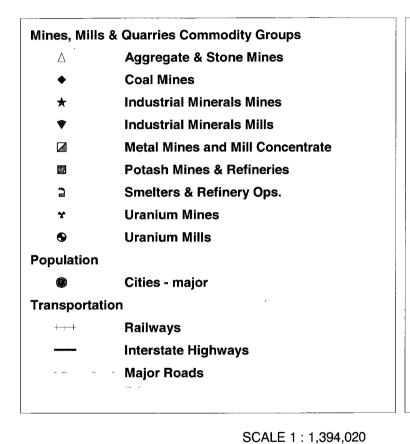
Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

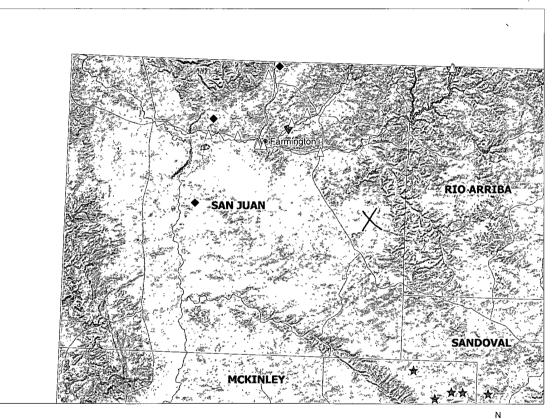
NO. OF COPIES RECEI			2			CORRE	CTED R	EPORT					orm C- levised		
DISTRIBUTION	N													Type of Le	150
SANTA FE		/						SERVATIO					tate XX		Fee 🗍
FILE			<u>~</u> w	ELL C	COMPLE	TION (OR RECO	OMPLETIO	ON R	EPORT A	ND LC)(; l		되 & Gas Leas	
U.S.G.S.			\dashv									•			
OPERATOR		,										177	7777	77777	umm.
		<u> </u>											7///		
la. TYPE OF WELL										- 440		7. Un	ut Agre	ement Name	*******
			OIL WELL		GAS WELL	X	nn v 🗀	OTHER		ተርበነ	14	į			
D. TYPE OF COMPL	ETION		WELL		WELL		אונייי	UIMEN	10	1.11	י פון	3, Fa	ırm or I	_ease Name	
	VER		DEEPEN	. 🔲	PLUG BACK		RESVR.	отнек	L	PAPI .		Sta	ite (Com.	
2. Name of Operator	1 041					. 1			N.A	AY 4 19	66	9. 4=	ili No.		
Austra		L	mpany	y inc	orpora	ted			fai				<u>i</u>	id Pool, or :	
3. Address of Operato 2700 Hi		Ru	ildir	na H	lougtor	Tev	96	77002	OII	CON.	201	/		Dakota	Hacat
4. Location of Well						,		77002	$\overline{}$	DIST.	-	111	7777	TITITI	$\tau m n$
									•	<u> </u>			1111.		
UNIT LETTERK		.OCATE		1450	FEET F!	ROM THE .	West	INE AN	ɔ	1650 .	EET FRE		1111.		
								IIIII	THI.	MILIKI	III	12.5	ounty	//	<i>HHH</i>
THE South LINE O	F SEC.	16	TV	_{ир.} 27-	N RG	E. 9-W	чмрм	IIIII	III	IXIII		San	Juan		
15, Date Spudded	16.							1		itions (DF, R			.) 19.	Eiev. Cashi	ngheaa
2-27-66			11- 6	-	1	3-15-				• GR 623				62221	
2), Total Depth 6860*		2	l. Plug	g Back 1	r.D.	22	. If Multipl	e Compl., H	cw	23. Interval Drilled	ls , Ro By i	stary Tool	s	Cable To	
							211181				→	68601		Non	
24, Producing Interva	l(s), of	this	ompleti	ion — Te	эр, Всttол	., Name							2	5. Was Dire Made	ctional Survey
Graneros-l	Dakot	a	6586	6-676	21								Α	ustral	prepared
26, Type Electric and	Other	Logs	3un										27 W	as Well Core	
Induction-				enist	y and	Colla	r Logs						27. "	No No	74
28.					<u>-</u>			ort all string	as set	in well)					
CASING SIZE	- V	VEIGH	T LB./	FT.	DEPTH			E SIZE			TING R	ECORD		AMOUI	NT PULLED
8-5/8"			24#		338.			2-1/4"	2	50 sks.					one
4-1/2"			.5\$		6,850.			7-7/8"		06 sks.	thru	shoe		1	one
										20 sks.1					
										50 sks.t					
. J.			LI	INER R	ECORD					3î.		TUBIN			
SIZE		TOP		80	ттом	SACKS	CEMENT	SCREE	N	SIZE		DEPTH S	ET	PAC	KERSET
None										2-3/8"		6573.9	4.	Non	е
				<u></u>		<u> </u>				<u>L</u>					
31. Perforation Recor								32.		D, SHOT, FR					
6586-6590	, 659	6-6	502',	, 665	1-6682	•								ND MATERI	AL USED
6730 - 673 5 ° ,	, 0/4	U-6	/48',	, 675	2-6762	•		6586	5-67	1		gals.			
												ealer		_	
431 2 74-/	£4.											0# 20-			
All 2 Jts/	It.						PPOD	UCTION		8	35,00	0 gals	· MB	ter; 40	tons CO
Date First Production	1	- '	Produc	ction Me	ethod (Flor	uing, gas		ing - Size a	ind ty	oe pamp)		Wei	Statu	s (Prod. or S	hut=in)
3-16-66	5			F16	owing								S.I		·
Date of Test	Hou	ırs Te	sted	Cho	oke Size	Prod		Oil - BH.		Gas - MOF	. ,	hater - B		Gas — Cil	Ratio
3-16-66		3				lest	Period	2		138		4 (Fr	ac)	69.00	0
Flow Tubing Press.	ì		ressure	∍ Cαl	lculated 24 ur Fate			Gas -		1	ter - B	ol.		Gravity - A	
500#	. L _	720				- 1	17	1,	110		8 (F			51.7°	
34. Disposition of Ga	s (Sold,	used	for fue	l, vente	d, etc.)						[est Witne			
Vented]1	Miles	Reyn	olds, J	r
35. List of Attachmen		i -	1 -	T	11					4-					
Induction E															
36. I hereby certify th	ay the	in Joyan	ation si	hown on	. both side	's of this	form is tri	ie and compl	lete to	the best of i	ray knou	ledge ond	t belief		
	と	ic.	6 X	بخر	1-	(
SIGNED POW CO	ants:	<i>,,</i>		<u> </u>	<u> </u>	_^\ τ	ITL Dril	ling &	Pro	1. Supt.		_ DAT	E <u>4</u>	-20-66	

)



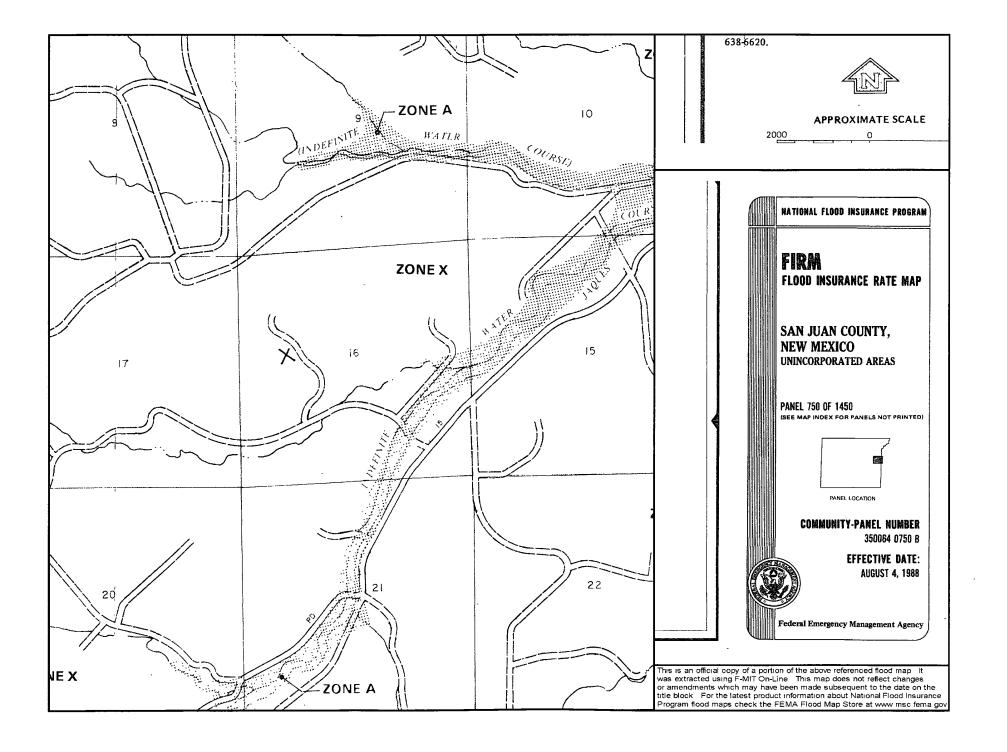
State 1S Mines, Mills and Quarries Web Map











Hydrogeological Report for State 1S

Regional Geological context:

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it commformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones. Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

Hydraulic Properties:

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

References:

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, east-central San Juan Basin, New Mexico: USGS Professional Paper

552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p.

Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The State 1S is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The groundwater depth is considered to be greater than 100' as determined by the topographic map and the Cathodic well data from the State Com 1 with an elevation of 6222' and groundwater depth of 200'. The subject well has an elevation of 6267' which is greater than the State Com 1, therefore the groundwater depth is greater than 100'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The Cathodic data provided the indication of groundwater depth and the Nacimiento formation will create a stable area for this new location.

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 West Grand Avenue, Artesia, N.M. 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

☐ AMENDED REPORT

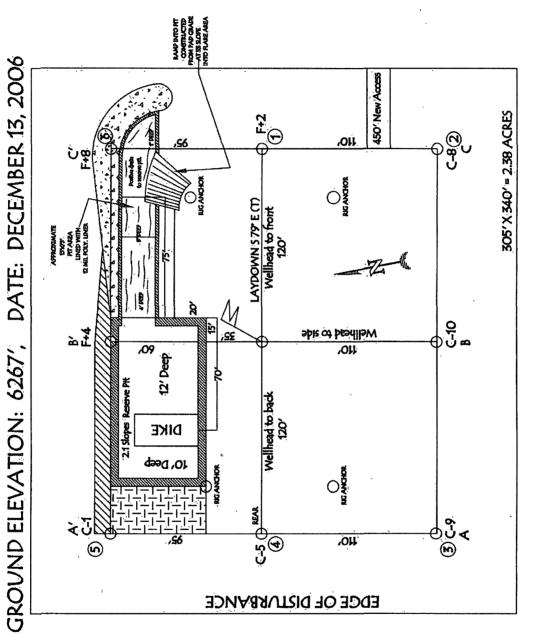
		W	ELL L	OCATIO	N AND	ACI	REAGE DEDI	CAT	ION PL	AT		
· ¹ API	Number		⁸ Pool Code BASIN FRUITLAND COAL									
⁴ Property C	ode		⁶ Property Name								ll Number	
					ST	ATE						18
OGRID No		····			⁶ Ope	rator	Name				9 -	Elevation
	-		BURL	NGTON R	ESOURCES	OIL	AND GAS COMPA	NÝ L	P		6	267'
					10 Surf	ace	Location					
UL or lot no.	Section	Township	Range	Lot ldn	Feet from	the	North/South line		from the	East/Wes		County
E	16	27-N	9-W		2475'		NORTH	L	990'	WES	ST	SAN JUAN
			" Bott	om Hole	Locati	on I	f Different Fro					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet	from the	East/We	st line	County
13 Dedicated Acre	l s	L	15 Joint or	Infill	14 Consolida	ation (]	15 Ord	ler No.			<u> </u>
				•••••				"				
320.0		,			<u> </u>							
NO ALLOW	ABLE W						ON UNTIL ALL EN APPROVED				EEN CO	NSOLIDATED
Mark Market Brook & Japan L	•	N 86 55 3 2615.24	S_ E	1					17 OPÉ	RATOR	CERT	IFICATION
\$ -120L		2010.24		1			•					n contained herein my knowledge and
*0,									belief, and	that this or	ganisation e	
MENTED.									has a right	to drill thi	s well at th	hole location or is location pursuant
REA.							·	ı	a working i	nterest, or	to a volumta	th a mineral or ry pooling agreement tofore entered by the
S-G 10° 48° E 2607.72°								1	division.	way pooray	g óruar mere	tojore entarea ug ale
% <u>=</u> =	₽			 		-+						
28	ا ام		فرو			•		l				
D STATES			FIGURE							-		
\$ 0	2475	<u>«</u>	Q.	1			•		Signatur	18		
METERS.	က်	ato.							Printed	Name		
S S S S S S S S S S S S S S S S S S S	¥ .	AN HEIDS. ST.					.					
		▼.	4					1				

16 LAT: 36'34.5079' N. LONG: 107'47.9158' W. NAD 1927 LAT: 36.575140° N. LONG: 107.799212° W. NAD 1983

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was pletted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOTE. VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPÈLINES. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.



36° 34.5079'N LONGITUDE: 107° 47.9158'W NAD27

ATITUDE

L& GAS COMPANY LP

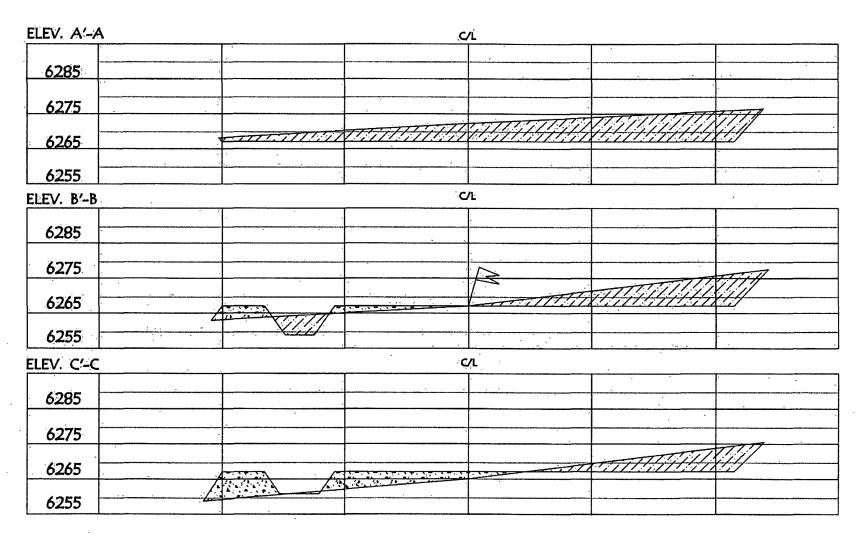
CES OII

BURLINGTON RESOURCE

SECTION 16,

RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).

BURLINGTON RESOURCES OIL & GAS COMPANY LP STATE 15, 2475' FNL & 990' FWL SECTION 16, T-27- N, R-9-W, NMPM, SAN JUAN COUNTY, NM GROUND ELEVATION: 6267', DATE: DECEMBER 13, 2006



NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED
PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- · Copy of Deed Notice will be filed with County Clerk

General Plan:

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	5 00
Chlorides	EPA 300.1	(1009/500

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (unimpacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

50 percent

Germination

40 percent

Percent PLS

20 percent

Source No. two (better quality)

Purity

80 percent

Germination

63 percent

Percent PLS

50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.